

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

NO. 03-09/ True up- Tariff petition / 99

Raipur. Dtd 02/02/26

To,

**The Secretary,
Chhattisgarh State Electricity Regulatory Commission
New Shanti Nagar, Raipur.**

Sub: Additional submission in respect of Petition no. 102 of 2025.

Ref: CSERC's letter no. P No. 102 of 2025/125 dtd 20.01.2026.

Respected Sir,

Hon'ble Commission, vide captioned letter has desired some additional information in respect of Petition for True up of ARR for FY 2024-25 & Determination of ARR for FY 2026-27 to FY 2029-30 no. 102 of 2025.

As desired, CSPGCL humbly makes additional submission in respect of the subject petition for kind consideration please.

Encl: As above.


CHIEF ENGINEER (C&RA)
CSPGCL, Raipur

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CSPGCL Submission on Preliminary Data Gaps in respect of petition no 102 of 2025: As per Serial Number mentioned in Letter no 125 dtd 20.01.2026.

A. General

1. CSPGCL must submit Audited Financial Statements with all Notes and Report of the statutory Auditors for FY 2024-25 and CA Certified allocation of Assets/Liabilities and Income/expenses for its different Power Plants and GP-III mine. Information submitted along with petition is not legible.

CSPGCL Submission: Financial statement along with the notes to accounts has already been submitted before the Commission. Further, as per well settled methodology adopted by the Hon'ble Commission in all previous true ups, plant/mine-wise details of Trial Balances and Fixed Asset Registers as relied by the company and submitted for statutory audit are embedded in the Excel models already submitted.

2. CSPGCL must submit to the Commission the likely date for submission of Audit Certificate from C&AG.

CSPGCL Submission: The CSPGCL accounts relied for instant petition are the one which have been already certified by the statutory auditors. The numbers relied in the audit have attained finality, therefore as per well settled practice, financial data for FY 24-25 may please be treated as final.

Regarding likely date of submission of audit certificate, it may please be appreciated that C&AG is a statutory authority and timing of issue of certificate by C&AG is beyond CSPGCL control. The Audit certificate shall be submitted as and when the same is issued by C&AG.

3. CSPGCL must submit the copy of the Tariff Petitions (True-Up & MYT) in editable format (MS Word).

CSPGCL Submission: As desired, the editable word document has been submitted separately through e-mail.



B. True-Up of FY 2024-25 of Input Coal Price at GP-III mine end for ABVTPS.

1. CSPGCL is required to provide documentary evidence to support the weighted average rate of interest of 8.97% for FY 2024-25 and confirm that this rate is applicable.

CSPGCL Submission : As per Regulation 58.4 read with Regulation 24.5 "*The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project:*". Accordingly, the details of the applicable loans, as on 01.04.24 have been given in the Form 13 of the petition. The PFC & REC loan statement is submitted herewith as **Annexure B-1.**

2. CSPGCL must submit the copy of the Notification under which all relevant Government notifications for levy of Statutory Charges as mentioned in form 2 for true-up petition FY 2024-25.

CSPGCL Submission: Statutory Charges are being paid in accordance to applicable Government notifications. Copy of all relevant notifications are submitted as under. CSPGCL humbly crave leave for detail explanation/additional submission, if required during True-up.

- | | | |
|-------|-----------------------------------|----------------|
| (i) | Royalty | : Annexure B-2 |
| (ii) | DMF | : Annexure B-3 |
| (iii) | NMET | : Annexure B-4 |
| (iv) | Infrastructure & Development Cess | : Annexure B-5 |
| (v) | Forest Tax | : Annexure B-6 |

3. CSPGCL must submit documentary evidence of Annual Targeted Quantity or Actual quantity dispatched from the mine which is 4.41 MTPA.

CSPGCL Submission : The document for actual quantity despatch during FY 24-25 is submitted as Annexure B-7.

4. CSPGCL has incurred expenses of Rs. 0.79 Crore towards the construction of an approach road from Gharghoda - Chhal Main Road to Gharghoda Railway Siding for coal transportation from GP-III coal block (temporary nature). However, it has been noted that a total expenditure of Rs. 1.33 Crore has already been incurred on this project. To validate this expenditure, CSPGCL must submit documentary evidence, including:



- a) Proof of expenditure
- b) A cost-benefit analysis of the expenditure
- c) A reference to the approved Capital Investment Plan (CIP) that sanctioned this project.
- d) CSPGCL must also provide clarification on the variance between the reported expenditure of Rs. 0.79 Crore and the actual expenditure of Rs. 1.33 Crore.

CSPGCL: Submission:

- a) **Proof of expenditure :** It is humbly submitted that all expenses considered in petition for computation, are based on Trail Balances & Fixed Asset Registers relied by the statutory auditors and the audited accounts. It is also submitted that Trail Balance and FAR are embedded in the tariff model and all such expenses are duly linked. Further, reconciliation with the audited accounts are also being submitted in the True-up section. As per well settled practice over more than a decade, such reliance on FAR / TB reconciled with statutorily audited accounts is considered as sufficient proof of expenditure. Though CSPGCL is not averse to submit any other proof (as may be desired) but is humbly submitted that any such exercise will not only tantamount to stepping into shoes of the statutory audit but any such proof (such as invoice / pass voucher/ payment detail etc.) will be logically and legally a subordinate proof, which will further require physical verification by a competent officer of the Hon'ble Commission. In view of the same, CSPGCL humbly prays to rely on the well settled methodology and consider the expenses as relied in the accounts. Leave is craved for further submission/explanation, if required, during TVS.
- b) **A cost-benefit analysis of the expenditure:** First of all, as submitted in detail in reply to queries on CIP, it is submitted that all the Capitalisation claimed against GP III Mine is well within the total approved Capex for the mine. Even considering component wise capex, it is further submitted that in the Tariff order 2024-25, Page 63, Hon'ble Commission has approved capital cost of 2.65 Cr towards work of construction of an approach road from Gharghoda - Chhal Main Road to Gharghoda Railway Siding. Against the same capitalisation of 1.33 Cr has been undertaken and approved in FY 2021-22. Now against the settlement of final bills, upon submission of documents towards payment of Royalty and other statutory charges, capitalisation of 0.17 Cr has been booked. The value is taken from the FAR of FY 24-25 already embedded in the model and cell N-365



may please be referred for the same. In addition to above, as linked in the FAR sheet Cell N-366, expenses of Rs 0.62 Cr is incurred towards approach road within the mine area. It may be seen that the total expense capitalised in the head is about Rs 2.12 Cr (Rs 1.33 Cr + 0.79 Cr), which is lower than the approved estimate of Rs 2.65 Cr. It is pertinent to mention that such temporary roads are not only essential for coal transportation up to Railway siding, but are also required to avoid local unrests and risk to life and property along the transport route. It may be useful to recall that looking to the undisputed benefits of rail transport over road Hon'ble Commission has already granted in-principle approval for establishment of Rail infrastructure from GP-III mine. In addition to the immediate saving of life and property along the transport route, the work also provides enabling support for the railway siding.

- c) **A reference to the approved Capital Investment Plan (CIP) that sanctioned this project :** May please refer submission at point b above.
 - d) **CSPGCL must also provide clarification on the variance between the reported expenditure of Rs. 0.79 Crore and the actual expenditure of Rs. 1.33 Crore :** From the submission at point b above it may be seen that the two expenditure are different expenses and as such there is no issue of variance. Leave is craved for further clarification, if required, during TVS.
5. CSPGCL has incurred capital expenditure of Rs. 0.32 Crore towards construction of rest house, office building, and other works. To validate this expenditure, CSPGCL must submit documentary evidence, including:
- a) Proof of expenditure
 - b) A cost-benefit analysis of the expenditure
 - c) A reference to the approved Capital Investment Plan (CIP) that sanctioned these works.

CSPGCL Submission:

- a) **Proof of expenditure:** CSPGCL submission at Point 4 (a) may please be referred.
- b) **A cost-benefit analysis of the expenditure:** It is respectfully submitted that Hon'ble Commission vide Order dtd. 08.07.2025, para 69, has approved construction of rest houses, office building and other related works. The instant capitalisation is against the approved works. The above capitalisation is towards



office equipment and furniture's which are essential for day to day works disposal.

c) **A reference to the approved Capital Investment Plan (CIP) that sanctioned these works** : May please refer submission at point b above.

6. CSPGCL has incurred expense of Rs. 1.03 Crore towards one time compensation of Project affected persons in lieu of employment. CSPGCL has already incurred Rs. 8.20 Crore on this account. CSPGCL must

a) submit the copy of the relevant Government directive based on which compensation has been given.

b) detailed computation of the compensation.

CSPGCL Submission:

In the above context it may not be out of place to recall the decision of the Hon'ble Commission communicated vide Sr. Law Officer letter no 186 dtd. 27.01.2020 (Annexure B-8) wherein the Hon'ble Commission decided that the matter related to rate of compensation to be paid for land acquisition by the generating company does not come under the purview of section 86 under EA 2003 and as such it does not require approval of the Commission. In accordance to the above read with the provisions related to orders/act of the government authorities being considered as statutory orders, the order issued by the revenue authorities qualify for consideration on as it is basis. Also in the previous order same stand has been adopted by the Commission. Accordingly, compensation as per demand note are paid.

Regarding the specific query, the relevant directive dtd. 31.01.2024 along with enclosure containing computation is submitted in Annexure B-9. It is submitted that the demand note of Rs 2.05 Cr has been received. As already submitted and settled in the previous orders CSPGCL and MDO have agreed to pay costs in the 50:50 ratio. Therefore, CSPGCL share of 1.03 Cr is booked in accounts.

Its is further clarified that the approved scheme cost for referred scheme is 23.175 Cr against which cumulative capitalisation of 8.20 Cr up to FY 2023-24 has taken place, and now as per demand note, additional compensation of 1.03 Cr is booked. With the instant capitalisation, total capitalisation is well within approved capital cost.

7. CSPGCL must submit the break-up of Rs. 7 Lakh claimed under miscellaneous capital expenses.



CSPGCL Submission: The Asset-wise capitalisation is considered based on FAR of FY 24-25 already embedded in the model and linked sheets. Leave is craved for further clarification, if required, during TVS.

8. CSPGCL must provide a detailed breakdown of Human Resources (HR) Expenses and Materials and Goods (M&G) Expenses specifically for the Coal mine. Additionally, CSPGCL should:
- a) Provide justification for each expense head that has increased significantly compared to the previous year.
 - b) Furnish Form 21 of the Operations and Maintenance (O&M) calculation in Excel format for review.

CSPGCL Submission: It is respectfully submitted that as per settled terminology CSPGCL has used the term M&G for Maintenance and General expense. Further detail working of Human Resources (HR) Expenses and Maintenance and General (M&G) Expenses, based on Trial Balance for all plants including GP-III mine is embedded in excel model in “sheet-Form-21” of True-up of FY 24-25. As per settled practice in previous petitions to avoid repetition/duplicity and being a common working, the same was not embedded in the GP-III model. Therefore, the same may please be referred for details/breakdown and working of Form-21 of GP-III mine in reference to point (b) above.

In reference to Point (a) above it is to submit that as per Regulation and as per the Tariff Order too, there are only two applicable heads. One is the HR expense and other is M&G. It may please be appreciated that in none of the two, there is any significant increase. In fact only HR expense has registered an increase that too only 4.41%, which is quite usual yearly increase across all industries on account of salary /DA hike. As far as M&G is concerned, it may be appreciated that the same is cyclic in nature.

9. CSPGCL should submit the detailed reconciliation of Non-Tariff Income of GP-III coal mine with respect to the Audited Accounts.

CSPGCL submission: Consolidated reconciliation of Non-Tariff Income including GP-III mine is submitted in Annexure B-10.

10. CSPGCL should explain the reasons for the increase in MDO Charges to Rs. 885.50/Tonne in FY 2024-25 from Rs. 870.79/Tonne in FY 2023-24.



CSPGCL Submission: As submitted in the petition para 6.31 to 6.34, CSPGCL has appointed Gare-Pelma III Collieries Ltd as MDO through open transparent competitive bidding process and as per clause 27.2 of CMSA, the MDO charges are subject to price variation based on movement of certain indices as submitted in the petition. Therefore, as already settled in all previous orders, based on the movement of indices the MDO charges varies on Y-o-Y basis and accordingly for FY 24-25 the same is revised to Rs 885.93 per Ton (Rs. 750.79 per Ton + 18% GST). The copy of revised rates is submitted in Annexure B-11. It may please be appreciated that as the expenses considered in True-up is on actual paid basis, the rate claimed in the petition i.e. Rs. 885.50/- per ton is slightly lower than the derived rate.

11. CSPGCL should explain the reasons and provide documentary evidence for the increase in FRP to Rs. 160.50/Tonne in FY 2024-25 from Rs. 157.11/Tonne in FY 2023-24.

CSPGCL Submission: As per the direction dtd. 30.09.2024 issued by Under Secretary, Ministry of Coal, GoI the Escalated Reserve Price for FY 24-25 is Rs 160.50/- per Ton (Rs 136.02 per Ton + 18% GST). The same is submitted in Annexure- B-12. It is also submitted that as mentioned in petition para 6.35 and the MoC letter, the FRP is subject to annual revision based on WPI and is notified/derived by MoC.

12. CSPGCL should submit the documentary evidence for the sanctioned rate of interest on working capital for FY 2024-25.

CSPGCL Submission: As per Regulation 61.2 read with Regulation 26.4 provides that "During truing-up, the interest on working capital shall be computed at an average actual sanctioned rate of interest during the year". In line with the regulation and methodology settled in previous order, average of actual sanction rate has been considered as rate of interest for working capital. Computation of weighted average rate of interest is embedded in the Excel model. Copies of sectioned rate of interest from banks is submitted in Annexure B-13.

13. CSPGCL is required to furnish the documentary demand note issued by the Divisional Forest Officer (DFO), Raigarh, pertaining to the period from September 2020 to January 2023, in support of its claim for arrears amounting to ₹57,96,467 for the 32.625-hectare area of Revenue Forest.

CSPGCL Submission : The relevant document is submitted in Annexure B-14.



C. True-Up of FY 2024-25 of its Conventional Thermal and Hydro Power Plants

1. CSPGCL must provide reconciliation between the revenue booked in its Accounts with the station-wise revenue considered in CSPGCL Petition.

CSPGCL Submission: A reconciliation statement, in line with the submission made in previous years, is submitted as Annexure C-1. As per settled practice, revenue for the petition has been considered as per monthly energy bills raised by the CSPGCL on CSPDCL. Copies of the same (14 bills, to account for FCA settlement, monthly and plant-wise bill summary) are submitted as Annexure C-2.

2. CSPGCL must provide the reconciliation between the revenue booked by CSPGCL and the expenses booked by CSPDCL towards purchase from CSPGCL in its Petition.

CSPGCL Submission: As submitted in pre para, revenue for the petition has been considered as per Monthly energy bills raised by the CSPGCL and admitted by CSPDCL. As per past experience, the expense booked in CSPDCL accounts may include power purchase cost from RE plants and pass through expenses too, hence same may not have one to one correlation.

3. CSPGCL must submit the performance parameters, duly certified by CSLDC, such as plant availability, PLF, Aux. consumption, scheduled generation and actual net generation for all its stations.

CSPGCL Submission: - CSLDC certificates are submitted herewith as under:

- a. Plant Availability - Annexure C-3.
 - b. PLF: As per MYT Regulation and previous orders, Plant Load Factor is not part of True-Up and also no such certification is done by CSLDC.
 - c. Aux. consumption: Aux Consumption is derived based on Gross Generation and Net Injection. The same are submitted as detailed in points d & e below.
 - d. Gross Generation: It is certified by plants, submitted in Annexure C-4.
 - e. Net Generation/ injection as per DSM accounts - Annexure C-5.
 - f. Schedule Energy as per SEA submitted in Annexure C-6.
4. CSPGCL must submit station-wise lenders' certificates indicating source-wise interest rate considered in the true-up for FY 2024-25.

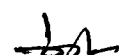


CSPGCL Submission: As per Regulation 24.5 *“The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project.”*. Accordingly, for KWTPP and ABVTPS the applicable loans, as on 01.04.24 have been considered in the petition. The PFC loan statement is submitted herewith as Annexure C-7.

Further, it may please be appreciated that for rest of the plants the lenders certificate is not applicable. As submitted in the petition, for HTPS and DSPM TPS in accordance to first Proviso to Regulation 24.5, last available weighted average rate of interest has been considered. Whereas for HBHPS in accordance to second proviso of Regulation 24.5, as the plant does not have actual loan, the weighted average rate of interest of the generating company has been considered. Detail computation is embedded in excel model.

5. CSPGCL should provide a scheme-wise comparison of approved versus actual capitalisation for each station for FY 2024-25, along with a justification for any deviation, in addition to the reference to the relevant CIP Order in Form F9 of the Petition, as regards Additional Capitalisation for all Stations during FY 2024-25 CSPGCL has computed the weighted average Depreciation rate by considering the average Gross Block of asset with the applicable depreciation rate. In this regard,
 - a) CSPGCL must confirm that it has not considered depreciation on any asset for which accumulated depreciation has achieved 90% of original approved book value.
 - b) CSPGCL must provide the methodology by which it ensures that depreciation on such asset is not considered.

CSPGCL Submission: The plant-wise, scheme-wise details of approved cost versus total capitalisation up to FY 24-25 is submitted in Annexure C-8. It is confirmed that there is no cost overrun due to time overrun, however actual capitalisation may differ from estimates on account of various factors including but not limited to availability of plant shut down, delivery schedule, tendering process, supply constraints etc. Further, The deviations, as and where applicable are due to variance in the estimates and actual cost derived through transparent competitive bidding. It may be appreciated that actual values tend to differ from estimates. As per the well settled practice and convention adopted in previous orders, at the time of true up the actual values are considered and allowed. On scheme basis comparison



also no time or cost overrun has been allowed to any of the vendor over and above the ordered terms.

Further, regarding depreciation of Asset it is submitted that as settled in the previous orders, after completion of the Useful Life of HTPS, as per orders all assets prior to 31.03.2010 have been fully depreciated and no claim against the same is made in the instant petition.

Regarding methodology it is confirmed that as no new development has taken place which may have any material change CSPGCL has religiously followed the same methodology as has been adopted by the Hon'ble Commission in all previous True up / Tariff orders, including the MYT order for FY 22-23 to FY 24-25. Leave is craved for further explanation during TVS, if desired.

Before parting with, last, but not the least it is submitted that as per well settled preposition the time overrun leads to cost overrun on two counts (i) The IDC and (ii) The IEDC. In case of foreign currency loan, additional cost of hedging may also factor in. CSPGCL submits that in none of the schemes, submitted for capitalisation during FY 24-25, any of the three components have been considered for capitalisation. As such, principally itself, there was no room for cost escalation due to time overrun.

6. CSPGCL has considered certain amount of Capitalisation done for its thermal stations as M&G expenses. In this regard, CSPGCL must provide the details of Capitalisation and submit justification for considering such capital expenses as M&G Expenses.

CSPGCL Submission: As submitted in the petition, as per Hon'ble Commission's specific directions and methodology adopted in the previous orders, some of the capital works in the accounts do not qualify as capital work for regulatory purpose and for true up such works are considered as R&M works. Such items include furniture, fixtures, computers etc. The expense on such items is considered as capital items in the accounts but as per directions of the Hon'ble Commission, CSPGCL is bound to consider them as R&M nature expenses. The details of all such capitalisation are embedded in the model Sheet F-9 with proper linking with FAR. It is confirmed that in the instant petition, CSPGCL has strictly followed the settled principles and methodology as settled in Regulation and previous orders. It is also confirmed that no capitalisation is considered against M&G expenses. It is respectfully submitted that regarding capitalization, if there is any specific issue,



CSPGCL will definitely like to clarify the same at the time of TVS or the first opportunity which may be afforded to it.

7. As regards capitalisation, CSPGCL must provide station-wise reconciliation of actual capitalisation claimed on cash basis in the Petition vis-a-vis GFA addition as per Audited Accounts for FY 2024-25.

CSPGCL Submission: Reconciliation statement is submitted in Annexure C-9

8. As regards O&M expenses, there are several adjustments made in the Petition vis-à-vis expenses reported in the Audited Accounts. Therefore, CSPGCL must submit a detailed station-wise reconciliation of the O&M expenses claimed vis-à-vis the O&M expenses reported in the Audited Accounts.

CSPGCL SUBMISSION: It is respectfully submitted that the reconciliation with the accounts is embedded in the soft copy itself. All the adjustments relied in the petition are exactly the same which have been relied since past years and the principles and methodology, both are well settled. In compliance of the direction, consolidated reconciliation is submitted as Annexure – C10.

9. CSPGCL must submit the following details of the refinancing done for KWTPP and ABVTPS:

- a) Details of existing source-wise rate of interest and source-wise refinanced rate of interest.
- b) Computation of interest savings due to the refinancing
- c) Financing Charges or any other processing charges incurred due to the refinancing.
- d) Net Savings in NPV terms for the balance tenure of loan, due to the refinancing
- e) Copy of loan sanction letter at the revised rate of interest

CSPGCL submission (a to e): It is submitted that CSPGCL falls under A+ category of State Sector Borrower. Details of interest rates as published by PFC effective from 01/03/2024 is submitted in Annexure C-11. The same is compared with applicable rate of interest for CSPGCL, copy submitted in Annexure C-12. Computation of savings and financing charges has been undertaken as per settled practice and the same is embedded in excel model. Leave is craved for additional explanation during TVS, if desired. As far as NPV is concerned, it is respectfully submitted that interest rates for future years are dynamic in nature and are notified



by PFC/REC time to time. No such future data estimation or computation is available with CSPGCL. Further, based on ratings/ rate revisions etc, applicable interest rates for CSPGCL too vary. For the reasons mentioned above, quantum of savings may fluctuate. Therefore, the exact computation of NPV of future savings seems to be infeasible. It is also important to submit, that as per settled legal proposition the methodology adopted at the time of Tariff guides the true up. The methodology adopted in the instant petition is in line with the TO. Last but not the least the instant true up is the third true up for the control period. As the previous orders have already attained finality, hence there is no reason/ ground to revisit the methodology. However, in case specific guidance/ methodology is made available, CSPGCL will submit the details accordingly. Copy of PFC sanction letter is submitted in Annexure C-13. It is submitted that there is no change in terms & conditions of sanction letters for the True-up year.

10. CSPGCL should submit the documentary evidence for the sanctioned rate of interest on working capital for FY 2024-25.

CSPGCL Submission: The submission on point no Section B-12 may please be considered.

11. As regards Income Tax of Rs 55.99 Crore for FY 2024-25, CSPGCL must submit the following:

- a) Income Tax computation for FY 2024-25.

CSPGCL Submission: Submitted as Annexure C-14.

- b) Documentary evidence for actual Income Tax paid for FY 2024-25.

CSPGCL Submission: Submitted as Annexure C-15

- c) Any adjustment made towards the MAT credit for Income Tax for FY 2024-25.

CSPGCL Submission: Adjustment towards MAT credit – It is indicated in the computation sheet and the return. It is important to note that in none of the previous years Hon'ble Commission has allowed grossing up of the ROE with MAT. At the same time, it is also clarified that in the instant petition, Income Tax being claimed is only the tax as per return (excluding the refund claimed). Hence as far as the instant true up is concerned, as per well settled regulatory principles, previous orders and natural justice, the MAT credit, if any, considered in the return has no significance. As the refund against the additional advance



tax, has been claimed from the IT department hence the same has not been included in the claim filed in the instant petition.

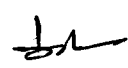
- d) Any Income Tax refund of previous years, received by CSPGCL in FY 2024-25 and how the same has been adjusted in the Income Tax claim of FY 2024-25.

CSPGCL SUBMISSION: As submitted in the pre para in none of the previous years, for CSPGCL, the ROE was grossed up by the tax rate. The tax was always allowed by the Hon'ble Commission on actual basis. During the year refund of Rs. 43.87 Cr has been received is for FY 23-24. Copy is submitted as Annexure - C16. In this reference kind attention is invited to true up of FY 21-22. For ready reference copy of the order page no 95 & 111 is submitted as Annexure -C17. From combined reading of the refund order and the true up order it becomes crystal clear that for FY 21-22, Actual pre-paid tax was Rs 62.62 Cr, actual income tax was computed as Rs 9.20 Cr and refund of Rs 53.42 Cr was claimed. In the true up, only the computed tax of Rs 9.20 Cr. was claimed and allowed. No claim was made / allowed for the refund claim of Rs 53.42 Cr. The said refund claim materialized during the FY 23-24. As explained above, as the above advance tax paid was never considered as pass through by the Commission, hence as per well settled methodology adopted by the Hon'ble Commission over so many years, no treatment of such refund (and interest thereof) from the income tax being claimed this year is applicable.

12. CSPGCL must submit the documentary evidence for the coal data mentioned in form 15 (Coal from SECL, Robertson & Gharghoda) and oil data mentioned in form 15A for all stations.

CSPGCL Submission: The coal data considered in the petition are as per FCA bills raised by CSPGCL and accepted by CSPDCL. Each bill along with complete details are submitted to CSERC and are also uploaded to CSPGCL web site. Copy of relevant sheets are submitted in Annexure C-18. For Oil data the details as certified by the Site authorities have been considered and the same is submitted in Annexure C-19.

13. The Commission has approved Rs. 727.17 crore as the closing GFA in the true-up order for FY 2023-24. However, CSPGCL has indicated Rs. 1,494.63 crore as the opening GFA in true-up petition for FY 2024-25 for HTPS. CSPGCL must rectify the error or provide a justification for the difference.



CSPGCL Submission: It is respectfully submitted that there is no error which attract rectification. HTPS Plant has completed its useful life and in consideration of APTEL order in Appeal no 238 of 2014 read with Tariff Order 2016-17 all assets commissioned before 01.04.2010. As per Tariff Order for FY 2013-14, Table 74, page 105 (submitted in Annexure C-20) the closing GFA for FY 2009-10, which belongs to the old GFA/Asset is 759.58 Cr and as per Tariff Order 2025-26 page 121, the Opening GFA for FY 23-24 for assets created after 01.4.2010 is Rs 727.17 Cr. It is respectfully submitted that in compliance to Tariff Order 2025-26 detail methodology is submitted at para 7.5 to 7.10 of the current petition. Furthermore, for proper representation purpose the total GFA is summarized as under:

GFA prior to 31.03.2010	759.58
Opening GFA (created after 01.4.2010) FY 23-24 (TO 25-26, page 121)	727.17
Opening Total GFA FY 23-24	1,486.75
Land in GFA	1.09
Opening Depreciable GFA (Excluding Land) FY 23-24	1,337.09
Additional Capitalisation During FY 23-24	49.91
De-Capitalisation against Old GFA FY 23-24	42.03
Closing GFA FY 23-24/ Opening 24-25	1,494.63

It needs to be appreciated that in the instant true up detail representation including old assets had to be adopted because there is accompanying de-capitalisation of assets pertaining to period before 01.04.2010. CSPGCL humbly prays to allow the same. Leave is craved for giving an opportunity for further clarification, if required.

14. CSPGCL is required to provide the rationale and justification for the de-capitalized write-off of old Gross Fixed Assets (GFA) for HTPS, amounting to Rs. 37.83 Crore for FY 2023-24 and Rs. 2.0 Crore for FY 2024-25, as reflected in Form 12 Provide coal register data for FY 2024-25.

CSPGCL Submission: Following the methodology as mentioned in the petition and above para the details of computation along with formula and links are embedded in the model. CSPGCL crave leave for further explanation, if required during TVS.



D. Determination of ARR and Tariff for FY 2026-27 to FY 2029-30 for CSPGCL's Conventional Thermal and Hydro Power Plants

1. CSPGCL is requested to provide a detailed justification for the proposed additional capitalization, or to furnish CIP orders pertaining to Capital Investment Plans (CIP) for the period from FY 2025-26 to FY 2029-30, as indicated in the petition for determination of ARR and Tariff for FY 2026-27 to FY 2029-30.

CSPGCL SUBMISSION:- As explained in the petition, it is resubmitted that for computation of AFC for the different plants for the period from FY 2026-27 to FY 2029-30, reliance has been placed in the following manner:-

- (a) For opening GFA for FY 2025-26, closing GFA of FY 2024-25 true-up has been considered.
- (b) For add. cap. during FY 2025-26, reliance has been placed on the CIP order dated 08.07.2025 passed by the Hon'ble Commission in Petition no. 99 of 2024. Further, for the schemes approved "in-principle" by the Hon'ble Commission, the latest available estimates at the time of preparation of the petition (i.e. October 2025) have been used. Further, due care has been taken that the schemes which were earlier considered in the CIP petition FY 2025-26 (filed in November'2024) but now have been deferred due to some inevitable reasons, have not been considered for estimated capitalisation during FY 2025-26.
- (c) For the period from FY 2026-27 to FY 2029-30, the scheme wise detailed justification and capitalisation for all the plants has been already submitted in petition for Capital Investment Plan filed before the Hon'ble Commission (Petition no. 02 of 2026).
- (d) It is further submitted that revision in the aforesaid estimates as may be submitted in relation to the Petition no. 02 of 2026 (CIP petition) shall be applicable in the instant petition too. Revision in accordance to the same, as applicable shall be submitted separately.

Leave is craved for explaining any of the aforesaid details for any of the plant/scheme, as may be desired, at the time of TVS. It is further submitted that in accordance to the settled practice during previous MYT proceedings, CSPGCL has already initiated a process of revision of the estimates for FY 2025-26 (sub-para 'b' above) and leave is craved for submission of latest updated numbers along with revised tariff impact during further proceedings.

2. CSPGCL is requested to submit documentary evidence supporting the revision of company-wise share under the Transfer Scheme Rules, as utilized for the



calculation of pension and gratuity trust contributions for FY 2026-27 to FY 2029-30.

CSPGCL SUBMISSION:-

First of all, it is humbly admitted that in relation to the company wise allocation of Pension fund contribution in the previous orders, the reference to Transfer Scheme Rules, in the instant petition, was an inadvertent oversight. Therefore, to rectify the same, the correct references are reproduced herewith :-

The previous MYT Order was CSERC Tariff Order FY 2022-23 (Page 380-381) :

The relevant portion is reproduced

“12.9..... Hence, the Commission has considered the overall Contribution to P&G Trust, as claimed by the P&G Trust, for each Year of the Control Period. Further, in order to avoid confusion and mismatch in the amounts allowed to each Company, the Commission has considered the allocation of each entity in the same ratio as approved in the Tariff Order for FY 2021-22.”

The relevant portion Tariff Order FY 2021-22 (Page 300) is reproduced :

“10.8 ...CSPDCL’s share has been considered as per the methodology approved in the MYT order dated 30th April, 2016 for arriving at P&G contribution for FY 2021-22.

This leads to relevant portion CSERC Tariff Order FY 2016-17 (Page 255), which is reproduced:

“12.5...In accordance with the provisions of the regulation, by taking in to account the above aspects and on the basis of actuarial analysis, expected pension outflow for the State Power Companies and availability of fund with the Pension trust, the cumulative P&G contribution of CSPGCL, CSPTCL, CSLDC, and CSPDCL for FY 2016-17, works out as Rs. 480 crore. By considering an increase of 9.05% every year i.e. average CPI rate recorded for past five years, P&G contribution for subsequent years will be Rs. 523.44 crore, Rs. 570.81 crore, Rs. 622.47 crore, and Rs. 678.80 crore in FY 2017-18, FY 2018-19, FY 2019-20, and FY 2020-21, respectively.

The above amounts have been allocated to CSPGCL, CSPTCL, CSLDC, and CSPDCL in the same ratio as approved in previous order



This further leads to relevant portion of previous order i.e. Tariff Order FY13-14 (Page 347):

“12.6....The Commission has considered the allocation of approved amount to all the three companies in the ratio of the Pension and Gratuity as approved in the previous Tariff Orders and subsequent clarifications.”

Finally it leads to the first MYT Order FY 2011-12 (Page 197):

“14.124.....The total allowed contribution to the Pension Fund has been distributed among the three companies in the ratio of the number of employees of each company during FY 2009-10.

In view of the above, CSPGCL humbly prays that the para 7.47 of the instant petition may please be allowed to be rectified as under:-

“7.47 Thus, company-wise share of the contributions to be made to the P&G Trust need a relook. It is important to note that the share considered in the MYT order is the historical sharing arrangement prevailing since 2010 when the actual company-wise obligations were not available. Hon’ble Commission at that point of time decided to adopt the P&G Trust contribution liability in the same ratio in which ~~the equity was vested in the successor companies during the reorganization of CSEB under the Transfer Scheme Rules~~ the number of employees existed in each company during FY 2009-10. Now, as more relevant data is available, a revision in company wise share may be re-determined to balance the contribution in line with the outgo. To rectify the skewed proportions, CSPGCL proposes revision in share in such a manner so as not to only cater the year-wise share in obligations but will also to make up for the differential in the current control period.”

- (underlined portion is new insertion)

In light of the above, the need to revisit the allocation ratio is all the more justified and prudent. While in the first MYT order, Hon’ble Commission has placed emphasis on the number of employees (in absence of any other relevant data), it may please be appreciated that as far as actual pension outgo in respect of each of the company is concerned, the same needs fine tuning from one control period to the other. This may be due to various factors. First, the inter-company ratio of number of employees at the beginning of any control period may change. Second, it is quite possible that previously some works which were carried out



by departmental employees might have been outsourced by different companies to different extent. Third, because of basic job profile, there may be difference in the executive to non-executive ratio between the different companies. Fourth, the average age of employees and consequent retirement profiles in different companies may differ leading to change in the outgo ratio.

Taking into all the above and such other relevant factors, CSPGCL has humbly submitted that the ratio of the actual outgo projected in the Actuarial analysis is the best factual parameter which may be used for inter-company allocation. Further, as considerable differential is observed in actual pension outgo and the obligation during the previous control period, hence to balance the past gap, while suggesting the revised company-wise share, the same has also been accounted.

In the above context, it is also submitted that as the P&G contribution by CSPGCL and CSPTCL is finally passed to CSPDCL, the change in inter-company ratio, unless there is inter-company dispute in the matter, do not make any reference in the overall scenario. Therefore, the adoption of the revised share arrangement should not pose any difficulty. Lastly, it is also submitted that while hypothetically change from Transfer Scheme based equity ratio to actual outgo ratio (after compensation for past skewness) might have called for some deliberation, with the correction in the factual matrix, that hypothetical minor obstacle has also gone out of the window and the path for transition from ratio based on the number of employees in FY 2009-10 to actuarial projections for the ensuing control period (with compensation as above) seems more prudent.

Hon'ble Commission is prayed to consider and approve the above submission.

3. CSPGCL is requested to provide justification or basis of Expected Outgo from Pension Fund as Per Actuarial Analysis for FY 2026-27 to FY 2029-30.

CSPGCL SUBMISSION:-

The copy of the actuarial analysis for all the three companies is enclosed as **Annexure D-1.**

Further, the Copy of confirmation received from P&G Trust for the actual pension outgo during FY 2022-23 to FY 2024-25 is enclosed in **Annexure D-2.**

As submitted in the petition, the computation of expected pension outgo is based on the above two.



4. CSPGCL is requested to provide a detailed justification for the inter-plant share proposed in the petition for determination of ARR and Tariff for FY 2026-27 to FY 2029-30, and to clarify the reasons for not adhering to the inter-plant share as approved in the CSERC Tariff Order for FY 2025-26 (Page 268).

CSPGCL SUBMISSION:-

Before submitting the reasons for revision of the inter-plant share of P&G Trust Contribution, it may be relevant to recall the precedence in the matter.

In the last tariff order for FY 2025-26, Hon'ble Commission adopted the principle relied in MYT Order for FY 2022-23 to FY 2024-25, which in turn relied on Tariff Order for FY 2021-22, which itself adopted the principle laid down in the MYT Order for FY 2016-17, which is reproduced hereunder for ready reference:

"9.5.8The P&G contribution of CSPGCL has been further allocated to each Generating Station in the ratio of sanctioned posts as submitted by CSPGCL, as shown in the Table below..." - (Page 165)

However, before the aforesaid order, Hon'ble Commission adopted the sharing arrangement in accordance to the first MYT order pertaining to FY 2011-12 and FY 2012-13. In that order the Hon'ble Commission decided as under:-

"11.75..... CSPGCL's share in annual contribution to the pension fund, on the basis of actual employees till FY 2009-10, has been estimated to be Rs.53.31 Cr. This cost has been allocated to HTPS, KTPS, DSPM and Hasdeo Bango stations on the basis of their installed capacity....." - (page 129)

Most importantly, this initial order set out the cardinal principle with regard to inter-plant sharing arrangement. For ready reference, the same is reproduced as under:-

"11.75 ...The station wise allocation of the contribution to the Pension Fund done by the Commission is only indicative and CSPGCL may decide the station wise allocation at its own end....." - (Page 129, Emphasis supplied)

From the above, it may be appreciated that the Hon'ble Commission from the very beginning has consciously granted flexibility in the matter of inter-plant sharing of P&G contribution and the order thereof along with the subsequent orders wherein the arrangement was revisited in accordance to the prayer of CSPGCL are unchallenged orders and have attained finality in the matter.



At the same time, CSPGCL very humbly clarifies that the aforesaid liberty granted by the Hon'ble Commission has not at all been considered as a freedom for submission in accordance to the sweet will of the petitioner. CSPGCL has very consciously and religiously dealt with the issue and the slight rearrangement proposed in the sharing is in light of the fine tuning of the commercial arrangements. As the cost of generation or to that matter the cost of power purchase by Discom is derived in terms of the net generation, it appears prudent that the composite cost for CSPGCL is appropriated between the stations in accordance to the normative net generation. Such arrangement will not only take care of varying auxiliary energy consumption across generating stations, but will also take care of actual staffing versus sanctioned posts, executive to non-executive ratio and such other factors. CSPGCL respectfully prays that the Hon'ble Commission may be pleased to approve the allocation of P&G cost in the revised proportions.

5. CSPGCL has considered annual escalation of 5.25% on the actual Ash utilization expense. In this regard, CSPGCL should provide the justification for the escalation rate of 5.25% and provide detailed computation of ash utilization cost for FY 2026-27 to FY 2029-30.

CSPGCL Submission: - The Hon'ble Commission, vide its Order dated 13.04.2022 in Petition No. 01/2022, took cognizance of the notification dated 25th January 2016 issued by the Ministry of Environment, Forest and Climate Change (MoEF&CC), which amended the Environment (Protection) Rules, 1986. This notification mandates progressive achievement of 100% fly ash utilization by thermal power stations. The escalation rate supports the projection of costs associated with such mandatory compliance, ensuring that expenses are prudently forecasted without undue burden on consumers.

In absence of specific guideline in CSERC MYT Regulation, 2025 The escalation rate of 5.25% has been adopted in line with the provisions of the Clause 40.5(ii).1.(b) of these Regulations stipulates that the year-wise normative M&G expenses for the Control Period shall be determined with an escalation rate of 5.25%. Furthermore, this escalation rate aligns with the approach adopted by the Hon'ble Commission in prior orders. For instance, in the Tariff Order for FY 2025-26 (Page no. 269), the Hon'ble Commission approved Ash utilization expenses based on the actual expenditure for FY 2023-24, escalated at the rate of 5.25% per annum. This consistent application of the 5.25% escalation rate ensures alignment



with regulatory norms and reflects a balanced consideration of inflationary trends, operational efficiencies, and cost projections for thermal power generation entities.

Computation of Ash Utilization expenses for FY 2026-27 to FY 2029-30 have been projected based on the actual ash utilization expenses incurred during FY 2024-25, corresponding to the percentage of ash utilization/disposal achieved in that year. CSPGCL has assumed 100% ash utilization throughout the MYT Control Period, in full compliance with the aforementioned MoEF&CC notification. The projections incorporate a year-on-year (Y-o-Y) escalation of 5.25% on the base expenses from FY 2024-25, This approach ensures that the costs reflect anticipated inflationary impacts on transportation, handling, and disposal-related activities while adhering to environmental mandates. The detailed computation is embedded in the Excel model submitted along with the petition (Form-17 Sheet of MYT model).

It is pertinent to note that, In accordance with settled regulatory practice, actual expenses incurred will be claimed without any sharing of gains or losses, ensuring transparency and adherence to the principles of cost recovery.

6. CSPGCL should submit the documentary evidence for the rate of interest on long-term loan considered for FY 2026-27 to FY 2029-30.

CSPGCL Submission-The desired document is submitted as Annexure-D-3.

7. Provide the details of capitalisation considered in FY 2025-26 and actual progress until December' 25.

CSPGCL Submission- The details in this regard have already been submitted in reply to queries on Petition no. 02 of 2026. The same may please be adopted.



E. Determination of ARR and Tariff for FY 2026-27 to FY 2029-30 for Input Coal Price at GP-III mine end for ABVTPS

1. CSPGCL is requested to furnish a detailed justification and submit documentary evidence supporting the Fixed Reserve Value (FRV) of Rs. 140.61 per ton excluding GST for the auction and allotment of coal mines/blocks, as referenced in the petition for determination of ARR and Tariff for FY 2026-27 to FY 2029-30.

CSPGCL Submission: The desired document is submitted in Annexure E-1.

2. CSPGCL is requested to provide a detailed justification and the computation methodology for the Mine Developer and Operator (MDO) charges amounting to Rs. 892.75, as indicated in the petition for determination of ARR and Tariff for FY 2026-27 to FY 2029-30.

CSPGCL Submission: As submitted at para 6.32 of the petition MDO charges are revised annually based on movement CPI/WPI indices, accordingly the rate for FY 2025-26 is Rs 892.75. per MT (Rs 756.57 per MT+ 18% GST). The relevant document is submitted in Annexure E-2. The same rate are considered for first year of control period i.e. FY 2026-27. Further, at para 6.34 of the petition, for the reasons submitted therein, CSPGCL has prayed to allow recovery of changes in MDO charges due to variation in indices through FCA mechanism. Accordingly, CSPGCL has not considered any variation/escalation in the MDO Charges for FY 2026-27 to FY 2029-30.

3. CSPGCL is requested to provide a detailed justification for the proposed additional capitalization, or to furnish the relevant reference orders pertaining to Capital Investment Plans (CIP) for the period from FY 2025-26 to FY 2029-30, as indicated in the petition for determination of ARR and Tariff for FY 2026-27 to FY 2029-30.

CSPGCL SUBMISSION:-

Regarding the proposed additional capitalisation for GP III mine, kind reference is invited to two specific orders.

- (a) For the first time the detail capital cost was approved in the MYT order for FY 22-23 to FY 24-25. The CSERC Tariff Order FY 2022-23 (pages 219 to 229) deal with the various components of the Capital cost in detail. For ready reference the Table 8.4 of the order (page 228-229) is submitted as Annexure E-3. It may be seen that on completion of all the works, the total cost envisaged in the order was 1016.05 Cr. After De-capitalisation, as detailed in



the order, the net Capitalisation was envisaged as 905.85 Cr. which includes the estimated expenses for unexplored coal reserves of Rs 25.60 Cr. CSPGCL itself submitted that the expense shall be capitalised when the mining of the said reserve will start. Accordingly, for the purpose of Tariff, the Capitalisation was considered up to Rs. 880.25 Cr only.

In addition to the above, the Hon'ble Commission has also allowed a Contingency expense up to 5% of the cost considered in Investment Approval (specifically dealt at Page 226).

- (b) Thereafter revision in Capital Investment Plan for GP III Mine has been considered by the Hon'ble Commission in the CIP order dated 08.07.2025 (page 54-58, copy submitted as Annexure E-4 . Total 8 works were submitted, one was just for representation without any change in the pre-approved cost. Out of the remaining 7, three additional works have been approved by the Commission. These are establishment of Private railway siding, One time settlement payment to Project Affected Person (PAPs) in lieu of employment and Tree felling expenses as per demand note by DFO Raigarh (totaling about 180.88 Cr). The biggest is railway siding (the then estimate of Rs 154.62 Cr), however once completed it is expected to reduce the coal transport cost significantly. Remaining four works involved revision in the previous estimates (some on higher side and some on lower side, totaling net increase of about 34.88 Cr).
- (c) Taking the two order, in composite manner, the total approved cost for the GP III Mine is 1121.59 Cr (after full de-capitalisation of BG cost), plus the 5% contingency expenses, subject to prudence check at the time of true up.
- (d) It is submitted that since then True up of FY 22-23 and 23-24 has been done by the Commission and FY 24-25 has been submitted in the instant petition. The closing GFA is well within the approved Capital cost.

Further, regarding the additional capitalisation considered for the period FY 25-26 to FY 29-30, is in reference to the already approved works (listed above only) and the closing GFA at the end of control period i.e. on 31.03.2030 is Rs 1129.39 Cr only, which is lesser than the approved capital cost of mine. However, CSPGCL humbly clarifies that the submitted GFA must not be considered as the ceiling GFA and is subject to True up as per actual expenses (which may be higher or lower than the estimates) during the control period. Further, some unexpected contingent /



miscellaneous expenses may crop up, as has already been appreciated by the Hon'ble Commission. The same shall be submitted during true up of respective years, for prudence check by the Hon'ble Commission

4. CSPGCL should justify projecting O&M Expense as 7.5% of the MDO Charges for FY 2026-27 and subsequent escalation 5.25% for FY 2027-28 to FY 2029-30, though actual O&M Expense in previous years is now available and is considerably less than 7.5% of O&M expenses.

CSPGCL Submission: It is respectfully submitted that the justification for considering O&M expenditure at 7.5% of the MDO Charges for FY 2026-27 has already been detailed at Para 6.25 of the Petition. As submitted in the petition the O&M expenses for the upcoming Control Period cannot be projected solely on the basis of historical actuals, since the O&M cost profile of the GP-III Mine is expected to undergo structural changes during the Control Period. Further, the O&M expenses for GP-III have not yet been normalized or stabilized and therefore, no fixed norm can reasonably be derived from the historical expenditure pattern. Therefore, for the projection of O&M expense of GP III for FY 2026-27 to FY 2029-30 is considered as 7.5% of the MDO charges. Further, it is also prayed in the Petition that "In these circumstances, leave is craved to claim the actual O&M expenses up to 15% of MDO charges for GP-III mine during the True-up of the respective years without any sharing of gains or losses, as approved by the Hon'ble Commission in the previous Control Period."

It is respectfully submitted that escalation rate of 5.25% considered for projecting the O&M expenses for GP III as prescribed for O&M expenses for integrated mine under Regulation 59.2 of the CSERC MYT Regulations, 2025 which represents the Commission's normative escalation benchmark for costs that are operational in nature and directly linked to manpower, establishment, logistics, repairs, maintenance and recurring mine-related O&M activities.

Accordingly, O&M charges for GP III are considered based on the 7.5% of MDO charges and escalated y-o-y by 5.25%.

5. CSPGCL is requested to furnish documentary evidence substantiating the actual pithead dispatch quantity (in MT) and corresponding percentage for coal grades G-11 to G-17, as reflected in the Excel financial model.

CSPGCL Submission: It is submitted grade of coal excavation mainly depends of the coal seam currently being excavated. Therefore, any historical data may not be



a prudent way for coal grade estimation. For this reason for estimation of Statutory Charges for FY 26-27 to 29-30, it is felt prudent to rely on the latest available data of Grade being excavated. Accordingly, for arriving at percentage mix of different Grades, grade-wise dispatch quantity of FY 24-25 as considered in True-up petition has been considered and based on ATQ proportional quantity has been derived . The detailed working of the same is included in excel model.

6. CSPGCL should submit the documentary evidence for the rate of interest on long-term loan (PFC & REC) considered for FY 2026-27 to FY 2029-30.

CSPGCL Submission: The desired document is submitted in Annexure E-5.

7. Provide the details of capitalisation considered in FY 2025-26 and actual progress until December' 25.

CSPGCL Submission: The details in this regard have already been submitted in reply to queries on Petition no. 02 of 2026. The same may please be adopted.



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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:1

ब्याज गणना रिपोर्ट/ --Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001			CSPGCL	KORBA(WEST) TPS, EXTN STAGE-III (1X500 MW)			
देय तिथि/Due Date :		15/04/2024					
211	15/03/2024	0.00	Opening Balance	10,11,38,442	31	8.99	7,72,227
212	15/03/2024	0.00	Opening Balance	1,18,37,450	31	8.99	90,383
213	15/03/2024	0.00	Opening Balance	2,69,18,216	31	8.99	2,05,530
214	15/03/2024	0.00	Opening Balance	3,04,62,984	31	8.99	2,32,595
215	15/03/2024	0.00	Opening Balance	2,14,00,112	31	8.99	1,63,397
216	15/03/2024	0.00	Opening Balance	8,20,61,794	31	8.99	6,26,570
217	15/03/2024	0.00	Opening Balance	1,51,28,573	31	8.99	1,15,512
218	15/03/2024	0.00	Opening Balance	4,53,51,448	31	8.99	3,46,274
219	15/03/2024	0.00	Opening Balance	69,78,65,684	31	8.99	53,28,443
220	15/03/2024	0.00	Opening Balance	4,22,47,872	31	8.99	3,22,577
221	15/03/2024	0.00	Opening Balance	2,92,55,069	31	8.99	2,23,372
222	15/03/2024	0.00	Opening Balance	6,62,50,880	31	8.99	5,05,848
223	15/03/2024	0.00	Opening Balance	1,99,29,773	31	8.99	1,52,171
224	15/03/2024	0.00	Opening Balance	60,25,87,371	31	8.99	46,00,961
225	15/03/2024	0.00	Opening Balance	6,95,77,173	31	8.99	5,31,246
226	15/03/2024	0.00	Opening Balance	16,15,59,666	31	8.99	12,33,563
227	15/03/2024	0.00	Opening Balance	37,69,57,489	31	8.99	28,78,200
228	15/03/2024	0.00	Opening Balance	29,53,486	31	8.99	22,551

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:2

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
229	15/03/2024	0.00	Opening Balance	2,29,81,759	31	8.99	1,75,474
230	15/03/2024	0.00	Opening Balance	70,76,78,105	31	8.99	54,03,365
231	15/03/2024	0.00	Opening Balance	57,08,762	31	8.99	43,588
232	15/03/2024	0.00	Opening Balance	4,80,12,755	31	8.99	3,66,594
233	15/03/2024	0.00	Opening Balance	4,58,14,925	31	8.99	3,49,813
234	15/03/2024	0.00	Opening Balance	2,61,42,665	31	8.99	1,99,608
235	15/03/2024	0.00	Opening Balance	2,29,04,383	31	8.99	1,74,883
236	15/03/2024	0.00	Opening Balance	4,10,50,135	31	8.99	3,13,432
237	15/03/2024	0.00	Opening Balance	5,14,10,310	31	8.99	3,92,535
238	15/03/2024	0.00	Opening Balance	2,35,14,602	31	8.99	1,79,542
239	15/03/2024	0.00	Opening Balance	41,27,890	31	8.99	31,518
240	15/03/2024	0.00	Opening Balance	1,99,17,617	31	8.99	1,52,078
241	15/03/2024	0.00	Opening Balance	3,71,52,647	31	8.99	2,83,673
242	15/03/2024	0.00	Opening Balance	16,36,66,446	31	8.99	12,49,649
243	15/03/2024	0.00	Opening Balance	79,50,04,411	31	8.99	60,70,131
244	15/03/2024	0.00	Opening Balance	5,29,19,697	31	8.99	4,04,060
245	15/03/2024	0.00	Opening Balance	69,02,80,174	31	8.99	52,70,526
246	15/03/2024	0.00	Opening Balance	48,27,75,173	31	8.99	36,86,154

8,08,19,766

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
247	15/03/2024	0.00	Opening Balance	27,24,70,863	31	8.99	20,80,408
248	15/03/2024	0.00	Opening Balance	24,44,45,801	31	8.99	18,66,427
249	15/03/2024	0.00	Opening Balance	49,03,46,311	31	8.99	37,43,962
250	15/03/2024	0.00	Opening Balance	34,91,96,552	31	8.99	26,66,235
252	15/03/2024	0.00	Opening Balance	6,40,52,781	31	8.99	4,89,065
255	15/03/2024	0.00	Opening Balance	9,33,73,317	31	8.99	7,12,937
257	15/03/2024	0.00	Opening Balance	12,00,87,698	31	8.99	9,16,911
258	15/03/2024	0.00	Opening Balance	14,43,84,996	31	8.99	11,02,429
260	15/03/2024	0.00	Opening Balance	5,25,07,461	31	8.99	4,00,912
261	15/03/2024	0.00	Opening Balance	5,39,49,466	31	8.99	4,11,923
262	15/03/2024	0.00	Opening Balance	2,63,20,635	31	8.99	2,00,967
264	15/03/2024	0.00	Opening Balance	13,13,21,370	31	8.99	10,02,684
266	15/03/2024	0.00	Opening Balance	5,25,45,082	31	8.99	4,01,200
267	15/03/2024	0.00	Opening Balance	8,80,47,351	31	8.99	6,72,272
269	15/03/2024	0.00	Opening Balance	9,70,75,815	31	8.99	7,41,207
271	15/03/2024	0.00	Opening Balance	4,75,41,521	31	8.99	3,62,996
272	15/03/2024	0.00	Opening Balance	15,49,64,330	31	8.99	11,83,206
274	15/03/2024	0.00	Opening Balance	26,12,77,112	31	8.99	19,94,940

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POWER FINANCE CORPORATION LIMITED

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
275	15/03/2024	0.00	Opening Balance	1,02,97,013	31	8.99	78,621
277	15/03/2024	0.00	Opening Balance	1,16,24,316	31	8.99	88,756
279	15/03/2024	0.00	Opening Balance	1,61,07,484	31	8.99	1,22,986
282	15/03/2024	0.00	Opening Balance	2,26,37,245	31	8.99	1,72,843
284	15/03/2024	0.00	Opening Balance	3,02,15,830	31	8.99	2,30,708
286	15/03/2024	0.00	Opening Balance	1,03,40,670	31	8.99	78,955
288	15/03/2024	0.00	Opening Balance	1,07,43,696	31	8.99	82,032
290	15/03/2024	0.00	Opening Balance	1,27,11,117	31	8.99	97,054
292	15/03/2024	0.00	Opening Balance	1,01,84,875	31	8.99	77,765
293	15/03/2024	0.00	Opening Balance	100,29,07,667	31	8.99	76,57,543
294	15/03/2024	0.00	Opening Balance	1,08,40,775	31	8.99	82,773
295	15/03/2024	0.00	Opening Balance	98,94,58,853	31	8.99	75,54,857
297	15/03/2024	0.00	Opening Balance	43,38,996	31	8.99	33,130
298	15/03/2024	0.00	Opening Balance	21,01,531	31	8.99	16,046
301	15/03/2024	0.00	Opening Balance	7,67,117	31	8.99	5,857
302	15/03/2024	0.00	Opening Balance	47,85,778	31	8.99	36,541
303	15/03/2024	0.00	Opening Balance	2,31,12,157	31	8.99	1,76,469
305	15/03/2024	0.00	Opening Balance	57,88,146	31	8.99	44,194

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POWER FINANCE CORPORATION LIMITED

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ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
306	15/03/2024	0.00	Opening Balance	31,21,764	31	8.99	23,836
307	15/03/2024	0.00	Opening Balance	66,85,155	31	8.99	51,043
308	15/03/2024	0.00	Opening Balance	77,31,593	31	8.99	59,033

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 10,584,956,178

ऋण योग/LOAN TOTAL
10,58,49,56,178 (8.99)

8,08,19,766

ऋण सं/Loan No.: 22101002 CSPGCL MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date : 15/04/2024

272	15/03/2024	0.00	Opening Balance	3,08,83,568	31	8.99	2,35,807
273	15/03/2024	0.00	Opening Balance	6,63,71,837	31	8.99	5,06,772
274	15/03/2024	0.00	Opening Balance	2,72,20,356	31	8.99	2,07,837
275	15/03/2024	0.00	Opening Balance	5,94,00,000	31	8.99	4,53,539
276	15/03/2024	0.00	Opening Balance	4,11,34,284	31	8.99	3,14,074
277	15/03/2024	0.00	Opening Balance	27,92,95,946	31	8.99	21,32,520
278	15/03/2024	0.00	Opening Balance	5,36,47,974	31	8.99	4,09,621
279	15/03/2024	0.00	Opening Balance	14,76,78,192	31	8.99	11,27,574
280	15/03/2024	0.00	Opening Balance	3,35,30,024	31	8.99	2,56,013
281	15/03/2024	0.00	Opening Balance	8,73,57,959	31	8.99	6,67,008

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Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
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ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं./Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
282	15/03/2024	0.00	Opening Balance	2,05,38,299	31	8.99	1,56,817
283	15/03/2024	0.00	Opening Balance	15,95,60,067	31	8.99	12,18,296
284	15/03/2024	0.00	Opening Balance	10,66,02,109	31	8.99	8,13,944
285	15/03/2024	0.00	Opening Balance	18,42,45,118	31	8.99	14,06,775
286	15/03/2024	0.00	Opening Balance	3,73,64,107	31	8.99	2,85,288
287	15/03/2024	0.00	Opening Balance	126,25,44,637	31	8.99	96,39,961
288	15/03/2024	0.00	Opening Balance	2,87,09,948	31	8.99	2,19,210
289	15/03/2024	0.00	Opening Balance	17,70,79,444	31	8.99	13,52,062
290	15/03/2024	0.00	Opening Balance	6,06,84,860	31	8.99	4,63,350
291	15/03/2024	0.00	Opening Balance	3,13,13,641	31	8.99	2,39,090
292	15/03/2024	0.00	Opening Balance	5,67,54,851	31	8.99	4,33,343
293	15/03/2024	0.00	Opening Balance	11,32,91,942	31	8.99	8,65,023
294	15/03/2024	0.00	Opening Balance	3,26,77,743	31	8.99	2,49,506
295	15/03/2024	0.00	Opening Balance	6,49,60,354	31	8.99	4,95,995
296	15/03/2024	0.00	Opening Balance	12,07,52,088	31	8.99	9,21,984
297	15/03/2024	0.00	Opening Balance	11,86,56,498	31	8.99	9,05,983
298	15/03/2024	0.00	Opening Balance	6,17,08,797	31	8.99	4,71,168
300	15/03/2024	0.00	Opening Balance	14,91,05,573	31	8.99	11,38,472

29,91,20,009

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
302	15/03/2024	0.00	Opening Balance	14,70,78,661	31	8.99	11,22,996
303	15/03/2024	0.00	Opening Balance	1,07,18,008	31	8.99	81,836
304	15/03/2024	0.00	Opening Balance	134,90,54,970	31	8.99	1,03,00,497
305	15/03/2024	0.00	Opening Balance	9,43,39,959	31	8.99	7,20,318
306	15/03/2024	0.00	Opening Balance	1,89,45,900	31	8.99	1,44,658
307	15/03/2024	0.00	Opening Balance	4,14,54,000	31	8.99	3,16,515
308	15/03/2024	0.00	Opening Balance	6,29,61,659	31	8.99	4,80,734
309	15/03/2024	0.00	Opening Balance	10,77,19,132	31	8.99	8,22,472
310	15/03/2024	0.00	Opening Balance	51,73,110	31	8.99	39,498
311	15/03/2024	0.00	Opening Balance	2,79,46,699	31	8.99	2,13,383
312	15/03/2024	0.00	Opening Balance	41,25,94,153	31	8.99	31,50,298
313	15/03/2024	0.00	Opening Balance	10,10,19,598	31	8.99	7,71,319
314	15/03/2024	0.00	Opening Balance	2,93,55,927	31	8.99	2,24,143
315	15/03/2024	0.00	Opening Balance	3,17,07,263	31	8.99	2,42,096
316	15/03/2024	0.00	Opening Balance	1,94,73,256	31	8.99	1,48,685
317	15/03/2024	0.00	Opening Balance	6,67,54,897	31	8.99	5,09,696
318	15/03/2024	0.00	Opening Balance	188,03,10,140	31	8.99	1,43,56,812
319	15/03/2024	0.00	Opening Balance	86,98,667	31	8.99	66,417

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Executed Loan

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POWER FINANCE CORPORATION LIMITED

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LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
320	15/03/2024	0.00	Opening Balance	5,24,13,514	31	8.99	4,00,195
321	15/03/2024	0.00	Opening Balance	13,12,76,858	31	8.99	10,02,344
322	15/03/2024	0.00	Opening Balance	2,21,29,507	31	8.99	1,68,966
323	15/03/2024	0.00	Opening Balance	1,99,82,361	31	8.99	1,52,572
324	15/03/2024	0.00	Opening Balance	42,91,987	31	8.99	32,771
325	15/03/2024	0.00	Opening Balance	3,85,27,237	31	8.99	2,94,169
326	15/03/2024	0.00	Opening Balance	1,51,20,000	31	8.99	1,15,446
327	15/03/2024	0.00	Opening Balance	3,64,22,480	31	8.99	2,78,098
328	15/03/2024	0.00	Opening Balance	80,98,785	31	8.99	61,837
329	15/03/2024	0.00	Opening Balance	3,98,57,385	31	8.99	3,04,325
330	15/03/2024	0.00	Opening Balance	57,93,971	31	8.99	44,239
333	15/03/2024	0.00	Opening Balance	11,13,37,834	31	8.99	8,50,102
334	15/03/2024	0.00	Opening Balance	56,02,603	31	8.99	42,778
335	15/03/2024	0.00	Opening Balance	2,37,47,020	31	8.99	1,81,317
336	15/03/2024	0.00	Opening Balance	5,69,81,271	31	8.99	4,35,072
337	15/03/2024	0.00	Opening Balance	7,16,05,352	31	8.99	5,46,731
338	15/03/2024	0.00	Opening Balance	3,32,15,012	31	8.99	2,53,608
339	15/03/2024	0.00	Opening Balance	24,88,51,125	31	8.99	19,00,064

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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340	15/03/2024	0.00	Opening Balance	2,54,42,076	31	8.99	1,94,259
341	15/03/2024	0.00	Opening Balance	5,65,48,414	31	8.99	4,31,767
342	15/03/2024	0.00	Opening Balance	151,43,64,807	31	8.99	1,15,62,694
343	15/03/2024	0.00	Opening Balance	4,66,95,343	31	8.99	3,56,535
345	15/03/2024	0.00	Opening Balance	2,21,16,000	31	8.99	1,68,863
346	15/03/2024	0.00	Opening Balance	3,27,87,236	31	8.99	2,50,342
347	15/03/2024	0.00	Opening Balance	4,78,25,981	31	8.99	3,65,168
348	15/03/2024	0.00	Opening Balance	5,32,22,888	31	8.99	4,06,375
349	15/03/2024	0.00	Opening Balance	5,64,06,586	31	8.99	4,30,684
350	15/03/2024	0.00	Opening Balance	1,04,61,281	31	8.99	79,875
351	15/03/2024	0.00	Opening Balance	4,65,84,211	31	8.99	3,55,686
352	15/03/2024	0.00	Opening Balance	2,03,65,903	31	8.99	1,55,501
353	15/03/2024	0.00	Opening Balance	33,29,942	31	8.99	25,425
354	15/03/2024	0.00	Opening Balance	1,30,70,637	31	8.99	99,799
355	15/03/2024	0.00	Opening Balance	11,30,66,064	31	8.99	8,63,298
356	15/03/2024	0.00	Opening Balance	6,56,47,591	31	8.99	5,01,242
357	15/03/2024	0.00	Opening Balance	1,21,02,380	31	8.99	92,406
358	15/03/2024	0.00	Opening Balance	4,30,40,918	31	8.99	3,28,632

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POWER FINANCE CORPORATION LIMITED

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359	15/03/2024	0.00	Opening Balance	1,69,56,111	31	8.99	1,29,466
360	15/03/2024	0.00	Opening Balance	29,10,93,029	31	8.99	22,22,595
361	15/03/2024	0.00	Opening Balance	95,38,388	31	8.99	72,829
362	15/03/2024	0.00	Opening Balance	1,02,60,320	31	8.99	78,341
363	15/03/2024	0.00	Opening Balance	30,77,45,759	31	8.99	23,49,744
364	15/03/2024	0.00	Opening Balance	5,09,18,846	31	8.99	3,88,783
365	15/03/2024	0.00	Opening Balance	4,23,24,362	31	8.99	3,23,161
366	15/03/2024	0.00	Opening Balance	2,38,72,715	31	8.99	1,82,276
367	15/03/2024	0.00	Opening Balance	41,17,10,517	31	8.99	31,43,551
368	15/03/2024	0.00	Opening Balance	9,15,93,828	31	8.99	6,99,350
369	15/03/2024	0.00	Opening Balance	10,03,78,316	31	8.99	7,66,423
370	15/03/2024	0.00	Opening Balance	156,52,35,315	31	8.99	1,19,51,108
371	15/03/2024	0.00	Opening Balance	3,13,79,934	31	8.99	2,39,597
373	15/03/2024	0.00	Opening Balance	13,32,10,016	31	8.99	10,17,104
374	15/03/2024	0.00	Opening Balance	24,50,67,037	31	8.99	18,71,171
375	15/03/2024	0.00	Opening Balance	28,58,968	31	8.99	21,829
376	15/03/2024	0.00	Opening Balance	1,39,17,062	31	8.99	1,06,262
377	15/03/2024	0.00	Opening Balance	2,63,47,833	31	8.99	2,01,175

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POWER FINANCE CORPORATION LIMITED

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378	15/03/2024	0.00	Opening Balance	85,72,238	31	8.99	65,452
379	15/03/2024	0.00	Opening Balance	1,12,86,688	31	8.99	86,178
380	15/03/2024	0.00	Opening Balance	5,19,83,315	31	8.99	3,96,910
381	15/03/2024	0.00	Opening Balance	4,53,74,738	31	8.99	3,46,452
382	15/03/2024	0.00	Opening Balance	5,38,98,671	31	8.99	4,11,535
385	15/03/2024	0.00	Opening Balance	18,54,668	31	8.99	14,161
386	15/03/2024	0.00	Opening Balance	4,04,80,328	31	8.99	3,09,081
387	15/03/2024	0.00	Opening Balance	1,28,48,124	31	8.99	98,100
388	15/03/2024	0.00	Opening Balance	6,15,97,026	31	8.99	4,70,314
389	15/03/2024	0.00	Opening Balance	7,94,52,479	31	8.99	6,06,647
390	15/03/2024	0.00	Opening Balance	85,82,505	31	8.99	65,530
391	15/03/2024	0.00	Opening Balance	168,42,71,451	31	8.99	1,28,59,989
392	15/03/2024	0.00	Opening Balance	3,10,61,066	31	8.99	2,37,162
393	15/03/2024	0.00	Opening Balance	5,44,17,788	31	8.99	4,15,498
394	15/03/2024	0.00	Opening Balance	39,26,263	31	8.99	29,978
395	15/03/2024	0.00	Opening Balance	18,75,900	31	8.99	14,323
396	15/03/2024	0.00	Opening Balance	1,03,88,087	31	8.99	79,317
397	15/03/2024	0.00	Opening Balance	87,95,406	31	8.99	67,156

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398	15/03/2024	0.00	Opening Balance	6,03,08,251	31	8.99	4,60,474
399	15/03/2024	0.00	Opening Balance	3,46,63,238	31	8.99	2,64,666
400	15/03/2024	0.00	Opening Balance	3,44,48,435	31	8.99	2,63,026
401	15/03/2024	0.00	Opening Balance	1,42,05,368	31	8.99	1,08,463
402	15/03/2024	0.00	Opening Balance	40,50,038	31	8.99	30,923
403	15/03/2024	0.00	Opening Balance	4,75,82,601	31	8.99	3,63,309
404	15/03/2024	0.00	Opening Balance	82,76,509	31	8.99	63,194
405	15/03/2024	0.00	Opening Balance	1,79,04,241	31	8.99	1,36,705
406	15/03/2024	0.00	Opening Balance	11,15,31,198	31	8.99	8,51,579
407	15/03/2024	0.00	Opening Balance	33,07,500	31	8.99	25,254
408	15/03/2024	0.00	Opening Balance	60,41,512	31	8.99	46,129
409	15/03/2024	0.00	Opening Balance	177,16,49,955	31	8.99	1,35,27,154
410	15/03/2024	0.00	Opening Balance	3,29,35,225	31	8.99	2,51,472
411	15/03/2024	0.00	Opening Balance	1,69,85,855	31	8.99	1,29,693
412	15/03/2024	0.00	Opening Balance	12,25,71,978	31	8.99	9,35,879
413	15/03/2024	0.00	Opening Balance	24,46,219	31	8.99	18,678
414	15/03/2024	0.00	Opening Balance	26,65,826	31	8.99	20,354
415	15/03/2024	0.00	Opening Balance	24,97,457	31	8.99	19,069

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416	15/03/2024	0.00	Opening Balance	64,77,379	31	8.99	49,457
417	15/03/2024	0.00	Opening Balance	5,13,23,907	31	8.99	3,91,876
418	15/03/2024	0.00	Opening Balance	48,00,000	31	8.99	36,650
419	15/03/2024	0.00	Opening Balance	90,99,141	31	8.99	69,475
420	15/03/2024	0.00	Opening Balance	1,93,11,163	31	8.99	1,47,447
421	15/03/2024	0.00	Opening Balance	7,75,39,520	31	8.99	5,92,041
422	15/03/2024	0.00	Opening Balance	3,62,530	31	8.99	2,768
423	15/03/2024	0.00	Opening Balance	1,09,00,053	31	8.99	83,226
424	15/03/2024	0.00	Opening Balance	3,44,05,538	31	8.99	2,62,698
425	15/03/2024	0.00	Opening Balance	2,26,59,950	31	8.99	1,73,016
426	15/03/2024	0.00	Opening Balance	1,29,84,270	31	8.99	99,139
427	15/03/2024	0.00	Opening Balance	47,57,715	31	8.99	36,327
428	15/03/2024	0.00	Opening Balance	5,99,08,617	31	8.99	4,57,423
430	15/03/2024	0.00	Opening Balance	12,02,28,776	31	8.99	9,17,988
431	15/03/2024	0.00	Opening Balance	188,07,64,127	31	8.99	1,43,60,278
432	15/03/2024	0.00	Opening Balance	1,00,75,627	31	8.99	76,931
433	15/03/2024	0.00	Opening Balance	2,27,91,765	31	8.99	1,74,023
434	15/03/2024	0.00	Opening Balance	13,94,94,785	31	8.99	10,65,090

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435	15/03/2024	0.00	Opening Balance	1,84,58,890	31	8.99	1,40,940
436	15/03/2024	0.00	Opening Balance	7,65,69,502	31	8.99	5,84,634
437	15/03/2024	0.00	Opening Balance	1,09,02,284	31	8.99	83,243
439	15/03/2024	0.00	Opening Balance	44,34,741	31	8.99	33,861
440	15/03/2024	0.00	Opening Balance	14,94,339	31	8.99	11,410
441	15/03/2024	0.00	Opening Balance	12,77,71,131	31	8.99	9,75,576
442	15/03/2024	0.00	Opening Balance	40,65,637	31	8.99	31,043
443	15/03/2024	0.00	Opening Balance	1,11,33,021	31	8.99	85,004
444	15/03/2024	0.00	Opening Balance	24,84,860	31	8.99	18,973
445	15/03/2024	0.00	Opening Balance	10,16,65,527	31	8.99	7,76,251
446	15/03/2024	0.00	Opening Balance	6,66,70,978	31	8.99	5,09,056
447	15/03/2024	0.00	Opening Balance	9,15,05,570	31	8.99	6,98,676
448	15/03/2024	0.00	Opening Balance	1,13,58,000	31	8.99	86,722
449	15/03/2024	0.00	Opening Balance	1,77,21,721	31	8.99	1,35,311
450	15/03/2024	0.00	Opening Balance	192,12,87,432	31	8.99	1,46,69,688
451	15/03/2024	0.00	Opening Balance	10,94,82,407	31	8.99	8,35,936
452	15/03/2024	0.00	Opening Balance	11,88,708	31	8.99	9,076
453	15/03/2024	0.00	Opening Balance	14,26,75,481	31	8.99	10,89,376

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454	15/03/2024	0.00	Opening Balance	1,57,47,209	31	8.99	1,20,235
455	15/03/2024	0.00	Opening Balance	49,98,454	31	8.99	38,165
456	15/03/2024	0.00	Opening Balance	1,27,89,525	31	8.99	97,652
457	15/03/2024	0.00	Opening Balance	39,11,914	31	8.99	29,869
458	15/03/2024	0.00	Opening Balance	3,14,28,230	31	8.99	2,39,965
459	15/03/2024	0.00	Opening Balance	1,14,26,533	31	8.99	87,245
460	15/03/2024	0.00	Opening Balance	5,92,21,679	31	8.99	4,52,178
462	15/03/2024	0.00	Opening Balance	38,33,983	31	8.99	29,274
463	15/03/2024	0.00	Opening Balance	59,12,315	31	8.99	45,143
464	15/03/2024	0.00	Opening Balance	61,63,183	31	8.99	47,058
465	15/03/2024	0.00	Opening Balance	92,00,087	31	8.99	70,246
466	15/03/2024	0.00	Opening Balance	7,61,116	31	8.99	5,811
467	15/03/2024	0.00	Opening Balance	198,07,23,040	31	8.99	1,51,23,499
468	15/03/2024	0.00	Opening Balance	3,97,81,564	31	8.99	3,03,746
469	15/03/2024	0.00	Opening Balance	1,59,41,029	31	8.99	1,21,715
470	15/03/2024	0.00	Opening Balance	16,27,81,438	31	8.99	12,42,892
471	15/03/2024	0.00	Opening Balance	41,34,022	31	8.99	31,565
472	15/03/2024	0.00	Opening Balance	77,82,996	31	8.99	59,426

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473	15/03/2024	0.00	Opening Balance	37,25,880	31	8.99	28,448
474	15/03/2024	0.00	Opening Balance	99,17,272	31	8.99	75,722
475	15/03/2024	0.00	Opening Balance	1,01,96,561	31	8.99	77,854
476	15/03/2024	0.00	Opening Balance	3,40,15,761	31	8.99	2,59,722
477	15/03/2024	0.00	Opening Balance	5,31,32,518	31	8.99	4,05,685
478	15/03/2024	0.00	Opening Balance	5,01,36,530	31	8.99	3,82,810
479	15/03/2024	0.00	Opening Balance	92,81,732	31	8.99	70,869
480	15/03/2024	0.00	Opening Balance	207,87,42,202	31	8.99	1,58,71,909
481	15/03/2024	0.00	Opening Balance	1,09,83,545	31	8.99	83,863
482	15/03/2024	0.00	Opening Balance	3,77,31,339	31	8.99	2,88,092
483	15/03/2024	0.00	Opening Balance	23,09,935	31	8.99	17,637
484	15/03/2024	0.00	Opening Balance	9,75,904	31	8.99	7,451
485	15/03/2024	0.00	Opening Balance	97,94,756	31	8.99	74,786
486	15/03/2024	0.00	Opening Balance	70,37,419	31	8.99	53,733
487	15/03/2024	0.00	Opening Balance	3,31,13,718	31	8.99	2,52,835
488	15/03/2024	0.00	Opening Balance	63,36,236	31	8.99	48,379
489	15/03/2024	0.00	Opening Balance	11,48,54,140	31	8.99	8,76,951
490	15/03/2024	0.00	Opening Balance	3,35,53,330	31	8.99	2,56,191

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491	15/03/2024	0.00	Opening Balance	95,39,701	31	8.99	72,839
492	15/03/2024	0.00	Opening Balance	82,17,073	31	8.99	62,740
493	15/03/2024	0.00	Opening Balance	232,25,41,855	31	8.99	1,77,33,402
494	15/03/2024	0.00	Opening Balance	2,14,42,466	31	8.99	1,63,721
495	15/03/2024	0.00	Opening Balance	16,27,55,189	31	8.99	12,42,692
496	15/03/2024	0.00	Opening Balance	36,43,258	31	8.99	27,818
497	15/03/2024	0.00	Opening Balance	6,35,94,319	31	8.99	4,85,564
498	15/03/2024	0.00	Opening Balance	2,84,28,845	31	8.99	2,17,064
499	15/03/2024	0.00	Opening Balance	3,48,06,986	31	8.99	2,65,763
500	15/03/2024	0.00	Opening Balance	10,07,07,671	31	8.99	7,68,938
501	15/03/2024	0.00	Opening Balance	5,75,69,001	31	8.99	4,39,559
503	15/03/2024	0.00	Opening Balance	58,94,541	31	8.99	45,007
504	15/03/2024	0.00	Opening Balance	40,55,021	31	8.99	30,961
505	15/03/2024	0.00	Opening Balance	1,42,86,889	31	8.99	1,09,085
507	15/03/2024	0.00	Opening Balance	81,56,803	31	8.99	62,280
508	15/03/2024	0.00	Opening Balance	27,81,333	31	8.99	21,236
510	15/03/2024	0.00	Opening Balance	1,98,84,058	31	8.99	1,51,822
511	15/03/2024	0.00	Opening Balance	220,55,41,393	31	8.99	1,68,40,064

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512	15/03/2024	0.00	Opening Balance	1,06,49,070	31	8.99	81,309
513	15/03/2024	0.00	Opening Balance	8,06,28,057	31	8.99	6,15,623
514	15/03/2024	0.00	Opening Balance	5,86,162	31	8.99	4,476
515	15/03/2024	0.00	Opening Balance	34,55,841	31	8.99	26,387
516	15/03/2024	0.00	Opening Balance	1,30,70,181	31	8.99	99,795
517	15/03/2024	0.00	Opening Balance	32,25,807	31	8.99	24,630
518	15/03/2024	0.00	Opening Balance	72,21,201	31	8.99	55,136
519	15/03/2024	0.00	Opening Balance	33,99,826	31	8.99	25,959
520	15/03/2024	0.00	Opening Balance	29,34,284	31	8.99	22,404
521	15/03/2024	0.00	Opening Balance	1,04,88,659	31	8.99	80,085
522	15/03/2024	0.00	Opening Balance	104,80,46,469	31	8.99	80,02,194
523	15/03/2024	0.00	Opening Balance	74,21,525	31	8.99	56,666
524	15/03/2024	0.00	Opening Balance	46,05,926	31	8.99	35,168
525	15/03/2024	0.00	Opening Balance	52,58,339	31	8.99	40,149
526	15/03/2024	0.00	Opening Balance	18,67,854	31	8.99	14,262
527	15/03/2024	0.00	Opening Balance	35,53,766	31	8.99	27,134
528	15/03/2024	0.00	Opening Balance	26,21,727	31	8.99	20,018
529	15/03/2024	0.00	Opening Balance	8,56,239	31	8.99	6,538

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530	15/03/2024	0.00	Opening Balance	1,21,99,262	31	8.99	93,146
531	15/03/2024	0.00	Opening Balance	2,55,500	31	8.99	1,951
532	15/03/2024	0.00	Opening Balance	48,34,903	31	8.99	36,916
533	15/03/2024	0.00	Opening Balance	1,23,51,079	31	8.99	94,305
535	15/03/2024	0.00	Opening Balance	41,40,226	31	8.99	31,612
536	15/03/2024	0.00	Opening Balance	1,58,63,862	31	8.99	1,21,126
537	15/03/2024	0.00	Opening Balance	2,00,79,305	31	8.99	1,53,312
539	15/03/2024	0.00	Opening Balance	36,68,961	31	8.99	28,014
540	15/03/2024	0.00	Opening Balance	64,02,714	31	8.99	48,887
542	15/03/2024	0.00	Opening Balance	2,31,94,045	31	8.99	1,77,094
544	15/03/2024	0.00	Opening Balance	2,11,95,449	31	8.99	1,61,835
546	15/03/2024	0.00	Opening Balance	2,05,19,041	31	8.99	1,56,670
548	15/03/2024	0.00	Opening Balance	2,10,81,169	31	8.99	1,60,962
550	15/03/2024	0.00	Opening Balance	2,01,08,125	31	8.99	1,53,532
552	15/03/2024	0.00	Opening Balance	2,00,61,076	31	8.99	1,53,173
554	15/03/2024	0.00	Opening Balance	2,10,21,875	31	8.99	1,60,509
556	15/03/2024	0.00	Opening Balance	2,00,36,930	31	8.99	1,52,989
558	15/03/2024	0.00	Opening Balance	50,75,00,000	31	8.99	38,74,936

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559	15/03/2024	0.00	Opening Balance	102,71,80,948	31	8.99	78,42,878
560	15/03/2024	0.00	Opening Balance	1,57,93,175	31	8.99	1,20,586
561	15/03/2024	0.00	Opening Balance	3,03,50,135	31	8.99	2,31,734
563	15/03/2024	0.00	Opening Balance	3,32,81,312	31	8.99	2,54,114
564	15/03/2024	0.00	Opening Balance	3,61,60,373	31	8.99	2,76,097
565	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
566	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
567	15/03/2024	0.00	Opening Balance	4,58,78,224	31	8.99	3,50,296
568	15/03/2024	0.00	Opening Balance	1,40,72,786	31	8.99	1,07,451
569	15/03/2024	0.00	Opening Balance	42,18,87,789	31	8.99	32,21,258
570	15/03/2024	0.00	Opening Balance	3,34,45,744	31	8.99	2,55,370
573	15/03/2024	0.00	Opening Balance	39,82,400	31	8.99	30,407
574	15/03/2024	0.00	Opening Balance	30,34,073	31	8.99	23,166
575	15/03/2024	0.00	Opening Balance	13,36,192	31	8.99	10,202
576	15/03/2024	0.00	Opening Balance	2,47,88,731	31	8.99	1,89,270
578	15/03/2024	0.00	Opening Balance	3,32,83,262	31	8.99	2,54,129
579	15/03/2024	0.00	Opening Balance	2,23,00,753	31	8.99	1,70,274
580	15/03/2024	0.00	Opening Balance	5,62,32,737	31	8.99	4,29,356

21

चलाने की तिथि 08/04/2024 14:04:29
Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:21

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
582	15/03/2024	0.00	Opening Balance	26,54,03,912	31	8.99	20,26,450
583	15/03/2024	0.00	Opening Balance	2,88,51,570	31	8.99	2,20,292
585	15/03/2024	0.00	Opening Balance	1,88,18,494	31	8.99	1,43,686
587	15/03/2024	0.00	Opening Balance	13,66,990	31	8.99	10,437
588	15/03/2024	0.00	Opening Balance	1,86,32,997	31	8.99	1,42,269
590	15/03/2024	0.00	Opening Balance	16,75,00,000	31	8.99	12,78,920
591	15/03/2024	0.00	Opening Balance	28,00,25,800	31	8.99	21,38,093
594	15/03/2024	0.00	Opening Balance	1,19,38,686	31	8.99	91,156
595	15/03/2024	0.00	Opening Balance	36,50,109	31	8.99	27,870
596	15/03/2024	0.00	Opening Balance	1,54,92,768	31	8.99	1,18,293
597	15/03/2024	0.00	Opening Balance	17,89,750	31	8.99	13,665
598	15/03/2024	0.00	Opening Balance	45,89,110	31	8.99	35,039
599	15/03/2024	0.00	Opening Balance	4,94,08,259	31	8.99	3,77,249

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 39,175,715,401

ऋण योग/LOAN TOTAL

29,91,20,009

39,17,57,15,401 (8.99)

ऋण सं/Loan No.: C2740001

CSPGCL

GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL

देय तिथि/Due Date :

15/04/2024

चलाने की तिथि 08/04/2024 14:04:29

Run Date:

Executed Loan

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:22

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
1	15/03/2024	0.00	Opening Balance	132,82,50,000	31	8.99	1,01,41,644
1	15/03/2024		RB 0.00 TR DUES RECD	-1,44,37,500	31	8.99	-1,10,235
देय तिथि ऋण शेष राशि/Due Date Loan Balance :				1,313,812,500			1,00,31,409
ऋण योग/LOAN TOTAL							1,00,31,409
1,31,38,12,500 (8.99)							
CSPGCL				51,074,484,079			38,99,71,184

781

		REC Limited (Formerly Rural Electrification Corporation Limited)																					
		REC LNS Consolidated Interest Demand Notice																					
		Run_Date :- 09-Apr-2024 10:58:29 From Date :- 15-APR-24 To Date :- 15-APR-24																					
S.No	Borrower Name	Frequency	Grading	Reset Period	Current ROI Effective Date	Category	First Disb Date	Due Date	From Date	To Date	Debit Amount	Credit Amount	Days	Interest Compounding Frequency	Int Rate	Applicable Int Rate	O/S Bal	Int Amt Due	Rebate	Net Int Amt			
1	CSPGCL	MONTHLY	A++	12	22-Oct-23	GENERATION SPL	22-Oct-21	15-Apr-24	15-Mar-24	14-Apr-24	0	14437499.62	31	MONTHLY	8.96	8.96	1313812500	9997933.15	0	9997933.15			
TOTAL - 15-APR-24 (MONTHLY)												0	14437499.62							1313812500	9997933.15	0	9997933.15

Disclaimer: This is ERP system generated report.

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भारत का राजपत्र

The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 204]

नई दिल्ली, बृहस्पतिवार, मई 10, 2012/वैशाख 20, 1934

No. 204]

NEW DELHI, THURSDAY, MAY 10, 2012/VAISAKHA 20, 1934

कोयला मंत्रालय

अधिसूचना

नई दिल्ली, 10 मई, 2012

सा.का.नि. 349(अ).—केन्द्रीय सरकार एतद्वारा खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 की उप-धारा (3) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, उक्त अधिनियम की द्वितीय अनुसूची में आगे निम्नलिखित संशोधन करती है, अर्थात् :-

उक्त अधिनियम की द्वितीय अनुसूची में, मर्दे 11 और उससे संबंधित प्रविष्टियों के लिए निम्नलिखित मर्दे और प्रविष्टियां रखी जाएंगी, अर्थात् :-

11. कोयला :

अ. पश्चिम बंगाल राज्य को छोड़कर सभी राज्यों, और संघ शासित प्रदेशों में उत्पादित कोयला।

(1) कोयले पर रॉयल्टी :

कोयले पर रॉयल्टी की दर करें, उपकरों तथा अन्य प्रभारों को छोड़कर बीजक में यथा प्रदर्शित कोयले के मूल्य पर यथामूल्य 14% (चौदह प्रतिशत) की दर से होगी ।

(2) लिग्नाइट पर रॉयल्टी :

लिग्नाइट पर रॉयल्टी की दर केंद्रीय विद्युत विनियामक आयोग (सीईआरसी) द्वारा यथाअभिपुष्ट लिग्नाइट के अंतरण मूल्य पर यथामूल्य 6% (छः प्रतिशत) की दर से

होगी और अन्य उपभोक्ताओं को बेचे गए लिग्नाइट के लिए रॉयल्टी, करें, उपकरणों और अन्य प्रभागों को छोड़कर बीजक में यथाप्रदर्शित लिग्नाइट के मूल्य पर यथामूल्य 6% (छः प्रतिशत) की दर से होगी।

(3) कैवटिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी :

कैवटिव खानों से उत्पादित कोयला और लिग्नाइट पर रॉयल्टी की गणना करने के लिए कोयला और लिग्नाइट के मूल्य से तात्पर्य उस कैवटिव खान के निकटतम खानों के लिए कोयला अथवा लिग्नाइट के समान सकल कैलोरीफिक मूल्य (जीसीवी) के लिए कोल इंडिया लि० /सिंगरेनी कोलियरीज कंपनी लि. / नेयवेली लिग्नाइट कार्पोरेशन द्वारा यथा अधिसूचित आरओएम(रन आफ माइन) कोयला और लिग्नाइट का मूल पिटहेड मूल्य होगा।

वर्तते कि वाणिज्यिक उपयोग के लिए सरकारी वितरण मार्ग के अंतर्गत आबंटित कोयला और लिग्नाइट ब्लॉकों से उत्पादित कोयला और लिग्नाइट के लिए, संबंधित यथामूल्य रॉयल्टी संबंधित राज्य सरकारों द्वारा अधिसूचित मूल्य पर लागू होगा।

(4) उपकर उद्ग्रहण के विरुद्ध रॉयल्टी का समायोजन:

पश्चिम बंगाल के अलावा जो राज्य कोयलाधारी भूमियों के लिए विशेष रूप से उपकर अथवा अन्य कर लगाते हैं उनके लिए अनुमेय रॉयल्टी का समायोजन स्थानीय उपकरणों अथवा ऐसे करों से किया जाएगा ताकि समग्र राजस्व प्राप्ति को सीमित किया जा सके।

ब. पश्चिम बंगाल राज्य में उत्पादित कोयला :

समूह	कोयले का प्रकार	कोयले पर रॉयल्टी प्रति टन रूपए में
समूह - I	इस्पात श्रेणी - I	केवल सात रु. प्रति टन
	इस्पात श्रेणी - II	
	वाशरी-I	
	सीधी आपूर्ति	
समूह - II	वाशरी-II	केवल छह रूपए और पचास पैसे प्रति टन
	वाशरी-III	
	सेमी कोकिंग ग्रेड I	
	सेमी कोकिंग ग्रेड II	
	6701 एवं उससे अधिक जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6401-6700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	6101-6400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - III	वाशरी-IV	केवल पांच रूपए और पचास पैसे प्रति टन
	5801-6100 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	

	5501-5800 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	5201-5500 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - IV	4901-5200 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल चार रुपए और तीस पैसे प्रति टन
	4601-4900 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	4301-4600 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
समूह - V	4001-4300 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	केवल दो रुपए और पचास पैसे प्रति टन
	3701-4000 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3401-3700 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3101-3400 जीसीवी (कि.कैलो./कि.ग्रा.) वाला गैर-कोकिंग कोयला	
	3100 के बराबर अथवा उससे कम जीसीवी वाला गैर-कोकिंग	

स्पष्टीकरण :-

1. कोयला के श्रेणीकरण के प्रयोजन से, कोयले की प्रत्येक श्रेणी का विनिर्देशन कोलियरी नियन्त्रण नियमावली, 2004 के नियम 3 के अधीन यथा निर्धारित होगा।
2. यह अधिसूचना सरकारी राजपत्र में इसके प्रकाशन की तारीख से लागू होगी।

[फा. सं. 28019/1/2009-सीए-II]

ए. के. भल्ला, संयुक्त सचिव

द्वितीय अनुसूची में पहली बार दिनांक 05 मई, 1987 के जीएसआर सं.458(ई) के माध्यम से संशोधन किया गया था और अंतिम संशोधन दिनांक 24 जनवरी, 2012 के जी.एस.आर.46(ई) के माध्यम से किया गया।

MINISTRY OF COAL**NOTIFICATION**

New Delhi, the 10th May, 2012

G.S.R. 349(E).—In exercise of the powers conferred by sub-section (3) of section 9 of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following further amendment in the Second Schedule to the said Act, namely:—

In the Second Schedule to the said Act, for item 11 and the entries relating thereto, the following item and entries shall be substituted, namely:—

"11. COAL :**A. Coal produced in all the States and Union territories except the State of West Bengal.****(1) Royalty on Coal:**

The rate of royalty on coal shall be @ 14% (Fourteen percent.) ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and other charges.

(2) Royalty on Lignite:

The rate of royalty on lignite shall be @ 6% (Six percent.) ad-valorem on transfer price of lignite, as ratified by the Central Electricity Regulatory Commission (CERC) and for lignite sold to other consumers, the royalty shall be @ 6% (Six percent) ad-valorem on the price of lignite as reflected in the invoice, excluding taxes, levies and other charges.

(3) Royalty on coal and lignite produced from captive mines:

For calculating royalty on coal and lignite produced from captive mines, the price of coal and lignite shall mean the basic pithead price of Run of Mine (ROM) coal and lignite, as notified by the Coal India Ltd./Singareni Collieries Company Ltd./Neyveli Lignite Corporation, for similar Gross Calorific Value (GCV) of coal or lignite for the mines, nearest to that captive mine;

Provided that for the coal and lignite produced from the coal and lignite blocks, allocated under the Government dispensation route for commercial use, the respective ad-valorem royalty shall be applicable on the price notified by the respective State Governments.

(4) Adjustment of royalty against levying of cess:

For the States other than West Bengal, for the levy of cess or other taxes specific to coal bearing lands, the royalty allowed shall be adjusted for the local cesses or such taxes, so as to limit the overall revenue yield.

B. Coal produced in the State of West Bengal:

Group	Quality of Coal	Royalty on coal in Rupees per tonne
Group- I	Steel Gr-I	Seven rupees only per tonne
	Steel Gr.II	
	Washery-I	
	Direct Feed	
Group- II	Washery-II	Six rupees and fifty paise only per tonne
	Washery-III	
	Semi Coking Gr.I	
	Semi Coking Gr.II	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6701 and above	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6401-6700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 6101-6400	
Group- III	Washery-IV	Five rupees and fifty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 5801-6100	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5501-5800	
	Non-Coking Coal having GCV (Kcal/Kg) range of 5201-5500	
Group- IV	Non-Coking Coal having GCV (Kcal/Kg) range of 4901-5200	Four rupees and thirty paise only per tonne
	Non-Coking Coal having GCV (Kcal/Kg) range of 4601-4900	
	Non-Coking Coal having GCV (Kcal/Kg) range of 4301-4600	
Group- V	Non-Coking Coal having GCV (Kcal/Kg) range of 4001-4300	Two rupees and fifty paise only per tonne.
	Non-Coking Coal having GCV (Kcal/Kg) range of 3701-4000	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3401-3700	
	Non-Coking Coal having GCV (Kcal/Kg) range of 3101-3400	
	Non-Coking Coal having GCV = < 3100	

Explanation:

1. For the purpose of grading of coal, the specification of each grade of the coal shall be as prescribed under rule 3 of the Colliery Control Rules, 2004.
2. The Notification shall come into force on the date of its publication in the Official Gazette."

[F. No. 28019/1/2009-CA-II]

A. K. BHALLA, Jt. Secy.

The Second Schedule was first amended vide G.S.R. No. 458 (E) dated the 05th May, 1987 and last amended vide G.S.R. 46 (E), dated the 24th January, 2012.

1673 4/12-2

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भारत का राजपत्र The Gazette of India

असाधारण
EXTRAORDINARY
भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)
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PUBLISHED BY AUTHORITY

सं. 575/
No. 575

नई दिल्ली, बुधवार, सितम्बर 17, 2015/पाद 26, 1937
NEW DELHI, THURSDAY, SEPTEMBER 17, 2015/BHADRA 26, 1937

खान मंत्रालय
अधिसूचना

नई दिल्ली, 17 सितम्बर, 2015

सा.का.नि. 715(ग).—केंद्रीय सरकार, खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) की धारा 9 ख की उप-धारा (5) और (6) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, खनन पट्टा अथवा पूर्वोक्त अनुज्ञप्ति-सह-खनन पट्टा धारक द्वारा, स्वामित्व के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, में संबंधित राज्य सरकार द्वारा अधिसूचना द्वारा स्थापित जिला खनिज संस्थान में संदाय किए जाने वाली रकम विनिर्दिष्ट करने वाले निम्नलिखित नियम बनाती हैं, अर्थात्:—

1. संक्षिप्त नाम और आरंभ.—(1) इन नियमों का संक्षिप्त नाम खान और खनिज (जिला खनिज संस्थान में अधिदाय) नियम, 2015 है।
- (2) ये 12 जनवरी, 2015 को प्रवृत्त हुए माने जाएंगे।
2. जिला खनिज संस्थान में अधिदाय की जाने वाली रकम.—प्रत्येक खनन पट्टा अथवा पूर्वोक्त अनुज्ञप्ति-सह-खनन पट्टा का धारक, स्वामित्व के अतिरिक्त, उस जिले, जिसमें खनन संक्रियाएं की जाती हैं, के जिला खनिज संस्थान में निम्नलिखित दर पर रकम का संदाय करेगा—
 - (क) 12 जनवरी, 2015 को अथवा उसके पश्चात् प्रदान किया गया, यथास्थिति, खनन पट्टा अथवा पूर्वोक्त अनुज्ञप्ति-सह-खनन पट्टा के संबंध में खान और खनिज (विकास और विनियमन) अधिनियम, 1957 (1957 का 67) (जिसे इसमें इसके पश्चात् उक्त अधिनियम कहा गया है) की दूसरी अनुसूची के संबंध में संदाय किए गए स्वामित्व का दस प्रतिशत; और
 - (ख) 12 जनवरी, 2015 से पहले प्रदान किए गए खनन पट्टों के संबंध में उक्त अधिनियम की दूसरी अनुसूची के संबंध में संदाय किए गए स्वामित्व का तीस प्रतिशत।

[फा. सं. 16/7/2015-एम. VI]

आर. श्रीधरन, अपर सचिव

3963 GI/2015

(1)

MINISTRY OF MINES

NOTIFICATION

New Delhi, the 17th-September, 2015

G.S.R. 715(E).—In exercise of the powers conferred by sub-sections (5) and (6) of Section 9B of the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957), the Central Government hereby makes the following rules specifying the amount to be paid by holder of a mining lease or a prospecting licence-cum-mining lease, in addition to the royalty, to the District Mineral Foundation of the district established by the concerned State Government by notification, in which the mining operations are carried on, namely:—

1. **Short title and commencement.**—(1) These rules may be called as the Mines and Minerals (Contribution to District Mineral Foundation) Rules, 2015.

(2) These rules shall be deemed to have come into force on the 12th day of January, 2015.

2. **Amount of contribution to be made to District Mineral Foundation.**—Every holder of a mining lease or a prospecting licence-cum-mining lease shall, in addition to the royalty, pay to the District Mineral Foundation of the district in which the mining operations are carried on, an amount at the rate of—

- (a) ten per cent of the royalty paid in terms of the Second Schedule to the Mines and Minerals (Development and Regulation) Act, 1957 (67 of 1957) (herein referred to as the said Act) in respect of mining leases or, as the case may be, prospecting licence-cum-mining lease granted on or after 12th January, 2015; and
- (b) thirty per cent of the royalty paid in terms of the Second Schedule to the said Act in respect of mining leases granted before 12th January, 2015.

[F. No. 16/7/2015-M.VI]

R. SRIDHARAN, Addl. Secy.

जिस्ट्री सं. डी. एल.—(एन)04/0007/2003—15

REGISTERED NO. DL—(N)04/0007/2003—15

भारत का राजपत्र
The Gazette of India

असाधारण

EXTRAORDINARY

भाग II — खण्ड 1

PART II — Section 1

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 13] नई दिल्ली, शुक्रवार, मार्च 27, 2015/चैत्र 6, 1937 (शक)
No. 13] NEW DELHI, FRIDAY, MARCH 27, 2015/CHAITRA 6, 1937 (SAKA)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE

(Legislative Department)

New Delhi, the 27th March, 2015/Chaitra 6, 1937 (Saka)

The following Act of Parliament received the assent of the President on the 26th March, 2015, and is hereby published for general information:—

**THE MINES AND MINERALS (DEVELOPMENT AND REGULATION)
AMENDMENT ACT, 2015**

No. 10 OF 2015

[26th March, 2015.]

An Act further to amend the Mines and Minerals (Development and Regulation) Act, 1957.

Be it enacted by Parliament in the Sixty-sixth Year of the Republic of India as follows:—

1. (1) This Act may be called the Mines and Minerals (Development and Regulation) Amendment Act, 2015.

Short title and
commencement.

(2) It shall be deemed to have come into force on the 12th day of January, 2015.

9C. (1) The Central Government shall, by notification, establish a Trust, as a non-profit body, to be called the National Mineral Exploration Trust.

National
Mineral
Exploration
Trust.

(2) The object of the Trust shall be to use the funds accrued to the Trust for the purposes of regional and detailed exploration in such manner as may be prescribed by the Central Government.

(3) The composition and functions of the Trust shall be such as may be prescribed by the Central Government.

(4) The holder of a mining lease or a prospecting licence-cum-mining lease shall pay to the Trust, a sum equivalent to two per cent. of the royalty paid in terms of the Second Schedule, in such manner as may be prescribed by the Central Government."

10. After section 10 of the principal Act, the following sections shall be inserted, namely:—

Insertion of
new sections
10A, 10B,
and 10C.

"10A. (1) All applications received prior to the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, shall become ineligible.

Rights of
existing
concession
holders and
applicants.

(2) Without prejudice to sub-section (1), the following shall remain eligible on and from the date of commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015:—

(a) applications received under section 11A of this Act;

(b) where before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015 a reconnaissance permit or prospecting licence has been granted in respect of any land for any mineral, the permit holder or the licensee shall have a right for obtaining a prospecting licence followed by a mining lease, or a mining lease, as the case may be, in respect of that mineral in that land, if the State Government is satisfied that the permit holder or the licensee, as the case may be,—

(i) has undertaken reconnaissance operations or prospecting operations, as the case may be, to establish the existence of mineral contents in such land in accordance with such parameters as may be prescribed by the Central Government;

(ii) has not committed any breach of the terms and conditions of the reconnaissance permit or the prospecting licence;

(iii) has not become ineligible under the provisions of this Act; and

(iv) has not failed to apply for grant of prospecting licence or mining lease, as the case may be, within a period of three months after the expiry of reconnaissance permit or prospecting licence, as the case may be, or within such further period not exceeding six months as may be extended by the State Government;

(c) where the Central Government has communicated previous approval as required under sub-section (1) of section 5 for grant of a mining lease, or if a letter of intent (by whatever name called) has been issued by the State Government to grant a mining lease, before the commencement of the Mines and Minerals (Development and Regulation) Amendment Act, 2015, the mining lease shall be granted subject to fulfilment of the conditions of the previous approval or of the letter of intent within a period of two years from the date of commencement of the said Act:

ba

“बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी.2-22-छत्तीसगढ़ गजट / 38 सि. से. मिलाई, दिनांक, 30-05-2001.”



पंजीयन क्रमांक
“छत्तीसगढ़/दुर्ग/09/2013-2015.”

छत्तीसगढ़ राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 556]

रायपुर, बुधवार, दिनांक 4 सितम्बर 2019 — भाद्रपद 13, शक 1941

राजस्व एवं आपदा प्रबंधन विभाग
मंत्रालय, महानदी भवन, नवा रायपुर अटल नगर

अटल नगर, दिनांक 4 सितम्बर 2019

अधिसूचना

क्रमांक एफ 4-09/2015/सात-1. — छत्तीसगढ़ (अधोसंरचना विकास एवं पर्यावरण) उपकर अधिनियम, 2005 (क.7 सन् 2005) की धारा 8 की उप-धारा (1) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्वारा, उक्त अधिनियम में निम्नलिखित और संशोधन करती है:—

संशोधन

उक्त अधिनियम में, —

अनुसूची-एक एवं दो के स्थान पर, निम्नलिखित प्रतिस्थापित किया जाये, अर्थात् :-

“अनुसूची-एक
(धारा 3 देखिए)

स.क्र.	भूमि का वर्गीकरण	विकास उपकर की दर
(1)	(2)	(3)
(1)	कोयले, लौह अयस्क, लाईम स्टोन, बाक्साईट तथा डोलोमाईट खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	खनिज प्रेषण पर 11.25 रूपए प्रतिशत ।
(2)	उपरोक्त (1) के अलावा खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	वार्षिक देय रायल्टी की 11.25 प्रतिशत राशि ।
(3)	उपरोक्त (1) तथा (2) के अंतर्गत आच्छादित भूमि के अलावा भूमि पर ।	वार्षिक देय भू-राजस्व या भू-भाटक, यथास्थिति, की राशि का 11.25 प्रतिशत ।

1111

अनुसूची-दो
(धारा 4 देखिए)

स.क.	भूमि का वर्गीकरण	पर्यावरण उपकर की दर
(1)	(2)	(3)
(1)	कोयले, लौह अयस्क, लाईम स्टोन, बाक्साईट तथा डोलोमाईट खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	खनिज प्रेषण पर 11.25 रूपए प्रतिटन ।
(2)	उपरोक्त (1) के अलावा खनि पट्टों के अंतर्गत आच्छादित भूमि पर ।	वार्षिक देय रायल्टी की 11.25 प्रतिशत राशि ।
(3)	उपरोक्त (1) तथा (2) के अंतर्गत आच्छादित भूमि के अलावा भूमि पर ।	वार्षिक देय भू-राजस्व या भू-भाटक, यथास्थिति, की राशि का 11.25 प्रतिशत ।"

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
रीता यादव, उप-सचिव.

Atal Nagar, the 4th September 2019

NOTIFICATION

No. F-09/2015/Seven-1 In exercise of the powers conferred by sub-section (1) of Section 8 of the Chhattisgarh (Adhosanrachna Vikas Evam Paryavaran) Upkar Adhiniyam, 2005 (No.7 of 2005), the State Government, hereby, makes the following further amendment in the said Adhiniyam, namely :-

AMENDMENT

In the said Adhiniyam,-\

For Schedule-I And II, the following shall be substituted, namely :-

"SCHEDULE-1
(See Section 3)

S.No.	Classification of Land	Rate of development cess
(1)	(2)	(3)
(1)	On land covered under Coal, Iron Ore, Lime Stone, Bauxite and Dolomite mining leases.	Rupees 11.25 on each tonne of dispatch of mineral.
(2)	On land covered under mining leases other than (1) above.	11.25 percent of the amount of royalty payable annually.
(3)	On land other than land covered under (1) and (2) above.	11.25 percent of the amount of land revenue or rent, as the case may be, payable annually.

SCHEDULE-II
(See Section 4)

S.No.	Classification of Land	Rate of environment cess
(1)	(2)	(3)
(1)	On land covered under Coal, Iron Ore, Lime Stone, Bauxite and Dolomite mining leases.	Rupees 11.25 on each tonne of dispatch of mineral.
(2)	On land covered under mining leases other than (1) above.	11.25 percent of the amount of royalty payable annually.
(3)	On land other than land covered under (1) and (2) above.	11.25 percent of the amount of land revenue or rent, as the case may be, payable annually."

By order and in the name of the Governor of Chhattisgarh,
RITA YADAV, Deputy Secretary.

“बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी.2-22-छत्तीसगढ़ गजट / 38 सि. से. भिलाई. दिनांक 30-05-2001.”



पंजीयन क्रमांक
“छत्तीसगढ़/दुर्ग/09/2013-2015.”

छत्तीसगढ़ राजपत्र

(असाधारण)
प्राधिकार से प्रकाशित

क्रमांक 512]

रायपुर, गुरुवार, दिनांक 4 अगस्त 2022 — श्रावण 13, शक 1944

वन एवं जलवायु परिवर्तन विभाग
मंत्रालय, महानदी भवन, नवा रायपुर अटल नगर

अटल नगर, दिनांक 27 जुलाई 2022

अधिसूचना

क्रमांक एफ 06-02/2014/10-2/वन.— छत्तीसगढ़ अभिवहन (वनोपज) नियम 2001 के नियम 5 द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए तथा इस विभाग की अधिसूचना क्र. 06-02/2014/10-2, दिनांक 30 जून 2015 को अतिष्ठित करते हुए राज्य सरकार, एतद्वारा, नीचे तालिका के कॉलम क्रमांक (2) में उल्लिखित तत्संबंधी वनोपज के परिवहन हेतु अभिवहन अनुज्ञापत्र जारी करने हेतु कमशः उक्त तालिका के कॉलम (3) में उल्लिखित अनुसार वसूल किया जाने वाला शुल्क, निम्नानुसार नियत करती है—

तालिका

स.क्र.	वनोपज का नाम	विहित शुल्क												
1	2	3												
1	लाईमस्टोन, डोलोमाईट, फायरक्ले, मैंगनीज, कॉपर, रॉक-फॉस्फेट, पायरो-फिलाईट, डायास्पोर, ओकर, बाक्साईट, केलसाईट, कोयला, क्वार्टज, सिलिका सेंड, स्लेट, सोप-स्टोन, आयरन-ओर, सोना, कोरंडम, एवं टीन अयस्क	रु. 57/-प्रति टन												
2	फ्लेग स्टोन, ग्रेनाईट, मार्बल, ब्लास्ट (गिट्टी), पत्थर, रेत एवं मुरुम	रु. 40/-प्रति घ.मी.												
3	ईमारती लकड़ी, जलाऊ लकड़ी एवं बांस	<table><tr><th>वाहन का प्रकार</th><th>परिवहन शुल्क</th></tr><tr><td>(1) छः चक्के तक वाली ट्रक या उसके भाग के लिये</td><td>500 रु प्रति ट्रक</td></tr><tr><td>(2) छः चक्कों से अधिक किन्तु दस चक्के तक की ट्रक या उसके भाग के लिये</td><td>700 रु प्रति ट्रक</td></tr><tr><td>(3) दस चक्कों से अधिक चक्के वाली ट्रक या उसके भाग के लिये</td><td>1000 रु प्रति ट्रक</td></tr><tr><td>(4) ट्रेक्टर— 1. दो चक्के वाली ट्रॉली 2. दो चक्कों से अधिक चक्के वाली ट्रॉली</td><td>200 रु प्रति ट्राली 350 रु प्रति ट्राली</td></tr><tr><td>(5) बैल गाड़ी एवं भैंसा गाड़ी या उसके भाग के लिये</td><td>150 रु प्रति गाड़ी</td></tr></table>	वाहन का प्रकार	परिवहन शुल्क	(1) छः चक्के तक वाली ट्रक या उसके भाग के लिये	500 रु प्रति ट्रक	(2) छः चक्कों से अधिक किन्तु दस चक्के तक की ट्रक या उसके भाग के लिये	700 रु प्रति ट्रक	(3) दस चक्कों से अधिक चक्के वाली ट्रक या उसके भाग के लिये	1000 रु प्रति ट्रक	(4) ट्रेक्टर— 1. दो चक्के वाली ट्रॉली 2. दो चक्कों से अधिक चक्के वाली ट्रॉली	200 रु प्रति ट्राली 350 रु प्रति ट्राली	(5) बैल गाड़ी एवं भैंसा गाड़ी या उसके भाग के लिये	150 रु प्रति गाड़ी
वाहन का प्रकार	परिवहन शुल्क													
(1) छः चक्के तक वाली ट्रक या उसके भाग के लिये	500 रु प्रति ट्रक													
(2) छः चक्कों से अधिक किन्तु दस चक्के तक की ट्रक या उसके भाग के लिये	700 रु प्रति ट्रक													
(3) दस चक्कों से अधिक चक्के वाली ट्रक या उसके भाग के लिये	1000 रु प्रति ट्रक													
(4) ट्रेक्टर— 1. दो चक्के वाली ट्रॉली 2. दो चक्कों से अधिक चक्के वाली ट्रॉली	200 रु प्रति ट्राली 350 रु प्रति ट्राली													
(5) बैल गाड़ी एवं भैंसा गाड़ी या उसके भाग के लिये	150 रु प्रति गाड़ी													

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
श्रीनिवास तेन्नेटी, उप-सचिव.

अटल नगर, दिनांक 27 जुलाई 2022

क्रमांक एफ 06-02/2014/10-2/वन.— भारत के संविधान के अनुच्छेद 348 के खण्ड (3) के अनुसरण में वन एवं जलवायु परिवर्तन विभाग की अधिसूचना क्रमांक एफ 06-02/2014/10-2/वन दिनांक 27-07-2022 का अंग्रेजी अनुवाद राज्यपाल के प्राधिकार से एतद्वारा प्रकाशित किया जाता है।

छत्तीसगढ़ के राज्यपाल के नाम से तथा आदेशानुसार,
श्रीनिवास तेन्नेटी, उप-सचिव.

Atal Nagar, the 27th July 2022

NOTIFICATION

File No. 6-2/2014/10-2/van.— In exercise of the powers conferred by Rule 5 of the Chhattisgarh Transit (Forest Produce) Rules, 2001 and in supersession of this department's Notification No. 06-02/2014/10-2, dated 30th June 2015, the State Government hereby, fixes the fee as mentioned in column (3) of Table below to be recovered for issue of transit pass for the transportation of corresponding forest produce as mentioned in column number (2) of the said Table, as under, -

TABLE

S.No.	Name of Forest Produce	Prescribed Fee																
1	2	3																
1	Lime Stone, Dolomite, Fire clay, Manganese, Copper, Rock-phosphate, Pyro-Phyllite, Diaspore, Ochre, Bauxite, Calcite, Coal, Quartz, Silica sand, Slate, Soap-stone, Iron-ore, Gold, Corundum and Tin ore.	Rs 57/- per Ton																
2	Flag Stone, Granite, Marble, Ballast (Gitti), Stone, Sand and Murrum.	Rs 40/- per Cu.mt.																
3	Timber, Fuel wood & Bamboo	<table><tr><th>Types of Vehicle</th><th>Prescribed Fee</th></tr><tr><td>(1) Truck having upto six wheels or its part</td><td>Rs 500 per Truck</td></tr><tr><td>(2) Truck having more than six wheels but upto Ten wheels or its part</td><td>Rs 700 per Truck</td></tr><tr><td>(3) Truck having more than Ten wheels or its part</td><td>Rs 1000 per Truck</td></tr><tr><td>(4) Tractor</td><td>Rs 200 per Trolley</td></tr><tr><td>1. Trolley with Two wheels</td><td>Rs 350 Per Trolley</td></tr><tr><td>2. Trolley with more than Two wheels</td><td>Rs 350 Per Trolley</td></tr><tr><td>(5) Bullock cart and Buffalo cart or its part</td><td>Rs 150 per Cart</td></tr></table>	Types of Vehicle	Prescribed Fee	(1) Truck having upto six wheels or its part	Rs 500 per Truck	(2) Truck having more than six wheels but upto Ten wheels or its part	Rs 700 per Truck	(3) Truck having more than Ten wheels or its part	Rs 1000 per Truck	(4) Tractor	Rs 200 per Trolley	1. Trolley with Two wheels	Rs 350 Per Trolley	2. Trolley with more than Two wheels	Rs 350 Per Trolley	(5) Bullock cart and Buffalo cart or its part	Rs 150 per Cart
Types of Vehicle	Prescribed Fee																	
(1) Truck having upto six wheels or its part	Rs 500 per Truck																	
(2) Truck having more than six wheels but upto Ten wheels or its part	Rs 700 per Truck																	
(3) Truck having more than Ten wheels or its part	Rs 1000 per Truck																	
(4) Tractor	Rs 200 per Trolley																	
1. Trolley with Two wheels	Rs 350 Per Trolley																	
2. Trolley with more than Two wheels	Rs 350 Per Trolley																	
(5) Bullock cart and Buffalo cart or its part	Rs 150 per Cart																	

By order and in the name of the Governor of Chhattisgarh,
SHRINIVAS TENNETI, Deputy Secretary.

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

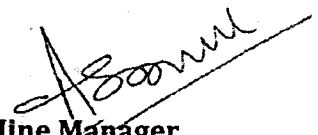
GARE PELMA SECTOR-III COAL MINE

DETAILS OF PRODUCTION, DISPATCH & BALANCE STOCK
FOR THE FINANCIAL YEAR - 2024-25

Month	Opening Stock (T)	On Date Reported Production (T)	On Date Dispatch (T)	Balance Stock (T)
Apr-24	847710.146	51872.847	420653.860	478929.133
May-24	478929.133	67486.663	343367.020	203048.776
Jun-24	203048.776	240728.828	275430.120	168347.484
Jul-24	168347.484	313377.908	360980.060	120745.332
Aug-24	120745.332	243202.499	251023.710	112924.121
Sep-24	112924.121	272434.992	270485.320	114873.793
Oct-24	114873.793	367829.598	379941.890	102761.501
Nov-24	102761.501	437100.339	447917.170	91944.670
Dec-24	91944.670	202427.083	261800.770	32570.983
Jan-25	32570.983	489796.103	471166.580	51200.490
Feb-25	51200.490	605560.710	459637.000	197124.201
Mar-25	197124.201	708183.981	464547.770	440760.412
Grand Total FY - 2024-25		4000001.551	4406951.270	


MINE SURVEYOR
G.P. III COAL MINE
Mine Surveyor

Gare Pelma Sec.-III Coal Mine


Mine Manager

Gare Pelma Sec.-III Coal Mine
MINE MANAGER
G.P. III COAL MINE



Chhattisgarh State Electricity Regulatory Commission

Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4048788, Fax: 4073553

www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in

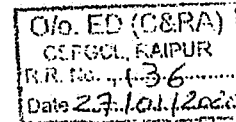


No. ~~13-EX/30~~/2020/186

Date 27.01.2020

To,

The Executive Director (C&RA)
CSPGCL
Raipur.



Sub: Guideline regarding cost of coal from captive mine.

Ref: Your letter No. 03-09/Reg-2/49 dated 20.01.2020.

With reference to above, I am directed to convey the decision of the Commission as follows:

1. The functions of the State Commission are outlined in Section 86 of the Electricity Act, 2003 which mainly deals with (a) determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State and (b) also regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State. The said provision does not contain any reference to approval of the rate of compensation to be paid for land acquisition by the generating company. Thus, the matter of approval of the rate of compensation to the land owners for operating/commissioning the coal mines sanctioned in Gare Palma -3 does not come under the purview of Section 86 of the Electricity Act, 2003.

2. It is worth mentioning that the State Electricity Regulatory Commission has been created under the Electricity Act, 2003 and has to function within the parameters of powers and jurisdiction conferred to it under the said law. In the light of the aforesaid, the Commission is of the view that the matter does not require approval of the Commission.

Addl. C.E. As regards the issue of determination of input price of coal to be mined from the integrated mines allotted in Gare Palma-3 block, the Commission is examining the matter and views of the Commission shall be communicated later. However, till such time, in accordance to CERC (Terms and Conditions of Tariff) Regulations, 2019, the generating company is provisionally permitted to continue to adopt the notified price of Coal India Ltd. commensurate with the grade of coal from such integrated mines.

SE-I

SE-II

EE-I

EE-II

EE-III

A.E-I

A.E-II

A.E-III

A

(Vivek Ganodwale)
Sr. Law Officer

कार्यालय अनुविभागीय अधिकारी घरघोड़ा, जिला रायगढ़ (छ.ग.)

क्रमांक: ११८/आर-1/अ.वि.अ./2022

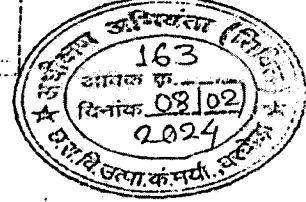
घरघोड़ा दिनांक 31/01/2024

प्रति,

अधीक्षण अभियंता (सिविल)

छत्तीसगढ़ स्टेट पॉवर जनरेशन कंपनी लिमिटेड,
घरघोड़ा जिला रायगढ़ (छ.ग.)

E.E. CIVIL - Y
CHD SPECIAL CHARGED
E.E. No. 33
Date 09/02/2024



विषय:-पुर्नवास राशि प्रदान करने बावत्।

इस न्यायालय के निम्नलिखित ग्रामों के प्रकरणों में सतही अधिकार के अंतर्गत अधिगृहीत की गई प्रभावित भूमि स्वामियों द्वारा इस न्यायालय में नौकररी के बदले प्रभावित कुटुम्ब को एक मुश्त राशि प्रदाय किये जाने हेतु आवेदन प्रस्तुत किये जाने पर अधोहस्तारकर्ता द्वारा जाँच कराया जाकर ग्रामवार पुर्नवास तथा पुर्नव्यवस्थापन का मुआवजा पत्रक तैयार किया गया है जो निम्नानुसार है:-

क्रमांक	ग्राम का नाम एवं प्रकरण क्रमांक		मुआवजा राशि
1	08/अ-67/2018-19 ग्राम-मिलूपारा	18	9000000.00
2	09/अ-67/2018-19 ग्राम-करवाही	1	500000.00
3	10/अ-67/2018-19 ग्राम-खम्हरिया	1	500000.00
4	11/अ-62/2018-19 ग्राम-ढोलनारा	21	10500000.00
योग		41	2,05,00,000.00

इस प्रकार राशि 2,05,00,000.00 (रुपये- दो करोड़ पाँच लाख मात्र) यथाशीघ्र इस कार्यालय को चेक के माध्यम से ग्रामवार पृथक पृथक प्रदाय करे ताकि संबंधितों को पुर्नवास राशि का भुगतान किया जा सके।

शेष प्रभावित कृषकों से आवेदन प्राप्त होने पर पृथक से मांग पत्र भेजा जायेगा।

सहपत्र:- पुर्नवास पत्रक।

E.E. CIVIL for M.A.

8/2/24

To, Shri Chandrajyoti, A.E. for M.A. 95.

09/02/24
E.E. CIVIL-2

अनुविभागीय अधिकारी (राजस्व)
घरघोड़ा जिला (छत्तीसगढ़)

गारे पैलमा रोक्टर-तीन कोल ब्लॉक, छ.ग.रा.वि.उ.क.गर्वा, घरधोड़ा, रायगढ़ (छ.ग.)

रोजगार के एवज में प्रति प्रभावित कुटुंब को एक पुरत पुनर्वास राशि रु. 5 लाख प्रदाय करने हेतु ग्रामपार विवरण

क्र.	प्रकरण क्रमांक	ग्राम का नाम	प्रथम किरत में			द्वितीय किरत में			तृतीय किरत में			चतुर्थ किरत में			संयम किरत में			कुल नौकरी/रोजगार की संख्या	कुल मुआवजा संख्या में	कुल मुआवजा राशि रु. में
			नौकरी/रोजगार की संख्या	मुआवजा संख्या में	प्रभावित कुटुंब की मुआवजा राशि रु. में	नौकरी/रोजगार की संख्या	मुआवजा संख्या में	प्रभावित कुटुंब की मुआवजा राशि रु. में	नौकरी/रोजगार की संख्या	मुआवजा संख्या में	प्रभावित कुटुंब की मुआवजा राशि रु. में	नौकरी/रोजगार की संख्या	मुआवजा संख्या में	प्रभावित कुटुंब की मुआवजा राशि रु. में	नौकरी/रोजगार की संख्या	मुआवजा संख्या में	प्रभावित कुटुंब की मुआवजा राशि रु. में			
1	11/34-67/2018-19	दोलनास	11	60	30000000.00	0	15	7500000.00	0	21	10500000.00	0	25	12500000.00	0	0	0	11	121	60500000.00
2	08/34-67/2018-20	ऊरगाही	15	52	26000000.00	0	16	8000000.00	0	1	500000.00	0	0	0	4	45	22500000.00	19	114	57000000.00
3	10/34-67/2018-21	सफरिया	15	22	11000000.00	0	4	2000000.00	0	1	500000.00	0	0	0	0	13	6500000.00	15	40	20000000.00
4	18/34-67/2018-22	मिर्दुनार	29	97	48500000.00	0	62	31000000.00	0	18	9000000.00	0	0	0	7	80	40000000.00	36	257	128500000.00
5	12/34-67/2017-18	बजरमुझ	0	0	0	0	0	0	0	0	0	0	32	16000000.00	0	0	0.00	0	32	16000000.00
योग			70	231	115500000.00	0	97	48500000.00	0	41	20500000.00	0	57	28500000.00	11	138	69000000.00	81	564	282000000.00

Non-Tariff Income Reconciliation between Audited Accounts and True-up for the FY 2024-25

Annexure B-10

(Rs. In Cr.)

As per Note 22 - Other Income			
(a)	Interest income on financial assets at	Audited Accounts	Reasons for exclusion for true up purpose
	(i) Bank deposits	69.20	
	(ii) Loans to employees	0.04	Int on Loan to Staff is not covered in Regulations. Also the Principal cost has not been charged to revenue / capital expense in ARR
	(iii) Deposits with Contractors /Suppliers & Others	0.11	Accounts include the Intrest on Delay payment. However for ARR purpose, As per Regualtion, Delay payment Intrest is not considered, hence omitted. .
	(iv) Interest reimbursement by State Government	55.19	Intrest Reimbursement by State Government is not part of NTI as it is paripasu to DPS on CSPDCL liability taken over by GOCG.
	(v) Unwinding of Interest Income pursuant to LPS Rules	94.03	Unwinding of Int Income consequent to LPS rules is a book entry, no cash transcation. In the Previous true up, all these income has already been accounted for.
(b)	Rent income	4.08	
(c)	Miscellaneous income	7.20	
(d)	Interest on Income Tax Refund	1.54	As per settled methodology interest on IT refund is not applicable
(e)	Sale of scrap	11.94	
	Total	243.33	
Less:	Sr. no. (a) (ii) to (v) and (d) above	150.90	As mentioned above
Less:	Lease Rent Received from Rail Corridor	0.15	The Lease rental pertaining to SRCPL, which is non incidental to CSPGCL business. Already Settled in previiuous orders.
Less:	2x660 SCTPP	0.00	The Income pertains to new plant (2x660 MW), and not applicable to conventional plant considered in instant True-up, hence excluded.
	Net Income to be considered for Petition	92.27	
	Total income considered in petition		
I	HTPS	28.65	Form 17
II	DSPM	23.97	Form 17
III	KWTTP	11.95	Form 17
IV	ABVTPS	12.02	Form 17
V	Bango	0.04	Form 17
VI	GP-III	15.64	Form 17
	Total income considered in petition	92.27	
	Diff.	-	

CHHATTISGARH STATE POWER GENERATION CO.**छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड**

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN:U40108CT2003SGC015821

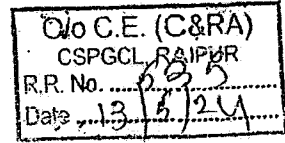


No.04-02/GP-III /114/ 831

Raipur, dt. 03/05/24

To,

The Addl. C.E. (Fuel Management)
2x500 MW, ABVTPS Marwa
Janjgir-Champa.



The Head – Contract Administration,
Gare Pelma-III Collieries Limited,
Adani Corporate House, Shanti Garden,
S.G. Highway, Ahmedabad-382421.

Sub:- Revised Mining Charges for the accounting year 2024-25 for Gare Pelma Sector – III Coal Mine.

--00--

In connection with the matter under subject, this is to intimate that, Revised mining charges of GPIII Coal Mine for Accounting year 2024-25, after approval of the competent authority has been fixed as Rs.750.79 per tonne (Rupees Seven hundred fifty and seventy nine paise only).

Necessary modification in P.O is being made by this office. The payment of invoices of M/s GPIIICL (MDO) of mining charges may please be processed accordingly for the accounting year 2024-25.

Addl. C. E. This is for information and necessary action at your end.

S.E.- I/D/III

E.E.- I/D/III

A.E.- I/D/III

PS/PA

Copy to :-

1. The ED (Fuel Management), CSPGCL, Raipur.

O.A.- I/D/III

2. The ED (Finance), CSPGCL, Raipur – With reference to your U.O. Note No.2406 dt.02.05.2024.

3. The ED (C&RA), CSPGCL, Raipur.

4. The ED (Gen.), ABVTPS, Marwa, CSPGCL, Distt.-Janjgir-Champa.

5. The SE (Civil), CMDC, Gharghoda, Distt. Raigarh.

6. The SO to MD, CSPGCL, Raipur.

7. The Sr. A.O., GP-III, ABVTPS, Marwa.

Executive Director (Civil-Project-I)
CSPGCL, Raipur

File No.: 103/23/2015/NA
 Government of India
 Ministry of Coal
 Nominated Authority

R.No. 120, F-Wing, Shastri Bhawan,
 New Delhi, Date: 30th Sept 2024

To,

The Managing Director,
 M/s Chhattisgarh State Power Generation Company Limited
 Vidyut Sewa Bhavan, Bhagania,
 Raipur, Chhattisgarh -492013

Subject: Escalation of Reserve Price for the FY 2024-25 in respect of Gare Palma Sector -III coal mine allocated to M/s Chhattisgarh State Power Generation Company Limited under the Coal Mines (Special Provisions) Act, 2015.

Sir,

I am directed to address the Escalation of Reserve Price for the FY 2024-25 in respect of Gare Palma Sector -III coal mine, as stipulated in Clause 9.2.1 of the Allotment Agreement executed between the Nominated Authority and M/s Chhattisgarh State Power Generation Company Limited on 30.03.2015.

2. Clause 9.2.1 of the Allotment Agreement outlines the conditions under which the reserve price has to be escalated. The clause specifies:

"For the purposes of computation of the Monthly Payment, the Reserve Price shall be subject to an escalation on a year-on-year basis every financial year on the basis of the pre-specified escalation formula that is prescribed in the relevant Standard Bidding Document for Design, Build, Finance, Own and Operate (DBFOO) bidding as formulated by Ministry of Power for escalation of fuel cost from captive mines (the "Reference Index"), and the Reserve Price shall stand increased by the per cent increase of the Reference Index on a year-on-year basis. It is clarified that for the purposes of escalation in a subsequent financial year, the escalated Reserve Price of the immediately preceding year shall be considered. The last published Reference Index shall be used for computing the escalation. The subject escalation would be applicable after the issuance of the Allotment Order."

3. Therefore in accordance with Clause 9.2.1 of the Allotment Agreement, the Monthly Payment for coal extracted from the mines will be subject to an annual escalation, based on the Wholesale Price Index (WPI) (the "Reference Index"). The Monthly Payment will increase by the percentage growth in the WPI on a year-on-year basis. Accordingly, the escalated Reserve Price for FY 2024-25, for the Gare Palma Sector -III coal mine, is tabulated as below:

Name of Mine	Gare Palma Sector -III	Vesting order date: 14-09-2015		PRC: 5 MTPA
SL No	Escalated Reserve Price Applicable for the FY	Applicable WPI (Base Year 2011-12) for the month of march of previous financial year	Calculation of reserve price Change in % WPI	Escalated Reserve Price
A	B	C	D	E
Vesting Year	2016-17	107.70		100.00
	2023-24	151.00	1.41	133.14
	2024-25	151.4	0.26	136.02

4. In view of the above, M/s Chhattisgarh State Power Generation Company Limited is requested to make monthly payments @ **₹ 136.02 per ton of coal to the State Govt.** during the FY 2024-25.

Yours faithfully,

Signed by

Alok Verma

(Alok Verma)

Under Secretary to the Govt. of India

Date: 30.09.2024 11:07:51

Copy to:-

1. The Chief Secretary, State Government of Chhattisgarh
2. Secretary Mines/Director Mines State Government of Chhattisgarh



Gmail - Reg:- Average actual sanctioned rate of interest in Cash credit account for FY 2024-25

mail

PANKAJ JAISWAL <capankajjaiswal91@gmail.com>

Average actual sanctioned rate of interest in Cash credit account for FY 2024-25

CLPC Raipur <clpc6369@pnb.co.in>

Mon, Jul 21, 2025 at 7:03 PM

To: "capankajjaiswal91@gmail.com" <capankajjaiswal91@gmail.com>, "nshantmundreja1983@gmail.com" <nshantmundreja1983@gmail.com>
Cc: CLPC Raipur <clpc6369@pnb.co.in>, BO Raipur Ge Road <bo018810@pnb.co.in>, Aniket Shukla <aniket.shukla@pnb.co.in>

Sir,

As per your trailing mail below the ROI being charged for FY 2024-25 is as follows:

01-04-2024 to 26-05-2024 8.35 (Advanced at one month MCLR)
 27-05-2024 to 26-08-2024 8.30 (Advanced at one month MCLR)
 27-08-2024 to 11-09-2024 8.35 (Advanced at one month MCLR)
 12-09-2024 to 26-09-2024 8.35 (Advanced at one month MCLR)
 27-09-2024 to 26-02-2025 8.45 (Advanced at one month MCLR)
 27-02-2025 to 26-03-2025 8.50 (Advanced at one month MCLR)
 27-03-2025 to 31.03.2025 8.50 (Advanced at one month MCLR)

Regards
 Chief Manager
 Mukesh Kumar

Dealing Officer
 Pooja Gondane
 Officer Credit
 MCC1 RAIPUR
 Punjab National Bank
 7987302025

From: Aniket Shukla <aniket.shukla@pnb.co.in>
 Sent: Monday, July 21, 2025 6:14 PM
 To: CLPC Raipur <clpc6369@pnb.co.in>
 Cc: BO Raipur Ge Road <bo018810@pnb.co.in>
 Subject: Fw: Reg:- Average actual sanctioned rate of interest in Cash credit account for FY 2024-25

Sir,

With reference to the trailing mail. We request you to provide the same.

Regards

Aniket Shukla
 Manager
 9584346567

From: PANKAJ JAISWAL <capankajjaiswal91@gmail.com>
 Sent: Tuesday, July 15, 2025 5:30 PM
 To: BO Raipur Ge Road <bo018810@pnb.co.in>
 Cc: Nishant Mundreja <nishantmundreja1983@gmail.com>
 Subject: Reg:- Average actual sanctioned rate of interest in Cash credit account for FY 2024-25

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BOB/MCB/RAI/ADV/2025-26/94

Date: 16-07-2025

To,
The Executive Director,
Chhattisgarh state Power Generation Company Limited,
Vidyut Seva Bhavan, Raipur, CG

Sub: Rate of interest on your working capital limit as per sanction

Respected Sir,

With reference to your E-mail dated 15-07-2025, we are hereby providing you rate of interest for your account for last FY 2024-25. The details are mentioned below.

S. No.	Month	Sanctioned ROI of Cash Credit	Linked to rate
1	April 2024	8.10%	Overnight MCLR
2	May 2024	8.10%	Overnight MCLR
3	June 2024	8.10%	Overnight MCLR
4	July 2024	8.15%	Overnight MCLR
5	Aug 2024	8.15%	Overnight MCLR
6	Sept 2024	8.15%	Overnight MCLR
7	Oct 2024	8.15%	Overnight MCLR
8	Nov 2024	8.15%	Overnight MCLR
9	Dec 2024	8.15%	Overnight MCLR
10	Jan 2025	8.15%	Overnight MCLR
11	Feb 2025	8.15%	Overnight MCLR
12	March 2025	8.15%	Overnight MCLR

The above information is provided at your request and as needed by you.

Regards,


Aman Kumar Chaudhary
Senior Relationship Manager
Mid Corporate Branch Raipur

मिड कॉर्पोरेट शाखा, द्वितीय तल, एल.आई.सी. इन्वेस्टमेंट बिल्डिंग, पण्डरी, जिला - रायपुर -492004 (छ.ग.) भारत
Mid Corporate Branch, 2nd Floor, L.I.C. Investment Building, Pandri, Raipur -492004 (C.G.) India
Phone : 91 07714223561 / 62 / 63 / 64 / 64 / 65 / 66 / 67
Email : whlrai@bankofbaroda.com Website: www.bankofbaroda.com IFSC Code : BARB0WHLRAI



COMMERCIAL BRANCH, 2ND FLOOR
PUJARI CHAMBERS, PACHPEDINAKA
RAIPUR- (C.G.) CODE -8536
Phone No: (0771)-4040820, 4040825, 4004685
Fax: 4040827, Email : sbi.08536@sbi.co.in

Letter No. CBR/AMT-1/25-26/231

Date: 05.08.2025

The DGM (F&A)
Chhattisgarh State Power Generation Company Limited
Vidyut Sewa Bhawan
Daganiya, Raipur, C.G- 492001

Dear Sir,

Rate of interest for the FY 2024-25

With reference to captioned subject, please find rate of interest applied in your Cash Credit account for the FY 2024-25 as mentioned below:

Date	Rate of Interest
01.04.2024 – 14.06.2024	8.20%
15.06.2024 – 14.07.2024	8.30%
15.07.2024 – 14.08.2024	8.35%
15.08.2024 – 14.10.2024	8.45%
15.10.2024 – 31.03.2025	8.20%

Yours faithfully,

Shobhit Misra
(AGM & RM, AMT-1)



21.07.2025

CB:MCB:RPR:CGPGCL:ROI:24-25:113:2025-26

To,

CHHATTISGARH STATE POWER GENERATION COMPANY LTD

VIDYUT SEWA BHAWAN

DANGANIYA

RAIPUR, CHHATTISGARH

Sub: Rate of Interest on Working Capital Limit (OCC) of Rs.100.00 Crores in FY 2024-25

Dear Sir/Madam

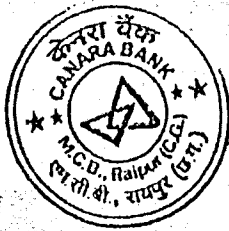
With reference to the subject matter, month-wise details of rate of interest on working capital limit (OCC) of Rs.100.00 crores in FY 2024-25 is as follows

S.No	Month	Sanctioned ROI	Basis
1.	April 2024	8.65%	1 Year MCLR
2.	May 2024	8.90%	1 Year MCLR
3.	June 2024	8.90%	1 Year MCLR
4.	July 2024	8.90%	1 Year MCLR
5.	August 2024	8.90%	1 Year MCLR
6.	September 2024	8.90%	1 Year MCLR
7.	October 2024	8.90%	1 Year MCLR
8.	November 2024	8.90%	1 Year MCLR
9.	December 2024	8.90%	1 Year MCLR
10.	January 2025	8.90%	1 Year MCLR
11.	February 2025	8.90%	1 Year MCLR
12.	March 2025	8.90%	1 Year MCLR

This is for your information.

Yours Faithfully,

Authorised Signatory



कार्यालय वनमण्डलाधिकारी, रायगढ़ वनमण्डल, रायगढ़ (छ.ग.)

☎ 07762-224426 (O), 07762-222178 (R), 07762-226047 (F) E-mail: dfo_raigarh@yahoo.co.in

क्रमांक/तक.अधि./ 2418
प्रति,

/2024/रायगढ़, दिनांक:- 26/06/24

Superintending Engineer (Civil)

CMDC, CSPGCL

Gharghoda (C.G.)

विषय :-

वन भूमि में उत्खनित खनिजों के परिवहन हेतु अनुज्ञा पत्र जारी करने तथा परिवहन अनुज्ञा शुल्क की वसूली बाबत।

संदर्भ:-

1. आपका पत्र क्र.अधी.अभि.(सि.)/सीएमडीसी/489 दिनांक 18.04.2023।
2. कार्यालयीन पत्र क्रमांक/तक.अधि./3920.रायगढ़ दिनांक 20.07.2023

उपरोक्त विषयांतर्गत लेख है, कि संदर्भित पत्र के द्वारा छ.रा.वि.उत्पा.कं. मर्या. द्वारा संचालित गारे पेलमा सेक्टर - III कोयला खदान जिला रायगढ़ (छ.ग.) के कुल माइनिंग लीज क्षेत्र (वनभूमि/राजस्व वनभूमि/राजस्व भूमि/निजी भूमि) 629.538 हे. जिसमें स्वीकृत वनभूमि 197.727 हे. (आरक्षित वन 114.028 हे. संरक्षित वन 25.585 हे. नारंगी वनभूमि 25.489 हे. एवं राजस्व वनभूमि 32.625 हे.) जिसमें कुल लीज क्षेत्र का 5.18 प्रतिशत है। कार्यालयीन पत्र क्र./तक.अधि./1726 दिनांक 22.03.2023 को राजस्व वनभूमि में उत्खनित खनिजों के परिवहन अनुज्ञा शुल्क राशि जमा करने हेतु लेख किया गया है, परन्तु आपके संदर्भित पत्र द्वारा सरल क्र. 23 माह जुलाई माह में अनुज्ञा शुल्क 15/- प्रति टन के अनुसार है। क्योंकि अधिसूचना क्रमांक एफ-03-02/2014/10-2/वन दिनांक 27 जुलाई 2022 जिसका प्रकाशन छ.ग. राजपत्र में (असाधारण) में दिनांक 04.08.2022 को किया गया है। इसलिए माह जुलाई 2022 में 15/- प्रति टन के अनुसार आंकलन किया गया है एवं आपके द्वारा माह जुलाई 2022 में अनुज्ञा शुल्क 57/- प्रति टन के अनुसार अंतर राशि 3306464.00 धनादेश क्रमांक 792155 दिनांक 28.11.2022 जमा किया गया है। जबकि माह जुलाई में 15/- प्रति टन के अनुसार जमा किया जाना था।

अतः आप आने वाले आगामी माह के उत्खनित खनिजों के परिवहन अनुज्ञा शुल्क राशि में माह जुलाई 2022 के राशि रु. 3306464.00 अंतर राशि को समायोजित कर जमा योग्य राशि रु. 5796467.00 (सन्तावन लाख छियान्चे हजार चार सौ सड़सठ मात्र) जमा करें।

संलग्न:- गणना पत्रक।

वनमण्डलाधिकारी

रायगढ़ वनमण्डल, रायगढ़

प्रपत्र

पान का नाम	माह	राजस्व वन क्षेत्र हे. में	कुल लीज क्षेत्र हे. में	राजस्व वन क्षेत्र का प्रतिशत	कुल डिस्पेंच मात्रा (मै.टन में)	भुगतान हेतु मात्रा (मै.टन में)	भुगतान हेतु राशि (प्रति टन 15/-)
02	03	04	05	06	07	08	09
Power Sector- III Coal Chhattisgarh State Generation Company	Sep-20	32.625	629.538	5.18	157578.350	8166.296	122494.44
"	Oct-20	32.625	629.538	5.18	172040.720	8915.790	133736.85
"	Nov-20	32.625	629.538	5.18	135670.440	6927.299	103909.49
"	Dec-20	32.625	629.538	5.18	237485.550	12307.384	184610.76
"	Jan-21	32.625	629.538	5.18	108428.920	5619.190	84287.85
"	Feb-21	32.625	629.538	5.18	121292.100	6285.808	94287.11
"	Mar-21	32.625	629.538	5.18	196533.450	10185.094	152776.41
"	Apr-21	32.625	629.538	5.18	212961.150	11036.439	165546.58
"	May-21	32.625	629.538	5.18	131282.390	6803.542	102053.12
"	Jun-21	32.625	629.538	5.18	189733.800	9832.711	147490.67
"	Jul-21	32.625	629.538	5.18	218722.010	11334.988	170024.82
"	Aug-21	32.625	629.538	5.18	255888.330	13261.085	198916.27
"	Sep-21	32.625	629.538	5.18	267775.450	13877.120	208156.79
"	Oct-21	32.625	629.538	5.18	298450.460	15466.813	232002.19
"	Nov-21	32.625	629.538	5.18	328956.700	17047.759	255716.39
"	Dec-21	32.625	629.538	5.18	397582.760	20604.217	309063.25
"	Jan-22	32.625	629.538	5.18	412103.380	21356.729	320350.94
"	Feb-22	32.625	629.538	5.18	396149.730	20529.952	307949.28
"	Mar-22	32.625	629.538	5.18	416224.700	21570.312	323554.67
"	Apr-22	32.625	629.538	5.18	272769.060	14135.907	212038.60
"	May-22	32.625	629.538	5.18	313558.680	16249.777	243746.65
"	Jun-22	32.625	629.538	5.18	311440.100	16139.984	242099.76
"	Jul-22	32.625	629.538	5.18	300191.910	15557.061	233355.91
"	Aug-22	32.625	629.538	5.18	215194.890	11152.199	635675.36
"	Sep-22	32.625	629.538	5.18	218323.660	11314.344	644917.60
"	Oct-22	32.625	629.538	5.18	230259.510	11932.904	680175.53
"	Nov-22	32.625	629.538	5.18	260232.760	13486.229	768715.07
"	Dec-22	32.625	629.538	5.18	306663.340	15892.435	905868.77
"	Jan-23	32.625	629.538	5.18	311247.230	16129.989	919409.36
"	Feb-23	32.625	629.538	5.18		0.000	0.00
"	Mar-23	32.625	629.538	5.18		0.000	0.00
				Total	7392741.530	383119.35	9102931.00
माह जुलाई 2022 में आपके द्वारा जमा अधिक राशि रु.							3306464.00
जमा योग्य अंतर की राशि रु.							5796467.00

का मण्डलाधिकारी
समग्र वनमण्डल समग्र

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Revenue Reconciliation between Audited Accounts and True-up for the FY 2024-25

Annexure C-1
(Amount in Cr.)

Sr. No.	Particulars	HTPS	DSPM	KWTPP	ABVTP	HB	Total
	MW	840	500	500	1000	120	2960
1	Fixed Charges	569.47	443.60	546.27	1,267.70	-	2,827.04
2	Energy Charges	650.19	568.46	456.45	1,153.79	41.40	2,870.29
3	FCA	83.79	46.18	65.74	167.40	-	363.11
4	P&G Fund Contribution	162.10	60.14	36.00	98.45	5.13	361.83
5	Incentives	-	-	-	-	-	-
6	DSM Charges	19.59	20.19	12.19	38.10	-	90.08
7	Add.- FCA of Feb-25 & Mar-25	18.77	1.56	11.71	37.16	-	69.20
8	Less.- FCA of Feb-24 & Mar-24	1.88	13.09	1.17	-0.48	-	15.66
9	Subtotal Revenue Considered for Revenue Gap	1,502.05	1,127.04	1,127.19	2,763.08	46.53	6,565.89
10	Water Charges	23.67	23.15	16.54	33.08	45.16	141.59
11	SLDC Charges	2.22	1.51	1.51	2.56	0.71	8.51
12	Start-up Power	-	-	-	0.04	-	0.04
13	Subtotal (10+11+12)	25.89	24.66	18.05	35.67	45.87	150.14
14	Total revenue 24-25 (9+13)	1,527.94	1,151.70	1,145.24	2,798.75	92.40	6,716.02
15	Past revenue gap	6.89	4.10	4.10	8.20	0.98	24.28
16	Total Revenue Billed (A)(14+15)	1,534.83	1,155.80	1,149.34	2,806.95	93.39	6,740.30

Revenue from sale of power (Note No. 21) for the FY 2024-25 as per Audited Accounts

Sl. No.	Particular	Amount in Rs.	Amount in Cr.
(a)	Revenue from Sale of Power	62,15,14,61,385	6,215.15
(b)	SLDC Charges	8,55,35,280	8.55
(c)	Water Charges	1,44,32,02,378	144.32
(d)	Delay payment charges	-	-
(e)	Revenue Surplus/(Deficit) as per tariff order	24,28,00,000	24.28
(f)	Revenue allowed in ARR for contribution in P&G Trust	3,61,83,00,000	361.83
	Total Revenue from Operations	67,54,12,99,043	6,754.13

Reconciliation of Revenue from sale of power for the FY 2024-25 between True-up and Audited Accounts

Sl. No.	Particulars	Amount in Cr.
I	Revenue from sale of power (Note No. 21) for the FY 2024-25 as per Audited Financial Statement	6,754.13
II	Adjustments of Water Charges & SLDC Charges in accounts for the FY 2024-25	-2.62
(a)	Water Charges for Mar 25 (Billed in Apr-25) is not considered in FY 24-25 true up	-13.59
(b)	SLDC Charges for Mar 25 (Billed in Apr-25) is not considered in FY 24-25 true up	-0.71
(c)	Water Charges for Mar 24 (Billed in Apr-24) is considered in FY 24-25 true-up	11.01
(d)	SLDC Charges for Mar 24 (Billed in Apr-24) is considered in FY 24-25 true-up	0.67
III	SHP Adjustment Not Considered in True up	-11.21
(a)	SHP Energy Charges	-11.05
(b)	SHP Water Charges	-0.15
IV	Net Revenue after all adjustments considered for True-up (I+II+III)	6,740.30
	Plant-wise Breakup of Revenue	
1	Revenue from sale of power for HTPS	1,502.05
2	Revenue from sale of power for DSPM TPS	1,127.04
3	Revenue from sale of power for KWTPP	1,127.19
4	Revenue from sale of power for ABVTPS	2,763.08
5	Revenue from sale of power for Hasdeo Bango	46.53
6	Revenue from sale of power (1+2+3+4+5)	6,565.89
7	Recovery Impact of previous year revenue gap	24.28
8	Water,SLDC charges & start up power for recovery	150.14
V	Total Recovery & Revenue (6+7+8)	6,740.30
VI	Difference (IV - V)	-

(a)	Water Charges Adjustment in Last FY 2023-24 as per Revenue Reco	0.14
(b)	Water Charges for Mar-24 (Billed in Apr-24) is not considered in FY 23-24 true-up	11.01
(c)	Water Charges for Mar-23 (Billed in Apr-23) is considered in FY 23-24 true-up	10.87



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/979

Raipur Dtd.

10-May-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,61,38,20,828 /-for the month of Apr-2024

**Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,61,38,20,828	24-Jun-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

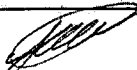
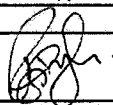
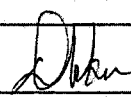
Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Bill Reference

Bill Reference											
	Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 1		Bill Date:- 10-May-2024	Due date:- 24-Jun-2024	Outstanding as on 30-04-2024 (Cr.)					3598.27	
	Billing Month:	Apr-2024									
	Billing Period 01 Apr. 2024 to 30 Apr. 2024										
	Type of Bill	Provisional*									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangareil	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEA/JMR	Mwh	4,05,295.7500	3,11,104.2500	2,90,808.7500	5,48,698.5000	40,805.062	1,194.050	1,401.700	485.180	15,99,793.242
2	Prog.PAFM as per Provisional SEA	%	74.60	98.97	85.61	83.30					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	56,44,48,954	36,96,66,667	48,93,58,333	1,10,52,44,000					2,50,87,17,954
5	Energy Charge	Rs.	63,79,35,511	52,51,43,974	38,93,92,916	1,00,02,77,366	4,03,56,206	32,63,339	46,60,653	11,74,136	2,60,22,04,101
6	Fuel & other expenses (FCA) - month Feb-2024	Rs.	-13,40,354	11,31,46,835	-6,24,990	-4,67,53,630					6,44,27,861
6(i)	Fuer&other expenses(FCA) adjustment	Rs.	0		0	0					0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	19586550	524250	0					2,01,10,800
8	Water Charge	Rs.	2,02,32,849	1,96,63,761	1,40,45,493	2,75,62,500	2,85,66,400	0	0	39,391	11,01,10,394
9	Start up power	Rs.	0	0	0	29,968	0				29,968
10	Contribution to P&G Fund (1/12 Instlmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Mar 2024	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges Mar 2024	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj.	Rs.									0
14	Net Amount (Plant Wise)	Rs.	1,35,81,15,122	1,09,85,10,363	90,38,85,244	2,17,04,18,689	7,37,53,891	32,63,339	46,60,653	12,13,527	5,61,38,20,828
15	Late payment surcharge of April-24	Rs.									0
16	Total Amount	Rs.									5,61,38,20,828
Rs.	RUPEES FIVE HUNDRED SIXTY ONE CRORES THIRTY EIGHT LAKHS TWENTY THOUSAND EIGHT HUNDRED TWENTY EIGHT ONLY										
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in pelition no. 01/2022 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
											
	ASSISTANT ENGINEER		EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
	Bill Prepared By		Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/3 LO

Raipur Dtd.

5-Jun-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,75,80,61,827 /-for the month of May-2024

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,75,80,61,827	20-Jul-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

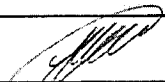
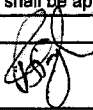
Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



C/PGCL

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 2			Bill Date:- 5-Jun-2024		Due date:- 20-Jul-2024		Outstanding at the end of billing periods (Cr)		3688.09		
Billing Month:			May-2024								
Billing Period 01 May 2024 to 31 May 2024											
Type of Bill			Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEA\JMR	Mwh	3,99,705.2500	2,98,717.2500	3,09,565.5000	6,20,601.2500	8,609.507	749.686	391.580	439.532	16,38,779.555
2	Prog.PAFM as per Provisional SEA	%	72.82	95.86	86.81	86.81					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	53,75,12,785	36,96,66,666	46,93,58,334	1,15,03,56,000					2,52,68,93,785
5	Energy Charge	Rs.	62,91,36,064	50,42,34,718	41,45,08,205	1,13,13,56,079	85,14,802	20,48,892	13,02,004	10,63,667	2,69,21,64,431
6	Fuel & other expenses (FCA) - month Mar-2024	Rs.	2,01,04,645	85,32,321	1,23,41,840	4,19,48,945					8,29,27,751
6(i)	Fuer&other expenses(FCA) adjustment	Rs.	0	92,60,780	0	0					92,60,760
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	6585150	5979600	0					1,25,64,750
8	Water Charge	Rs.	1,95,78,313	1,90,29,444	1,35,92,408	2,75,62,500	4,62,07,960	0	0	30,011	12,60,00,636
9	Start up power	Rs.	0	0	0	29,964	0				29,964
10	Contribution to P&G Fund (2/12 Instimnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Apr 2024	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges Apr 2024	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj.	Rs.									0
14	Net Amount (Plant Wise)	Rs.	1,34,31,69,969	96,86,11,635	94,69,69,629	2,43,53,11,973	5,95,54,047	20,48,892	13,02,004	10,93,678	5,75,80,61,827
15	Late payment surcharge of May-24	Rs.									0
16	Total Amount	Rs.									5,75,80,61,827
Rs.	RUPEES FIVE HUNDRED SEVENTY FIVE CRORES EIGHTY LAKHS SIXTY ONE THOUSAND EIGHT HUNDRED TWENTY SEVEN ONLY										
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petilion no. 01/2022 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
											
	ASSISTANT ENGINEER		EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
	Bill Prepared By		Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)
Office of the Chief Engineer (C&RA)

NO.03-09/ Bills-1/ 405

Raipur Dtd.

9-Jul-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,56,35,56,702 /-for the month of Jun-2024

Ref: 1. CSERC Tariff Order dt. 28/03/2023 in petition no. 01/2022 & 01/06/2024 of 10/2024 (T).
2. Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,56,35,56,702	23-Aug-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

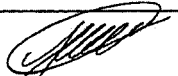
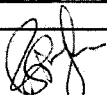

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Bill Reference

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 3			Bill Date:- 9-Jul-2024		Due date:- 23-Aug-2024		Outstanding at the end of billing periods (Cr)			3624.45	
Billing Month:			Jun-2024								
Billing Period 01 June 2024 to 30 June 2024											
Type of Bill			Provisional								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEA/JMR	Mwh	3,47,080.2500	2,99,396.5000	2,99,139.8125	5,53,713.0000	4,024.333	723.450	0.000	414.302	15,04,471.648
2	Prog.PAFM as per Provisional SEA	%	69.95	96.01	87.32	86.45					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	48,58,34,683	36,96,66,667	48,93,58,333	1,12,78,00,000					2,45,26,59,683
5	Energy Charge	Rs.	54,62,72,834	50,53,81,292	40,05,48,209	1,00,94,18,799	39,80,065	19,77,189	0	10,02,611	2,46,85,80,999
6	Fuel & other expenses (FCA) - month Apr-2024	Rs.	2,95,86,590	-93,33,128	1,83,20,951	16,18,66,058					20,04,40,471
6(i)	Fuer&other expenses(FCA) adjustment	Rs.									0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	12561900	5522888	0					1,80,84,788
8	Water Charge	Rs.	2,01,51,443	1,96,63,781	1,40,45,493	2,75,62,500	98,10,660	0	0	27,188	9,12,61,045
9	Start up power	Rs.	0	0	0	29,966	0				29,966
10	Contribution to P&G Fund (3/12 Instlmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges May 2024	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
12	SLDC MOC Charges May 2024	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
13	Adj.	Rs.									0
14	Net Amount (Plant Wise)	Rs.	1,21,86,83,712	94,92,43,068	93,89,85,116	2,41,07,35,808	1,86,22,010	19,77,189	0	10,29,799	5,53,92,76,702
15	CSERC tariff order dtd.01/06/2024 (True up) (1st Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of June-24	Rs.									0
17	Total Amount	Rs.									5,56,35,56,702
Rs.	RUPEES FIVE HUNDRED FIFTY SIX CRORES THIRTY FIVE LAKHS FIFTY SIX THOUSAND SEVEN HUNDRED TWO ONLY										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T), 01/06/2024 of 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevalling rate on outstanding shall be applicable.										
											
	ASSISTANT ENGINEER		EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
	Bill Prepared By		Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 449

Raipur Dtd.

6-Aug-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,96,09,67,299 /-for the month of Jul-2024

**Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,96,09,67,299	20-Sep-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no.

U40108CT2003SGC015821Phone No. 0771-2574097; Fax : 0771-2574806; Email : Web site: www.cseb.gov.in/cspgcl



C.S. Power Generation Co. Ltd									वी एन पी जी को दूर CPGCL		
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 4			Bill Date:- 6-Aug-2024		Due date:- 20-Sep-2024		Outstanding at the end of billing periods (Cr)		3673.36		
Billing Month: Jul-2024											
Billing Period 01 July 2024 to 31 July 2024											
Type of Bill Provisional											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	2,01,805.7500	3,14,854.7500	2,47,285.2500	5,30,605.5000	21,216.241	583.620	531.680	347.380	13,17,230,151
2	Prog.PAFM as per Provisional SEA	%	61.35	95.93	82.98	84.51					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	26,89,83,382	36,96,66,667	42,47,41,682	1,10,17,94,259					2,16,51,85,990
5	Energy Charge	Rs.	31,78,42,251	53,14,74,818	33,11,14,950	96,72,93,827	2,09,82,862	15,95,033	17,67,770	8,40,660	2,17,27,12,171
6	Fuel & other expenses (FCA) - month May-2024	Rs.	5,47,59,619	1,79,23,035	3,68,38,295	9,12,28,384					20,07,49,333
6(i)	Fuer&other expenses(FCA) adjustment	Rs.									0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	16267650	-12026738	0					42,40,912
8	Water Charge	Rs.	1,96,04,792	1,90,29,444	1,35,92,408	2,75,62,500	46,20,570	2,47,457	0	25,627	8,46,82,798
9	Start up power	Rs.	0	0	0	29,965	0				29,965
10	Contribution to P&G Fund (4/12 Instlmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges June 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges June 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.- SLDC Chg.Tariff order 2024-25	Rs.	86,638	86,638	86,638	86,638	86,638				4,33,190
14	Net Amount (Plant Wise)	Rs.	79,80,28,176	1,00,58,27,564	82,56,13,213	2,27,21,84,613	3,05,57,186	18,42,490	17,67,770	8,66,287	4,93,66,87,299
15	CSERC tariff order dtd.01/06/2024 (True up) (2nd Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of July-24	Rs.									0
17	Total Amount	Rs.									4,96,09,67,299
Rs.	RUPEES FOUR HUNDRED NINETY SIX CRORES NINE LAKHS SIXTY SEVEN THOUSAND TWO HUNDRED NINETY NINE ONLY										
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments. As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
	ASSISTANT ENGINEER		EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
	Bill Prepared By		Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 50L

Raipur Dtd.

11-Sep-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,54,41,57,624 /-for the month of Aug-2024

Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,54,41,57,624	26-Oct-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

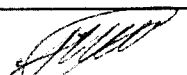
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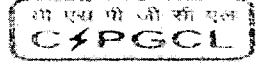
- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

सी एन पी जी सी एल
C/P/GCL

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference			Energy Bill for Hon'ble Hyderabad Renewable Funds								
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 5			Bill Date:- 11-Sep-2024		Due date:- 26-Oct-2024		Outstanding at the end of billing periods (Cr)			3642.01	
Billing Month:		Aug-2024									
Billing Period 01 Aug 2024 to 31 Aug 2024											
Type of Bill		Provisional									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEA/JMR	Mwh	2,16,656.5000	1,50,949.5000	2,23,796.5000	5,28,375.5000	39,263.484	4,951.102	2,060.900	403.165	11,66,456.651
2	Prog.PAFM as per Provisional SEA	%	56.78	85.87	79.05	83.94					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	29,13,04,085	36,96,66,666	34,96,99,588	1,08,34,84,094					2,09,41,54,413
5	Energy Charge	Rs.	34,10,17,331	25,48,02,756	29,96,63,514	96,32,28,537	3,88,31,586	1,35,31,362	68,52,493	9,75,659	1,91,89,03,238
6	Fuel & other expenses (FCA) - month June-2024	Rs.	10,89,76,919	23,95,172	8,10,66,889	-4,54,04,466					14,70,34,514
6(i)	Fuel&other expenses(FCA) adjustment	Rs.									0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	-55001250	0	0					-5,60,01,250
8	Water Charge	Rs.	2,03,29,838	1,96,63,761	1,40,45,493	2,75,62,500	2,40,47,530	0	0	21,487	10,56,70,609
9	Start up power	Rs.	0	0	0	29,970	0				29,970
10	Contribution to P&G Fund (5/12 Instlmt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges July 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges July 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.- SLDC Chg.Tariff order 2024-25	Rs.	86,638	86,638	86,638	86,638	86,638				4,33,190
14	Net Amount (Plant Wise)	Rs.	89,86,66,305	64,29,93,055	77,58,28,080	2,11,31,76,313	6,78,32,870	1,35,31,362	68,52,493	9,97,146	4,51,98,77,624
15	CSERC tariff order dtd.01/06/2024 (True up) (3rd Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of Aug-24	Rs.									0
17	Total Amount	Rs.									4,54,41,57,624
Rs.	RUPEES FOUR HUNDRED FIFTY FOUR CRORES FORTY ONE LAKHS FIFTY SEVEN THOUSAND SIX HUNDRED TWENTY FOUR ONLY										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											
											
ASSISTANT ENGINEER			EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
Bill Prepared By			Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ **540**

Raipur Dtd.

9-Oct-2024

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,26,39,58,223 /-for the month of Sep-2024

Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,26,39,58,223	23-Nov-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no.

U40108CT2003SGC015821Phone No. 0771-2574097; Fax : 0771-2574806; Email : Web site: www.cseb.gov.in/cspgcl



सी. पी. जी. सी. एल.
CPGCL

C/P GCL

Bill Reference											
	6	Bill Date:-	9-Oct-2024	Due date:-	23-Nov-2024	Outstanding at the end of billing periods (Cr)				3451.87	
Billing Month:		Sep-2024									
Billing Period 01 Sept 2024 to 30 Sept 2024											
Type of Bill		Provisional*									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAUMR	Mwh	2,99,891.0000	1,99,513.7500	2,51,603.0000	5,13,004.7500	84,218.263	4,231.606	2,877.450	411.209	13,55,751.028
2	Prog.PAFM as per Provisional SEA	%	56.65	81.91	78.31	83.44					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	42,37,15,033	28,90,35,843	41,19,86,179	1,07,39,30,965					2,19,86,68,020
5	Energy Charge	Rs.	47,20,28,434	33,67,79,210	33,68,96,417	93,52,07,659	8,32,91,862	1,15,64,979	95,67,521	9,95,126	2,18,63,31,208
6	Fuel & other expenses (FCA) - month July 2024	Rs.	10,23,15,515	3,58,93,442	11,07,83,792	1,37,95,743					26,27,88,492
6(i)	Fuer&other expenses(FCA) adjustment For Nov-23 & Dec-23	Rs.	0	0	0	15,73,78,625					15,73,78,625
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0
8	Water Charge	Rs.	1,99,50,662	1,96,63,761	1,40,45,493	2,75,62,500	4,44,62,110	1,19,508	0	24,938	12,58,28,972
9	Start up power	Rs.	0	0	0	29,966	0				29,966
10	Contribution to P&G Fund (6/12 Instalmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Aug 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges Aug 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.-	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,15,49,61,138	73,27,51,568	90,49,77,859	2,29,20,94,498	13,26,21,088	1,16,84,487	95,67,521	10,20,064	5,23,96,78,223
15	CSERC tariff order dtd.01/06/2024 (True up) (4th Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of September-24	Rs.									0
17	Total Amount	Rs.									5,26,39,58,223
Rs.	#NAME?										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
	EXECUTIVE ENGINEER						SUPERINTENDING ENGINEER				
	Bill Verified By						Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 586

Raipur Dtd.

11-Nov-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,88,69,47,570 /-for the month of Oct-2024

**Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,88,69,47,570	26-Dec-24

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

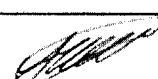

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



C.S. Power Generation Co. Ltd											CSPGCL
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 7			Bill Date:- 11-Nov-2024		Due date:- 26-Dec-2024		Outstanding at the end of billing periods (Cr)			3455.74	
Billing Month:			Oct-2024								
Billing Period 01 Oct 2024 to 31 Oct 2024											
Type of Bill			Provisional								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	3,29,617.0000	2,37,068.7500	3,04,561.5000	5,10,850.0000	77,496.856	3,822.382	2,151.480	460.339	14,66,028.307
2	Prog.PAFM as per Provisional SEA	%	57.11	80.58	79.55	82.12					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	45,29,96,768	31,57,38,824	48,03,46,841	98,45,03,058					2,23,35,85,491
5	Energy Charge	Rs.	51,88,17,158	40,01,72,050	40,78,07,849	93,12,79,550	7,66,44,391	1,04,46,570	71,53,671	11,14,020	2,35,34,35,259
6	Fuel & other expenses (FCA) - month Aug-2024	Rs.	11,98,11,045	1,96,23,435	10,67,50,931	25,46,76,991					50,08,62,402
6(i)	Fuel&other expenses(FCA) adjustment For Jan-24, Feb-24, Apr24 to July24	Rs.	0	0	0	29,15,97,867					29,15,97,867
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0
8	Water Charge	Rs.	1,90,05,473	1,90,29,444	1,35,92,408	2,75,62,500	9,52,88,380	0	0	25,436	17,45,03,641
9	Start up power	Rs.	0	0	0	29,970	0				29,970
10	Contribution to P&G Fund (7/12 Instlmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Sep 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				62,42,530
12	SLDC MOC Charges Sep 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.-	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,24,75,81,938	80,59,43,065	1,03,97,64,007	2,57,38,38,976	17,67,99,887	1,04,46,570	71,53,671	11,39,456	5,86,26,67,570
15	CSERC tariff order dtd.01/06/2024 (True up) (5th Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of October-24	Rs.									0
17	Total Amount	Rs.									5,88,69,47,570
Rs.	RUPEES FIVE HUNDRED EIGHTY EIGHT CRORES SIXTY NINE LAKHS FORTY SEVEN THOUSAND FIVE HUNDRED SEVENTY ONLY										
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
											
	ASSITANT ENGINEER					SUPERINTENDING ENGINEER					
	Bill Prepared By					Bill Verified By					

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 638

Raipur Dtd.

6-Dec-2024

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,58,19,65,104 /-for the month of Nov-2024

**Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,58,19,65,104	20-Jan-25

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 8			Bill Date:- 6-Dec-2024		Due date:- 20-Jan-2025		Outstanding at the end of billing periods (Cr)		3537.58		
Billing Month: Nov-2024											
Billing Period 01 Nov 2024 to 30 Nov 2024											
Type of Bill			Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEA\JMR	Mwh	3,31,803.0000	2,84,426.0000	2,61,854.0000	5,33,193.2500	6,719.104	878.827	0.000	594.125	14,19,468.306
2	Prog.PAFM as per Provisional SEA	%	57.74	81.75	79.25	81.96					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	47,02,48,022	39,11,50,824	42,60,11,710	1,07,26,04,142					2,36,00,14,698
5	Energy Charge	Rs.	52,22,57,922	48,01,11,088	35,06,22,506	97,20,11,295	66,45,194	24,01,834	0	14,37,783	2,33,54,87,622
6	Fuel & other expenses (FCA) - month Sept-2024	Rs.	11,09,59,670	4,92,79,896	8,02,61,357	14,41,54,335					38,46,56,258
6(i)	Fuel&other expenses(FCA) adjustment	Rs.									0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0
8	Water Charge	Rs.	1,94,23,499	1,96,63,761	1,40,45,493	2,75,62,500	8,81,20,860	0	0	28,475	16,88,44,588
9	Start up power	Rs.	0	0	0	29,998	0				29,998
10	Contribution to P&G Fund (8/12 Instlmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Oct 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges Oct 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj. -	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,25,98,40,607	99,15,84,881	90,22,07,044	2,30,05,51,310	9,96,33,170	24,01,834	0	14,66,258	5,55,76,85,104
15	CSERC tariff order dtd.01/06/2024 (True up) (6th Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of November-24	Rs.									0
17	Total Amount	Rs.									5,58,19,65,104
Rs.	RUPEES FIVE HUNDRED FIFTY EIGHT CRORES NINETEEN LAKHS SIXTY FIVE THOUSAND ONE HUNDRED FOUR ONLY										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
	ASSISTANT ENGINEER		EXECUTIVE ENGINEER				SUPERINTENDING ENGINEER				
	Bill Prepared By		Bill Verified By				Bill Countersigned By				



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/13

Raipur Dtd.

7-Jan-2025

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,72,84,01,274 /-for the month of Dec-2024

Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,72,84,01,274	21-Feb-25

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

सी एन पी जी सी एल
CSPGCL

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference													
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 9		Bill Date:-		7-Jan-2025		Due date:-		21-Feb-2025		Outstanding at the end of billing periods (Cr)		3159.70	
Billing Month:		Dec-2024											
Billing Period 01 Dec 2024 to 31 Dec 2024													
Type of Bill		Provisional*											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total		
1	Scheduled Energy as per SEA/JMR	Mwh	3,61,407.5000	3,13,039.7500	3,04,059.4375	5,81,544.5000	3,681.606	1,152.428	0.000	683.094	15,65,568.316		
2	Prog.PAFM as per Provisional SEA	%	58.48	83.03	80.05	82.42							
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420			
4	Capacity Charge	Rs.	48,72,72,288	40,56,33,058	47,73,85,035	1,14,23,95,058					2,51,26,65,439		
5	Energy Charge	Rs.	56,88,55,405	52,84,11,098	40,71,35,587	1,06,01,55,624	36,41,108	31,49,586	0	16,53,087	2,57,30,01,495		
6	Fuel & other expenses (FCA) - month Oct-2024	Rs.	6,06,49,528	2,20,47,394	4,87,29,840	9,04,20,450					22,18,47,212		
6(i)	Fuel&other expenses(FCA) adjustment	Rs.									0		
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0		
8	Water Charge	Rs.	1,96,15,586	1,90,29,444	1,35,92,408	2,75,62,500	77,87,350	3,00,150	0	36,750	8,79,24,188		
9	Start up power	Rs.	0	0	0	30,000	0				30,000		
10	Contribution to P&G Fund (9/12 Instalmt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000		
11	SLDC SOC Charges Nov 2024	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530		
12	SLDC MOC Charges Nov 2024	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410		
13	Adj.-	Rs.											
14	Net Amount (Plant Wise)	Rs.	1,27,33,44,301	1,02,65,00,306	97,80,88,848	2,40,47,52,672	1,62,95,574	34,49,736	0	16,89,837	5,70,41,21,274		
15	CSERC tariff order dtd.01/06/2024 (True up) (7th Instalment of 24.28 Cr.)										2,42,80,000		
16	Late payment surcharge of December-24	Rs.									0		
17	Total Amount	Rs.									5,72,84,01,274		
Rs.	RUPEES FIVE HUNDRED SEVENTY TWO CRORES EIGHTY FOUR LAKHS ONE THOUSAND TWO HUNDRED SEVENTY FOUR ONLY												
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.												
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.												



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 94

Raipur Dtd.,

7-Feb-2025

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,08,04,95,578 /-for the month of Jan-2025

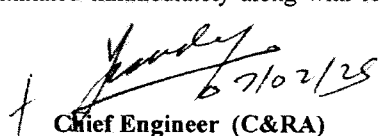
Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,08,04,95,578	24-Mar-25

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Bill Reference

3335.10

Jan-2025

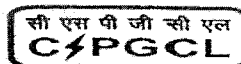
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	

Provisional*

END DOCUMENT PAGE 1

SUPERINTENDING ENGINEER

Bill Countersigned By _____



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 129

Raipur Dtd.

6-Mar-2025

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,78,66,24,387 /-for the month of Feb-2025

**Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,78,66,24,387	20-Apr-25

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no.

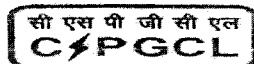
U40108CT2003SGC015821Phone No. 0771-2574097; Fax : 0771-2574806; Email : Web site: www.cseb.gov.in/cspgcl

C.S. Power Generation Co. Ltd



Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 11			Bill Date:- 6-Mar-2025		Due date:- 20-Apr-2025		Outstanding at the end of billing periods (Cr)			3495.86	
Billing Month:			Feb-2025								
Billing Period 01 Feb 2025 to 29 Feb 2025											
Type of Bill			Provisional								
S.No	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,13,613.7500	3,00,747.5000	2,87,330.6250	4,60,542.7500	48,458.043	1,196.860	659.180	610.303	15,13,159.011
2	Prog.PAFM as per Provisional SEA	%	61.54	85.77	82.16	78.02					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	3.325	2.420	
4	Capacity Charge	Rs.	60,18,26,673	38,92,37,255	49,45,38,028	98,47,68,423					2,47,03,70,379
5	Energy Charge	Rs.	65,10,28,043	50,76,61,780	38,47,35,707	83,95,89,433	4,79,25,005	32,71,018	21,91,774	14,76,933	2,43,78,59,693
6	Fuel & other expenses (FCA) - month Dec-2024	Rs.	10,73,38,028	5,32,16,758	8,45,28,524	17,62,07,984					42,12,91,294
6(i)	Fuel&other expenses(FCA) adjustment	Rs.									0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0
8	Water Charge	Rs.	2,02,32,870	1,96,63,761	1,40,45,493	2,75,62,500	4,25,93,700	0	0	41,757	12,41,40,081
9	Start up power	Rs.	0	0	0	30,000	0				30,000
10	Contribution to P&G Fund (11/12 Instlmt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500				30,15,25,000
11	SLDC SOC Charges Jan 2025	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges Jan 2025	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.-	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,51,73,77,108	1,02,11,58,866	1,00,91,13,730	2,11,23,27,380	9,53,85,821	32,71,018	21,91,774	15,18,690	5,76,23,44,387
15	CSERC tariff order dtd.01/06/2024 (True up) (9th Instalment of 24.28 Cr.)										2,42,80,000
16	Total Amount	Rs.									5,78,66,24,387
Rs.	RUPEES FIVE HUNDRED SEVENTY EIGHT CRORES SIXTY SIX LAKHS TWENTY FOUR THOUSAND THREE HUNDRED EIGHTY SEVEN ONLY										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 2025

Raipur Dtd.

11-Apr-2025

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,30,99,36,563 /-for the month of Mar-2025

**Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,30,99,36,563	26-May-25

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

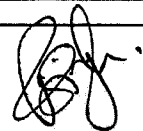
- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

सी एन पी जी सी एल
CSPGCL

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2024-25/ 12			Bill Date:- 11-Apr-2025		Due date:- 26-May-2025		Outstanding at the end of billing periods (Cr)			1906.24	
Billing Month:			Mar-2025								
Billing Period:01 Mar 2025 to 31 Mar 2025											
Type of Bill			Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAUMR	Mwh	4,23,857.5000	3,28,793.2500	2,99,078.7500	6,56,204.7500	47,096.179	1,408.734	656.000	635.320	17,57,730.483
2	Prog.PAFM as per Provisional SEA	%	62.72	86.83	82.44	79.62					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	2.733	9.325	2.420	
4	Capacity Charge	Rs.	57,27,71,928	36,96,66,667	47,22,29,701	1,28,99,37,835					2,70,46,06,131
5	Energy Charge	Rs.	66,71,51,705	55,50,03,008	40,04,66,446	1,19,62,61,259	4,65,78,121	38,50,070	21,81,200	15,37,474	2,87,30,29,281
6	Fuel & other expenses (FCA) - month Jan-2025	Rs.	2,32,04,568	6,38,39,920	92,35,398	16,01,54,555					25,64,34,441
6(i)	Fuel & other expenses(FCA) adjustment May 2024	Rs.	0	0	0	1,05,50,221					1,05,50,221
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					0
8	Water Charge	Rs.	1,82,85,540	1,77,60,822	1,26,86,247	2,75,62,500	5,57,88,800	2,31,889	0	37,751	13,23,53,649
9	Start up power	Rs.	0	0	0	30,000	0				30,000
10	Contribution to P&G Fund (12/12 Instlmt.)	Rs.	13,50,86,663	5,01,16,663	3,00,03,337	8,20,40,837	42,77,500				30,15,26,000
11	SLDC SOC Charges Feb 2025	Rs.	14,87,745	8,85,563	8,85,563	17,71,125	2,12,534				52,42,530
12	SLDC MOC Charges Feb 2025	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082				18,85,410
13	Adj.-	Rs.									
14	Net Amount (Plant Wise)	Rs.	1,41,83,65,231	1,05,76,49,723	92,58,83,774	2,78,86,85,414	10,72,34,037	40,81,959	21,81,200	15,75,225	6,28,56,56,563
15	CSERC tariff order dtd.01/06/2024 (True up) (10th Instalment of 24.28 Cr.)										2,42,80,000
16	Late payment surcharge of March-25	Rs.									0
17	Total Amount	Rs.									6,30,99,36,563
Rs.	RUPEES SIX HUNDRED THIRTY CRORES NINETY NINE LAKHS THIRTY SIX THOUSAND FIVE HUNDRED SIXTY THREE ONLY										
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T) , 14/03/2024 in petition no 81/2023,subject to revision and adjustments.										
	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										
											
	ASSISTANT ENGINEER					EXECUTIVE ENGINEER					
	Bill Prepared By					Bill Verified By					

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 283

Raipur Dtd. 8-May-2025

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,81,27,54,137 /-for the month of Apr-2025

Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,81,27,54,137	22-Jun-25
B	Renewable Energy Power Plants	1,05,66,834	22-Jun-25
Total		5,82,33,20,971	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The E.D. (O&M:Gen) CSPGCL, Raipur
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

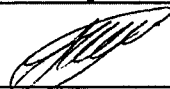
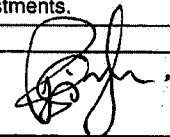
Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no.

U40108CT2003SGC015821Phone No. 0771-2574097; Fax : 0771-2574806; Email : Web site: www.cseb.gov.in/cspgcl

C.S. Power Generation Co. Ltd

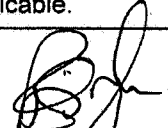
सी एस पी जी सी एन
CSPGCL

Energy Bill for Thermal & Hydel Plants

Bill Reference								
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2025-26/ 1-A			Bill Date:- 8-May-2025		Due date:- 22-Jun-2025			
Billing Month: Apr-2025								
Billing Period 01 Apr. 2025 to 30 Apr. 2025								
Type of Bill Provisional								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEA/JMR	Mwh	4,07,039.7500	2,85,192.0000	2,74,142.2500	5,04,356.2500	34,249.786	15,04,980.036
2	Prog.PAFM as per Provisional SEA	%	75.19	90.15	81.29	78.71		
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	
4	Capacity Charge	Rs.	56,89,13,095	36,96,66,667	44,88,72,223	1,04,43,42,800	0.000	2,43,17,94,785
5	Energy Charge	Rs.	64,06,80,567	48,14,04,096	36,70,76,473	91,94,41,444	3,38,73,038	2,44,24,75,618
6	Fuel & other expenses (FCA) - month Feb-2025	Rs.	10,05,08,141	4,81,19,600	6,14,88,754	11,74,38,401	0	32,75,54,896
6(i)	Fuel&other expenses(FCA) adjustment May24, June24, July24, Aug24, Dec24 & Jan25.	Rs.	-30,45,945	0	0	16,55,48,051	0	16,25,02,106
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	4039200	0	0	0	40,39,200
8	Water Charge	Rs.	2,02,08,038	1,96,63,761	1,40,45,493	2,75,62,500	5,42,24,800	13,57,04,592
9	Start up power	Rs.	0	0	0	30,000	0	30,000
10	Contribution to P&G Fund (1/12 Instalmnt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500	30,15,25,000
11	SLDC SOC Charges Mar 2025	Rs.	14,87,745	8,85,563	8,85,563	17,71,124	2,12,535	52,42,530
12	SLDC MOC Charges Mar 2025	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082	18,85,410
13	Adj.	Rs.	0	0	0	0	0	0
14	Net Amount (Plant Wise)	Rs.	1,46,42,15,390	97,42,72,636	92,27,48,921	2,35,85,52,235	9,29,64,955	5,81,27,54,137
15	Total Amount	Rs.						5,81,27,54,137
RUPEES FIVE HUNDRED EIGHTY ONE CRORES TWENTY SEVEN LAKHS FIFTY FOUR THOUSAND ONE HUNDRED THIRTY SEVEN ONLY								
Note	The above bill is prepared as per the Tariff Order of Hon'ble CSERC dtd.01/06/2024 In petition no 10/2024 (T),subject to revision and adjustments.							
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.								
								
ASSISTANT ENGINEER.					EXECUTIVE ENGINEER			
Bill Prepared By					Bill Countersigned By			

104

57

C.S. Power Generation Co. Ltd						सी एस पी जी सी एल CSPGCL
Bill for Hydel plants						
Bill Reference						
Bill No :CSPGCL/ENERGY/PROVISIONAL/FY2025-26/1-B			Bill Date:- 8-May-2025		Due Date:- 22-Jun-2025	
Billing Month: Apr-2025						
Billing Period 01 Apr. 2025 to 30 Apr. 2025						
Type of Bill			Provisional *			
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Schedule Energy as per SEA/JMR	Kwh	25,78,663	5,61,230	6,15,511	37,55,404
2	Tariff	Rs./Kwh	2.733	3.325	2.42	
3	Amount Chargable as per Tariff	Rs.	70,47,486	18,66,090	14,89,537	1,04,03,113
4	Water Charges	Rs.	1,24,422	0	39,299	1,63,721
5	Adj.:-	Rs				0
6	Total Amount	Rs	71,71,908	18,66,090	15,28,836	1,05,66,834
RUPEES ONE CRORES FIVE LAKHS SIXTY SIX THOUSAND EIGHT HUNDRED THIRTY FOUR ONLY						
Note	The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 14/03/2024 in petition no 81/2023, subject to revision and adjustments.					
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.						
 ASSISTANT ENGINEER. Bill Prepared By			 EXECUTIVE ENGINEER Bill Countersigned By			

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ **341**

Raipur Dtd. 5-Jun-2025

To,

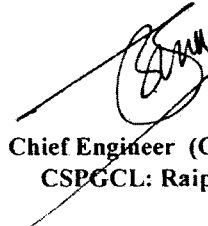
The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. **5,55,58,30,839** /-for the month of **May-2025**
Ref: 1. CSERC Tariff Order dt. 01/06/2024 in petition no 10/2024(T)
2. CSERC Tariff Order dtd.14/03/2024 in petition no 81/2023.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,55,58,30,839	20-Jul-25
B	Renewable Energy Power Plants	42,71,865	20-Jul-25
Total		5,56,01,02,704	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.


Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

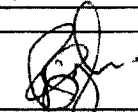
- 1 The E.D. (O&M:Gen) CSPGCL, Raipur.
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The E.D. (Fin) CSPDCL, Raipur
- 4 The C.E. (FM) CSPGCL, Raipur
- 5 The S.O. to M.D. CSPGCL, Raipur
- 6 The S.O. to M.D. CSPDCL, Raipur
- 7 The DGM (B&CM) CSPGCL, Raipur

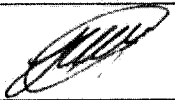
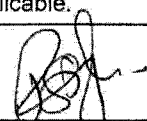
For favour of information please.

C.S. Power Generation Co. Ltd

सी एन पी जी सी एल
CSPGCL

Energy Bill for Thermal & Hydel Plants

Bill Reference			Bill Date:- 5-Jun-2025		Due date:- 20-Jul-2025			
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2025-26/ 2-A								
Billing Month:			May-2025					
Billing Period 01 May 2025 to 31 May 2025								
Type of Bill			Provisional*					
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,01,762.0000	3,07,969.7500	2,73,729.0000	5,18,472.0000	3,747.113	15,05,679.863
2	Prog PAFM as per Provisional SEA	%	73.56	93.38	79.93	80.75		
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.823	0.989	
4	Capacity Charge	Rs.	54,42,46,827	36,96,66,666	43,38,52,755	1,09,84,77,200	0.000	2,44,62,43,448
5	Energy Charge	Rs.	63,23,73,388	51,98,52,938	36,65,23,131	94,51,74,456	37,05,895	2,46,76,29,808
6	Fuel Cost Adjustment (FCA) - month Mar-2025	Rs.	9,02,81,648	-3,25,50,532	5,56,28,648	8,85,87,641	0	20,19,47,405
6(i)	Fuel cost Adjustment (FCA) previous period	Rs.	0	0	0	0	0	0
7	Addl. Chg (clause 45.4 of MYT Regulations 2021)	Rs.	0	1,21,36,650	0	0	0	1,21,36,650
8	Water Charge	Rs.	1,95,70,436	1,90,29,444	1,35,92,408	2,75,62,500	3,94,35,800	11,91,90,588
9	Start up power	Rs.	0	0	0	30,000	0	30,000
10	Contribution to P&G Fund (2/12 Instlmt.)	Rs.	13,50,86,667	5,01,16,667	3,00,03,333	8,20,40,833	42,77,500	30,15,25,000
11	SLDC SOC Charges April-2025	Rs.	14,87,745	8,85,563	8,85,563	17,71,124	2,12,535	52,42,530
12	SLDC MOC Charges April-2025	Rs.	3,77,082	3,77,082	3,77,082	3,77,082	3,77,082	18,85,410
13	Adj	Rs.	0	0	0	0	0	0
14	Net Amount (Plant Wise)	Rs.	1,42,34,23,793	93,95,14,478	90,08,62,920	2,24,40,20,836	4,80,08,812	5,55,58,30,839
15	Total Amount	Rs.						5,55,58,30,839
RUPEES FIVE HUNDRED FIFTY FIVE CRORES FIFTY EIGHT LAKHS THIRTY THOUSAND EIGHT HUNDRED THIRTY NINE ONLY								
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC dtd.01/06/2024 in petition no 10/2024 (T),subject to revision and adjustments.							
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.								
								
ASSISTANT ENGINEER.			EXECUTIVE ENGINEER					
Bill Prepared By			Bill Countersigned By					

C.S. Power Generation Co. Ltd						सी एस पी जी सी एल CSPGCL
Bill for Hydel plants						
Bill Reference						
Bill No :CSPGCL/ENERGY/PROVISIONAL/FY2025-26/2-B			Bill Date:- 5-Jun-2025		Due Date:- 20-Jul-2025	
Billing Month:			May-2025			
Billing Period 01 May 2025 to 31 May 2025						
Type of Bill			Provisional *			
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Schedule Energy as per SEA/JMR	Kwh	9,59,239	0	6,66,195	16,25,434
2	Tariff	Rs./Kwh	2.733	3.325	2.42	
3	Amount Chargable as per Tariff	Rs.	26,21,600	0	16,12,192	42,33,792
4	Water Charges	Rs.	0	0	38,073	38,073
5	Adj.:-	Rs	0	0	0	0
6	Total Amount	Rs	26,21,600	0	16,50,265	42,71,865
RUPEES FORTY TWO LAKHS SEVENTY ONE THOUSAND EIGHT HUNDRED SIXTY FIVE ONLY						
Note	The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 14/03/2024 in petition no 81/2023, subject to revision and adjustments.					
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.						
						
ASSISTANT ENGINEER.			EXECUTIVE ENGINEER			
Bill Prepared By			Bill Countersigned By			

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Monthly Bill Summary FY 24-25

S.No.	Particular	Units	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
1	Scheduled Energy as per SEA\JMR	Mwh	15,99,793	16,38,780	15,04,472	13,17,230	11,66,457	13,55,751	14,66,028	14,19,468	15,65,568	13,89,284	15,13,159	17,57,730	1,76,93,720
2	Prog.PAFM as per Provisional SEA	%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Energy Charge Rate	Rs./Kwh	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Capacity Charge	Rs.	2,50,87,17,954	2,52,68,93,785	2,45,26,59,683	2,16,51,85,990	2,09,41,54,413	2,19,86,68,020	2,23,35,85,491	2,36,00,14,698	2,51,26,65,439	2,04,28,79,161	2,47,03,70,379	2,70,46,06,131	28,27,04,01,144
5	Energy Charge	Rs.	2,60,22,04,101	2,69,21,64,431	2,46,85,80,999	2,17,27,12,171	1,91,89,03,238	2,18,63,31,208	2,35,34,35,259	2,33,54,87,622	2,57,30,01,495	2,19,97,05,183	2,43,78,59,693	2,87,30,29,281	28,81,34,14,681
6	FCA Bill	Rs.	6,44,27,861	8,29,27,751	20,04,40,471	20,07,49,333	14,70,34,514	26,27,88,492	50,08,62,402	38,46,55,258	22,18,47,212	41,88,24,336	42,12,91,294	25,64,34,441	3,16,22,83,365
6.1	Adj:- Recovery of revised FCA	Rs.	-	92,60,760	-	-	-	15,73,78,625	29,15,97,867	-	-	-	-	1,05,50,221	46,87,87,473
7	Adj:- Cng. Charge (24.28 Cr.)	Rs.	2,01,10,800	1,25,64,750	1,80,84,788	42,40,912	-5,50,01,250	-	-	-	-	-	-	-	-
8	Water Charge	Rs.	11,01,10,394	12,60,00,636	9,12,61,045	8,46,82,798	10,56,70,609	12,58,28,972	17,45,03,641	16,88,44,588	8,79,24,188	8,61,23,958	12,41,40,081	13,23,53,549	1,41,74,44,459
9	Start up power	Rs.	29,968	29,964	29,966	29,965	29,970	29,966	29,970	29,998	30,000	30,000	30,000	30,000	3,59,767
10	Contribution to F&C Fund (24.28 Cr.)	Rs.	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	30,15,25,000	3,61,83,00,000
11	SLDC SOC Charges April 2024	Rs.	49,23,920	49,23,920	49,23,920	52,42,530	52,42,530	52,42,530	52,42,530	52,42,530	52,42,530	52,42,530	52,42,530	52,42,530	6,19,54,530
12	SLDC MOC Charges April 2024	Rs.	17,70,830	17,70,830	17,70,830	18,85,410	18,85,410	18,85,410	18,85,410	18,85,410	18,85,410	18,85,410	18,85,410	18,85,410	2,22,81,180
13	Adj:- Revision of Energy charges for the Period of April 24	Rs.	-	-	-	4,33,190	4,33,190	-	-	-	-	-	-	-	8,66,380
14	Net Amount (Plant Wise)	Rs.	5,61,38,20,828	5,75,80,61,827	5,53,92,76,702	4,93,66,87,299	4,51,98,77,624	5,23,96,78,223	5,86,26,67,570	5,55,76,85,104	5,70,41,21,274	5,05,62,15,378	5,76,23,44,387	6,28,56,56,563	65,83,60,92,979
15	CSERC tariff order dtd.01/06/2024 (True up) (1st Instalment of 24.28 Cr.)	Rs.	-	-	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	2,42,80,000	24,28,00,000
16	Late payment surcharge of May-24	Rs.	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Amount	Rs.	5,61,38,20,828	5,75,80,61,827	5,56,35,56,702	4,96,09,67,299	4,54,41,57,624	5,26,39,58,223	5,88,69,47,570	5,58,19,65,104	5,72,84,01,274	5,08,04,95,578	5,78,66,24,387	6,30,99,36,563	66,07,88,92,979
	DSM	Rs.	9,15,97,748	10,82,13,850	11,62,65,146	9,48,47,713	4,92,61,717	8,26,39,815	6,93,28,893	5,58,59,957	5,38,53,804	6,69,17,878	5,90,90,774	5,29,49,625	90,08,26,920
	G Total		5,70,54,18,576	5,86,62,75,677	5,67,98,21,848	5,05,58,15,012	4,59,34,19,341	5,34,65,98,038	5,95,62,76,463	5,63,78,25,061	5,78,22,55,078	5,14,74,13,456	5,84,57,15,161	6,36,28,86,188	66,97,97,19,899

Plant-wise Bill Summary FY 24-25

Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
Scheduled Energy as per SEA\JMR	Mwh	41,30,792	33,67,683	34,08,919	63,29,054	4,18,574	21,247	11,293	6,159	1,76,93,720.43
Prog.PAFM as per Provisional SEA	%	-	-	-	-	-	-	-	-	-
Energy Charge Rate	Rs./Kwh	-	-	-	-	-	-	-	-	-
Capacity Charge	Rs.	5,69,47,30,039	4,43,60,00,000	5,46,26,68,376	12,67,70,02,729	-	-	-	-	28,27,04,01,144.00
Energy Charge	Rs.	6,50,18,66,611	5,68,46,48,904	4,56,45,42,208	11,53,78,65,900	41,39,69,232	5,80,67,294	3,75,49,726	1,49,04,806	28,81,34,14,681.00
FCA	Rs.	83,78,97,491	45,25,06,822	65,73,62,283	1,21,45,16,769	-	-	-	-	3,16,22,83,365.00
FCA Adjustment	Rs.	-	92,60,760	-	45,95,26,713	-	-	-	-	46,87,87,473.00
Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	-	-	-	-	-	-	-	-	-
Water Charge	Rs.	23,66,85,956	23,15,24,925	16,53,74,330	33,07,50,000	45,15,72,320	11,55,864	-	3,81,064	1,41,74,44,459.00
Start up power	Rs.	-	-	-	3,59,767	-	-	-	-	3,59,767.00
Contribution to P&G Fund (1/12 Instlmt.)	Rs.	1,62,10,40,000	60,14,00,000	36,00,40,000	98,44,90,000	5,13,30,000	-	-	-	3,61,83,00,000.00
SLDC SOC Charges	Rs.	1,75,81,692	1,04,65,296	1,04,65,296	2,09,30,583	25,11,663	-	-	-	6,19,54,530.00
SLDC MOC Charges	Rs.	44,56,236	44,56,236	44,56,236	44,56,236	44,56,236	-	-	-	2,22,81,180.00
Adj.- SLDC Chg.Tariff order 2024-25	Rs.	1,73,276	1,73,276	1,73,276	1,73,276	1,73,276	-	-	-	8,66,380.00
Rev / Adj	Rs.	-	-	-	-	-	-	-	-	-
Net Amount (Plant Wise)	Rs.	14,91,44,31,301	11,43,04,36,219	11,22,50,82,005	27,23,00,71,973	92,40,12,727	5,92,23,158	3,75,49,726	1,52,85,870	65,83,60,92,979.00
CSERC tariff order dtd.28/03/2023 (True up) (1st Instalment of 24.28 Cr.)		-	-	-	-	-	-	-	-	24,28,00,000.00
Late payment surcharge of April-23	Rs.	-	-	-	-	-	-	-	-	-
Total Amount	Rs.	14,91,44,31,301	11,43,04,36,219	11,22,50,82,005	27,23,00,71,973	92,40,12,727	5,92,23,158	3,75,49,726	1,52,85,870	66,07,88,92,979.00
DSM	Rs.	19,59,45,605	20,19,28,993	12,19,08,979	38,10,43,342					90,08,26,920.00
DSM + Energy	Rs.	15,11,03,76,906	11,63,23,65,212	11,34,69,90,984	27,61,11,15,315	92,40,12,727	5,92,23,158	3,75,49,726	1,52,85,870	66,97,97,19,899.00
Add FCA Feb-25	Rs.	9,74,62,196	4,81,19,600	6,14,88,754	28,29,86,452	-	-	-	-	49,00,57,002.00
Add FCA Mar-25	Rs.	9,02,81,648	-3,25,50,532	5,56,28,648	8,85,87,641	-	-	-	-	20,19,47,405.00
Less FCA 5th Bi-M 1st	Rs.	-13,40,354	11,31,46,835	-6,24,990	-4,67,53,630	-	-	-	-	6,44,27,861.00
Less FCA 5th Bi-M 2nd	Rs.	2,01,04,645	1,77,93,081	1,23,41,840	4,19,48,945	-	-	-	-	9,21,88,511.00
Total Rev For 24-25	Rs.	15,27,93,56,459	11,51,69,94,364	11,45,23,91,536	27,98,74,94,093	92,40,12,727	5,92,23,158	3,75,49,726	1,52,85,870	67,51,51,07,934.00
As considered in petition--										67,40,30,49,180.00
Diff on account of RE/SHP Energy Charges not part of True up										11,20,58,754.00

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Chhattisgarh State Load Despatch Centre,
Raipur Chhattisgarh State Power Transmission Co Ltd
PAF Of Generating Stations

PAF(Monthly)				
Month	DSPM	HTPS	KWE500	ABVTPS
Apr-2024	98.97	74.60	85.61	83.30
May-2024	92.86	71.10	87.98	90.19
Jun-2024	96.31	64.13	88.34	85.72
Jul-2024	95.70	36.07	70.25	78.81
Aug-2024	46.25	38.83	63.58	81.70
Sep-2024	61.72	55.99	74.54	80.89
Oct-2024	72.73	59.81	86.90	74.32
Nov-2024	90.09	62.26	77.10	80.87
Dec-2024	93.16	64.27	86.30	85.99
Jan-2025	97.95	70.96	93.58	42.79
Feb-2025	99.19	81.20	90.27	73.84
Mar-2025	98.21	75.39	85.45	96.81

Progressive:-

Month	DSPM		HTPS		KWE500		ABVTPS	
	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age
Apr-2024	324.2193	98.97	407.3908	74.60	292.0263	85.61	568.2998	83.30
May-2024	638.5641	95.86	808.6548	72.82	602.1118	86.81	1204.1136	86.81
Jun-2024	954.0831	96.01	1158.8776	69.95	903.4541	87.32	1788.9191	86.45
Jul-2024	1278.0579	95.93	1362.4571	61.35	1151.0469	82.98	2344.4496	84.51
Aug-2024	1434.6374	85.87	1581.5999	56.78	1375.1384	79.05	2920.3951	83.94
Sep-2024	1636.8274	81.91	1887.3972	56.65	1629.4064	78.31	3472.2599	83.44
Oct-2024	1883.0324	80.58	2224.9542	57.11	1935.6979	79.55	3996.1437	82.12
Nov-2024	2178.1822	81.75	2564.9672	57.74	2198.6869	79.25	4547.8332	81.96
Dec-2024	2493.532	83.03	2927.6735	58.48	2502.8588	80.05	5154.014	82.42
Jan-2025	2825.0988	84.55	3328.1085	59.74	2832.6944	81.42	5455.6383	78.40
Feb-2025	3128.3738	85.77	3742.0273	61.54	3120.0875	82.16	5925.7736	78.02
Mar-2025	3460.8221	86.83	4167.4998	62.72	3421.2588	82.44	6608.2534	79.62

All figures are in %age.

Note:- 1- The Monthly & Cumulative Plant Availability factor has been calculated on the basis of DC of generating stations day ahead & revisions till the actual day ,In MW.

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
 (A Govt. of Chhattisgarh Undertaking; A Successor Company of CSEB)
OFFICE OF THE CHIEF ENGINEER (GENERATION)
 Dr. Shyama Prasad Mukherjee Thermal Power Station: Korba East, DIST.-KORBA, (C.G.) 495677
 Phone : 07759-224060, Fax : 07759-224455, E-mail : projectmanager@rediffmail.com
ISO 9001:2015, 14001:2015 & 18001:2007 Certified



No. 25-01/DSPM/TPS/

Korba, Dated

Certificate of Gross Generation

It is to confirm that the gross generation for DSPMTPS, during FY
 2024-25 was 3733.119 MU.

Chief Engineer (Gen.)
DSPM TPS Korba East

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of Chhattisgarh Undertaking)
CIN: U40108CT2003SGC015821

No. 021-01/HTPS /

Korba West, Date:

Annexure-I

Certificate of Gross Generation

It is to confirm that the gross generation of 4X210 MW HTPS, 1X500 MW KWTPP and 3X40 MW HBHPS, Machadoli for FY 2024-25 is as follows:

Year	Gross Generation (In MU)		
	4X210 MW HTPS	1X500 MW	HBHPS, Machadoli
2024-25	4672.132837	3629.816	419.414



Chief Engineer (Gen)
HTPS, CSPGCL, Korba West

O/o The Chief Engineer (Gen.), HTPS, Korba(West), Post – Jamnipali, Dist. Korba(CG)PIN:495450
Phone : 07759-231444; Fax: 07759-231359; email: cegen.kwb@cspc.co.in; web site: www.cspc.co.in

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CHHATTISGARH STATE POWER GENERATION CO. LTD.

छत्तीसगढ़ स्टेट पावर जनरेशन कंपनी लिमिटेड

(A Govt. of Chhattisgarh Undertaking)

(छत्तीसगढ़ शासन का एक उपक्रम)

CIN: U40108CT2003SGC015821

15-01/ABVTPS/ 1022

Marwa, Date: 25/04/2025

Certificate of Gross Generation

It is to confirm that the Gross Generation for ABVTPS, Marwa during the FY 2024-25 was 6804.759 MU.

V. D. Singh
25.04.25

Chief Engineer (Gen)
2x500MW, ABVTPS, Marwa

Regd. Office: "Vidyut Sewa Bhavan" Dangania, Raipur (C.G.)

O/o The Chief Engineer (Gen), 2x500 MW, ABVTPS, Marwa Janjgir-Champa (C.G.) Pin - 495669

E-Mail: chiefengineermarwa@gmail.com Website: www.cspc.co.in/cspgcl



CIN - U40108CT2003SGC015820

Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 498

Date : 30 MAY 2024

To,

(1)The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of April-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of April-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2024

Summary of SDSMA Charges for period from 01-Apr-2024 to 30-Apr-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	569,134,820.91	560,971,091.23	548,598,500.00	12,272,591.23	-5,568,020	54,290,573	-6,624	-1,336,877	47,379,052	2.24
2. DSPM CSPGCL	319,526,617.19	315,404,601.56	311,104,250.00	4,300,351.56	-4,738,761	20,287,442	-1,119,179	-634,206	13,795,296	1.38
3. HTPS CSPGCL	426,102,545.31	411,553,974.06	405,295,750.00	6,258,224.06	-4,959,050	29,599,121	-113,344	-808,298	23,718,429	1.54
4. KWE500 CSPGCL	296,634,453.12	291,918,598.44	290,808,750.00	1,109,848.44	-5,398,247	14,395,936	-2,077,116	-215,502	6,704,971	0.38
TOTAL	1,611,398,236.54	1,579,848,265.29	1,555,907,250.00	23,941,015.23	-20,664,079	118,573,072	-3,316,263	-2,994,983	91,597,748	1.54

-ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link

Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain

(Emp. No. 4511168)

SE (Market Operation)

SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project. CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPURदूरभाष Phone : 0771-2574172
Website : www.sldccg.comफैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 755

Date : 25 JUN 2024

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of May-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of May-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/May-2024

Summary of SDSMA Charges for period from 01-May-2024 to 31-May-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	644,234,629.23	635,642,765.17	620,601,250.00	15,041,515.17	-1,763,136	59,234,162	0	-597,004	56,874,022	2.42
2. DSPM CSPGCL	308,911,468.75	305,488,492.19	298,717,250.00	6,771,242.19	-3,387,664	25,992,328	-81,729	-352,673	22,170,263	2.27
3. HTPS CSPGCL	420,238,664.06	405,081,214.06	399,706,250.00	5,375,964.06	-7,361,205	25,560,602	-436,564	-527,008	17,235,825	1.34
4. KWE500 CSPGCL	319,438,687.50	312,758,184.38	309,565,500.00	3,192,684.38	-2,179,306	14,257,884	0	-144,839	11,933,740	1.03
TOTAL	1,693,823,449.55	1,658,970,655.60	1,628,589,250.00	30,381,405.80	-14,691,310	125,044,976	-518,293	-1,621,523	108,213,850	1.87

-ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

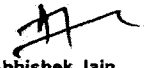
CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial > DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges


Abhishek Jain
 (Emp. No. 4511168)
 SE (Market Operation)
 SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1028

Date : 31 JUL 2024

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of June-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of June-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/ Jun-2024

Summary of SDSMA Charges for period from 01-Jun-2024 to 30-Jun-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD for Underinjection in ₹	CFD for Overinjection in ₹	Addl_CFD for Underinjection in ₹	Addl_CFD for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	577,514,041.28	569,518,314.72	553,713,000.00	15,805,314.72	-3,885,436	64,461,424	-5,238	-903,704	59,667,045	2.85
2. DSPM CSPGCL	308,843,769.60	304,658,870.00	299,396,500.00	5,260,370.00	-4,546,778	23,983,515	-1,836,968	-347,842	17,251,928	1.76
3. HTPS CSPGCL	363,892,945.31	353,682,789.06	347,060,250.00	6,622,539.06	-4,159,034	29,542,307	-627,834	-291,338	24,464,101	1.91
4. KWE500 CSPGCL	309,193,312.50	302,834,220.31	299,139,812.50	3,694,407.81	-2,116,015	17,111,461	0	-113,370	14,882,075	1.24
TOTAL	1,559,444,068.70	1,530,692,194.10	1,499,309,562.50	31,382,631.60	-14,707,264	135,098,706	-2,470,041	-1,656,254	116,265,147	2.09

-ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
- (2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
- (3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1287

Date : 30 AUG 2024

To,

(1)The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of July-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of July-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2024

Summary of SDSMA Charges for period from 01-Jul-2024 to 31-Jul-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	550,297,414.96	542,604,113.40	530,605,500.00	11,998,813.40	-4,707,069	56,538,902	-468,475	-435,262	50,923,097	2.26
2. DSPM CSPGCL	323,727,760.70	319,470,046.70	314,854,750.00	4,615,296.70	-3,895,855	24,193,248	-305,225	-303,166	19,689,001	1.47
3. HTPS CSPGCL	212,326,000.00	204,793,040.62	201,805,750.00	2,987,290.62	-10,133,719	22,330,151	-2,259,412	-320,119	9,816,901	1.48
4. KWE500 CSPGCL	254,334,140.62	250,628,535.94	247,285,250.00	3,343,285.94	-3,785,167	18,554,053	-26,600	-128,573	14,613,714	1.35
TOTAL	1,340,685,316.29	1,317,495,736.66	1,294,551,250.00	22,944,486.66	-22,521,810	121,616,355	-3,059,712	-1,187,119	94,847,713	1.77

* -ve (minus) implies Under-injection/Payable by CSPGCL, +ve (plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain

(Emp. No. 4511168)

SE (Market Operation)

SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/

1580

Date : 03 OCT 2024

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of August-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-VEE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of August-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Aug-2024

Summary of SDSMA Charges for period from: 01-Aug-2024 to 31-Aug-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	542,503,615.24	534,757,193.36	528,375,500.00	6,381,893.36	-7,524,077	32,186,459	-757,532	-1,025,750	22,879,100	1.21
2. DSPM CSPGCL	157,835,267.50	153,569,304.30	150,949,500.00	2,619,804.30	-3,438,100	12,389,654	-50,216	-344,275	8,557,064	1.74
3. HTPS CSPGCL	229,013,837.50	219,566,007.81	216,656,500.00	2,909,507.81	-7,286,357	17,157,528	-1,373,583	-541,309	7,956,279	1.34
4. KWE500 CSPGCL	232,328,548.88	226,635,109.38	223,796,500.00	2,838,609.38	-920,167	11,086,727	-30,038	-267,249	9,869,274	1.27
TOTAL	1,161,681,267.11	1,134,527,614.85	1,119,778,000.00	14,749,614.85	-19,168,700	72,820,367	-2,211,368	-2,178,582	49,261,717	1.32

* Charges for Underinjection/Overinjection as per CSPDCL's order dated 09/11/2015.

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Additional State Load Despatch Center, CSPTCL, Dangania, Raipur -492013, Dangania



CIN - U40108CT2003SGC015820

CHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (उत्तीसगढ़ शासन का एक उपक्रम)
CHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1817

Date : 25 OCT 2024

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of September-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of September-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Sep-2024

Summary of SDSMA Charges for period from 01-Sep-2024 to 30-Sep-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTPS CSPGCL	526,913,109.61	519,763,842.42	513,004,750.00	6,759,092.42	-6,465,163	34,104,495	-4,997	-1,198,148	26,436,188	1.32
2. DSPM CSPGCL	211,467,086.20	206,368,643.70	199,513,750.00	6,854,893.70	-1,117,829	28,755,576	0	-849,262	26,788,485	3.44
3. HTPS CSPGCL	313,737,585.94	304,673,884.38	299,891,000.00	4,782,884.38	-4,965,256	22,832,892	-473,981	-894,453	16,479,202	1.59
4. KWE500 CSPGCL	260,284,296.88	254,551,095.31	251,603,000.00	2,948,095.31	-1,814,986	15,036,648	0	-285,722	12,935,940	1.17
TOTAL	1,312,402,078.62	1,285,357,465.81	1,264,012,500.00	21,344,965.81	-14,383,234	100,729,611	-478,977	-3,227,585	82,639,815	1.69

-ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur. -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2061

Date :

28 NOV 2024

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of October-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of **October-2024**. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2024

Summary of SDSMA Charges for period from 01-Oct-2024 to 31-Oct-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	526,711,875.22	517,593,801.78	510,850,000.00	6,843,801.78	-5,941,760	34,284,465	-26,532	-524,201	27,791,971	1.34
2. DSPM CSPGCL	247,350,297.90	242,758,371.10	237,068,750.00	5,689,621.10	-4,305,221	29,000,413	-1,061,924	-187,276	23,445,992	2.40
3. HTPS CSPGCL	342,728,790.94	332,533,951.88	329,617,000.00	2,916,951.88	-5,609,813	16,110,583	-356,287	-142,132	10,002,352	0.88
4. KWE500 CSPGCL	310,536,593.75	306,442,506.25	304,561,500.00	1,881,006.25	-1,917,389	10,074,166	0	-68,199	8,088,578	0.62
TOTAL	1,427,327,557.81	1,399,428,631.01	1,382,097,250.00	17,331,381.01	-17,774,183	89,469,626	-1,444,743	-921,807	69,328,893	1.25

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve (plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
- (2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
- (3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2304

Date: 27 DEC 2024

To,

(1) The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of November-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd, 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of November-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2024

Summary of SDSMA Charges for period from 01-Nov-2024 to 30-Nov-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges in ₹	Deviation in %
1. ABVTSP CSPGCL	548,060,620.93	538,723,153.74	533,193,250.00	5,529,903.74	-3,806,597	25,063,154	0	-167,472	21,089,086	1.04
2. DSPM CSPGCL	292,057,951.80	287,836,291.40	284,426,000.00	3,410,291.40	-5,366,707	18,114,413	-3,171	-98,029	12,846,506	1.20
3. HTPS CSPGCL	344,316,562.50	336,103,692.19	331,803,000.00	4,300,692.19	-6,637,698	21,237,808	-234,873	-182,321	14,182,915	1.30
4. KWE500 CSPGCL	267,659,250.00	264,091,546.88	261,854,000.00	2,237,546.88	-1,633,258	9,640,814	0	-66,107	7,941,450	0.85
TOTAL	1,452,094,385.23	1,426,754,684.20	1,411,276,250.00	15,478,434.20	-17,444,260	74,056,189	-238,044	-513,929	55,859,957	1.10

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has draw net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2570

Date : 28 JAN 2025

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of December-2024.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-1/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2024. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Dec-2024

Summary of SDSMA Charges for period from 01-Dec-2024 to 31-Dec-2024

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTSP CSPGCL	597,396,886.45	587,326,570.83	581,544,500.00	5,782,070.83	-7,109,348	27,564,400	-107,924	-284,065	20,062,563	0.99
2. DSPM CSPGCL	320,639,110.20	315,443,266.30	313,039,750.00	3,403,516.30	-5,306,601	16,853,287	0	-344,714	11,211,972	1.09
3. HTPS CSPGCL	376,656,922.01	367,018,028.26	361,407,500.00	5,610,528.26	-3,518,715	20,349,104	-330,680	-442,074	16,057,635	1.55
4. KWE500 CSPGCL	311,667,703.12	305,855,023.44	304,059,437.50	1,795,585.94	-2,532,470	10,006,510	-843,969	-108,436	6,521,634	0.59
TOTAL	1,606,360,621.79	1,576,642,888.82	1,560,051,187.50	16,591,701.32	-18,467,634	74,783,301	-1,282,573	-1,179,290	53,953,804	1.06

* -ve (minus) implies Underinjection (Payable by CSPGCL) whereas +ve (plus) implies Overinjection (Payable by CSPGCL).

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges


Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax: 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur-492013, Chhattisgarh



CIN - U40108CT2003SGC015820

CHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी सयॉदित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

फैक्स Fax No. 0771-2574174

Website : www.sldccg.com

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (REVISED)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 115

Raipur, Date : 15 APR 2025

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Chief Engineer (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Revised Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2025.

Ref:- (1) T.O. DSM bill no. 03-02/SLDC/DSM/CSPGCL/13/2964, dtd. 04/03/2025.

(2) The CE (C&RA), CSPGCL's letter no. 03-09/C&RA/F-17/152/Raipur, dtd. 19/03/2025.

Please find enclosed herewith the Revised statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2025.

The provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2025 was issued by this office vide letter cited under reference no. (1) after duly verified the data of energy-injection and implemented scheduled-energy. In compliance to Clause 10 of Order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, the DSM rate in the above statement was considered as uploaded by NLDC in its website. Subsequently, O/o the CE (C&RA), CSPGCL, Raipur vide letter cited under reference no. (2) informed that the DSM rate for dtd. 14/01/2025 considered for provisional DSM bill is different from the DSM rate uploaded on NLDC website. On verification, it is found that the NLDC has revised the DSM rate for dtd. 14/01/2025 from Paise 492.33/KWh to Paise 445.51/KWh.

Accordingly, the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2025 has been revised considering the revised DSM rate as Paise 445.51/KWh for dtd. 14/01/2025.

Billing Ref. No: SLDC/R/DSM/CSPGCL/Jan25 Summary of Revised SDSMA Charges for period from 01-Jan-2025 to 31-Jan-2025

Entity_id	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Revised Total Charges* in ₹	Already Issued Total Charges* in ₹	Difference of Total DSM Charges in ₹
ABVTPS CSPGCL	303,094,921.88	296,192,139.06	291,720,500.00	-1,198,587.50	-4,323,508	20,227,127	-20,576	-393,170	15,489,873	15,506,779	-16,907
DSPM CSPGCL	337,888,023.20	333,846,396.20	329,071,750.00	-688,694.90	-2,537,634	20,547,636	-308,895	-440,375	17,260,731	17,277,767	-17,036
HTPS CSPGCL	415,843,195.31	406,263,229.69	400,078,750.00	-769,943.75	-2,869,979	26,740,053	0	-452,624	23,417,450	23,472,020	-54,570
KWE500 CSPGCL	337,683,369.38	332,168,262.50	329,835,625.00	-441,439.06	-1,536,453	12,823,219	-433,699	-103,243	10,749,824	10,769,833	-20,009
TOTAL	1,394,509,499.76	1,368,470,027.45	1,350,706,625.00	-3,098,665.21	-11,267,575	80,338,033	-763,170	-1,389,411	66,917,877	67,026,399	-108,522

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

In consistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.


Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. -For information and necessary action please.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 12

Date : 02 APR 2025

To,

(1) The General Manager (Finance),

CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),

CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of February-2025.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of February-2025. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per Clause 10 of order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2025

Summary of SDSMA Charges for period from 01-Feb-2025 to 28-Feb-2025

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	474,119,573.02	464,559,843.33	460,542,750.00	4,017,093.33	-8,330,392	23,156,811	-1,249,830	-438,483	13,138,106	0.87
2. DSPM CSPGCL	308,878,802.90	305,236,805.10	300,747,500.00	4,489,305.10	-1,266,808	18,229,359	-57,400	-460,201	18,444,949	1.49
3. HTPS CSPGCL	427,711,695.31	418,868,964.06	413,613,750.00	5,255,214.06	-3,947,148	23,800,034	-109,421	-711,549	19,031,816	1.27
4. KWE500 CSPGCL	293,053,109.38	289,302,248.44	287,330,625.00	1,971,623.44	-1,992,746	12,706,812	-118,239	-119,924	10,475,903	0.69
TOTAL	1,503,763,180.60	1,477,967,860.93	1,462,234,625.00	15,733,235.93	-15,537,094	77,893,016	-1,534,890	-1,730,258	59,036,774	1.08

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur. -For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL Danganiya, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

CHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी लिमिटेड
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

फैक्स Fax No. 0771-2574174

Website : www.sldccg.com

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (REVISED)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 355

Raipur, Date : 22 MAY 2025

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Chief Engineer (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Revised Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2025.

Ref:- (1) T.O. DSM bill no. 03-02/SLDC/DSM/CSPGCL/13/266, dtd. 06/05/2025.

(2) The CE (C&RA), CSPGCL's letter no. 03-09/C&RA/F-17/288/Raipur, dtd. 13/05/2025.

Please find enclosed herewith the Revised statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of March-2025.

The provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of March-2025 was issued by this office vide letter cited under reference no. (1) after duly verified the data of energy-injection and implemented scheduled-energy. In compliance to Clause 10 of Order dtd. 28/4/2023 of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, the DSM rate in the above statement was considered as uploaded by NLDC in its website. Subsequently, O/o the CE (C&RA), CSPGCL, Raipur vide letter cited under reference no. (2) informed that the DSM rate for dtd. 02/03/2025 considered for provisional DSM bill is different from the DSM rate uploaded on NLDC website. On verification, it is found that the NLDC has revised the DSM rate for dtd. 02/03/2025 from Paise 458.79/KWh to Paise 361.92/KWh.

Accordingly, the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of March-2025 has been revised considering the revised DSM rate as Paise 361.92/KWh for dtd. 02/03/2025.

Billing Ref. No: SLDC/R1/DSM/CSPGCL/Jan25 Summary of Revised SDSMA Charges for period from 01-Mar-2025 to 31-Mar-2025

Entity_Id	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Addl_CFD** for Underinjection In ₹	Addl_CFD** for Overinjection In ₹	Revised Total Charges* In ₹	Already Issued Total Charges* ₹	Difference of Total DSM Charges in ₹
ABVTSP CSPGCL	688,305,177.45	660,634,811.82	656,204,750.00	-2,388,261.91	-8,709,042	28,633,808	0	-616,527	19,308,239	19,351,711	-43,471
DSPM CSPGCL	336,358,052.10	332,031,878.80	328,793,250.00	-594,598.80	-2,590,030	15,685,369	-19,757	-408,773	12,668,809	12,729,908	-63,099
HTPS CSPGCL	437,293,812.50	427,278,865.62	423,857,500.00	-1,739,517.19	-6,370,513	21,302,308	-634,760	-514,333	13,782,700	13,794,638	-11,938
KWES00 CSPGCL	305,681,781.25	299,689,278.12	299,078,750.00	-996,300.00	-2,657,429	10,423,540	-493,275	-80,960	7,191,876	7,209,937	-18,061
TOTAL	1,747,638,823.30	1,719,634,834.37	1,707,934,250.00	-5,716,678.70	-20,327,814	76,045,023	-1,147,792	-1,620,593	52,948,625	53,086,191	-136,567

* -ve (minus) implies Under-injection/Payable by CSPGCL, +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

In inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

Abhishek Jain
(Emp. No. 4511168)
SE (Market Operation)
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. -For information and necessary action please.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTSP Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

**Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre**

**6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Apr-2024**

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/04/2024	10,364.0000	14,984.5000	11,300.0000	18,223.0000
02/04/2024	10,764.0000	14,920.5000	11,370.0000	18,703.5000
03/04/2024	10,856.5000	11,304.0000	11,250.0000	17,844.0000
04/04/2024	10,884.0000	11,347.0000	11,370.0000	18,760.5000
05/04/2024	8,907.0000	13,642.7500	11,370.0000	19,814.2500
06/04/2024	10,249.5000	13,206.7500	11,314.3750	19,167.5000
07/04/2024	10,806.7500	14,852.2500	355.3125	18,850.0000
08/04/2024	9,864.0000	15,180.0000	1,172.1875	18,020.0000
09/04/2024	9,844.0000	14,686.2500	11,212.5000	17,262.5000
10/04/2024	10,479.0000	14,390.5000	11,280.0000	17,828.7500
11/04/2024	10,454.0000	11,744.7500	11,290.0000	18,168.7500
12/04/2024	10,489.0000	14,964.7500	11,109.0625	18,395.0000
13/04/2024	10,809.0000	15,096.0000	10,906.8750	18,767.5000
14/04/2024	10,171.7500	15,074.0000	11,370.0000	18,285.0000
15/04/2024	10,741.5000	12,921.2500	11,168.1250	17,895.0000
16/04/2024	10,584.5000	12,199.5000	10,627.5000	18,370.0000
17/04/2024	9,576.7500	14,358.0000	10,800.0000	19,085.0000
18/04/2024	10,559.2500	14,028.2500	10,127.7500	19,641.7500
19/04/2024	10,664.0000	14,062.0000	10,032.2500	19,705.5000
20/04/2024	10,094.0000	13,997.0000	10,750.0000	19,670.2500
21/04/2024	10,371.5000	10,488.0000	10,983.7500	20,087.5000
22/04/2024	9,999.0000	10,955.0000	11,370.0000	19,683.7500
23/04/2024	9,971.5000	12,127.2500	6,306.3125	19,037.5000
24/04/2024	10,581.5000	14,664.0000	0.0000	14,989.7500
25/04/2024	10,694.0000	13,618.2500	7,020.7500	8,870.0000
26/04/2024	10,558.2500	13,992.0000	10,871.2500	12,380.0000
27/04/2024	10,764.0000	13,992.7500	11,370.0000	19,186.0000
28/04/2024	10,154.0000	10,836.0000	11,130.0000	19,427.5000
29/04/2024	10,364.0000	13,118.5000	11,251.2500	21,423.7500
30/04/2024	10,484.0000	14,544.0000	10,329.5000	21,155.0000
Total(MWH)	311,104.2500	405,295.7500	290,808.7500	548,698.5000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of May-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/05/2024	9,679.7500	12,413.0000	10,800.0000	20,800.0000
02/05/2024	10,311.7500	10,992.0000	10,800.0000	21,337.5000
03/05/2024	10,579.5000	11,912.7500	10,800.0000	21,980.0000
04/05/2024	10,318.7500	14,416.5000	10,800.0000	20,390.0000
05/05/2024	10,094.0000	14,664.0000	10,656.2500	20,988.0000
06/05/2024	4,794.0000	14,664.0000	10,800.0000	20,125.0000
07/05/2024	8,244.7500	14,316.0000	10,175.5000	17,722.5000
08/05/2024	9,524.2500	14,688.0000	10,248.0000	19,622.5000
09/05/2024	9,209.7500	14,478.2500	10,248.0000	19,300.0000
10/05/2024	9,658.2500	14,557.7500	9,936.5000	20,450.0000
11/05/2024	9,474.0000	14,201.2500	10,032.5000	19,722.5000
12/05/2024	9,734.0000	14,489.0000	10,248.0000	20,650.0000
13/05/2024	10,152.0000	14,625.7500	10,782.7500	21,480.0000
14/05/2024	9,504.0000	13,032.0000	10,432.0000	21,665.0000
15/05/2024	4,740.0000	12,560.7500	10,317.0000	20,545.0000
16/05/2024	9,578.2500	13,300.7500	10,248.0000	20,262.5000
17/05/2024	10,143.0000	14,461.5000	10,165.5000	20,532.5000
18/05/2024	10,130.5000	12,269.7500	9,736.5000	20,333.7500
19/05/2024	10,170.7500	9,692.0000	9,780.5000	20,300.0000
20/05/2024	10,140.0000	11,359.7500	10,077.5000	20,810.0000
21/05/2024	9,980.0000	13,856.2500	9,720.0000	20,290.5000
22/05/2024	10,465.0000	13,967.0000	9,675.0000	20,668.7500
23/05/2024	10,540.0000	11,135.7500	8,939.7500	20,820.0000
24/05/2024	10,677.5000	10,035.5000	9,157.5000	21,120.0000
25/05/2024	10,631.7500	10,035.5000	8,795.0000	19,512.5000
26/05/2024	10,179.2500	8,508.5000	8,795.0000	18,979.7500
27/05/2024	10,041.0000	12,496.0000	9,001.2500	19,164.5000
28/05/2024	9,504.7500	13,114.0000	9,538.5000	18,390.5000
29/05/2024	10,359.5000	13,101.5000	9,877.5000	17,609.2500
30/05/2024	9,797.0000	13,124.0000	9,736.5000	17,363.7500
31/05/2024	10,360.2500	13,236.5000	9,245.0000	17,665.0000
Total(MWH)	298,717.2500	399,705.2500	309,565.5000	620,601.2500

3
Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Jun-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/06/2024	8,898.5000	13,193.7500	9,632.5000	19,092.5000
02/06/2024	9,838.7500	13,251.5000	9,445.0000	20,360.0000
03/06/2024	9,772.2500	11,223.5000	9,720.0000	20,787.5000
04/06/2024	9,717.5000	10,363.7500	9,906.0000	20,490.0000
05/06/2024	10,190.0000	10,478.0000	10,592.7500	18,498.2500
06/06/2024	10,262.7500	11,519.7500	10,800.0000	20,412.7500
07/06/2024	10,304.5000	14,050.5000	10,800.0000	11,027.5000
08/06/2024	9,886.0000	14,154.0000	10,607.3125	14,103.7500
09/06/2024	9,266.5000	13,849.0000	9,949.7500	19,417.5000
10/06/2024	10,081.0000	14,304.0000	10,248.0000	21,380.0000
11/06/2024	10,365.0000	14,400.0000	10,248.0000	20,030.0000
12/06/2024	10,425.0000	14,337.5000	10,248.0000	19,110.0000
13/06/2024	10,620.0000	13,488.0000	9,836.7500	20,030.0000
14/06/2024	10,386.7500	12,234.0000	9,355.0000	19,962.5000
15/06/2024	10,491.0000	12,234.0000	9,355.0000	19,542.5000
16/06/2024	10,341.5000	12,159.2500	9,355.0000	19,503.7500
17/06/2024	8,323.7500	8,026.2500	9,613.5000	19,878.7500
18/06/2024	10,016.7500	10,236.7500	10,135.5000	18,307.5000
19/06/2024	10,469.7500	9,047.2500	10,424.5000	20,070.0000
20/06/2024	9,689.2500	7,048.0000	9,615.0000	18,661.2500
21/06/2024	10,131.2500	10,056.0000	9,675.0000	17,861.2500
22/06/2024	9,362.5000	10,417.5000	9,714.0000	17,447.5000
23/06/2024	9,145.0000	10,665.0000	9,768.0000	16,591.2500
24/06/2024	10,685.0000	11,184.0000	9,720.0000	18,681.2500
25/06/2024	10,573.7500	11,064.0000	10,339.5000	19,294.5000
26/06/2024	10,080.0000	11,109.0000	10,700.0000	17,391.2500
27/06/2024	10,185.0000	11,021.5000	10,553.5000	16,830.0000
28/06/2024	10,100.0000	10,824.5000	9,755.2500	17,100.0000
29/06/2024	10,165.0000	10,472.0000	9,467.5000	16,570.0000
30/06/2024	9,622.5000	10,648.0000	9,559.5000	15,280.0000
Total(MWH)	299,396.5000	347,060.2500	299,139.8125	553,713.0000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Jul-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/07/2024	9,875.000000	10,557.000000	10,178.250000	17,036.500000
02/07/2024	10,458.250000	6,318.000000	9,290.000000	16,365.000000
03/07/2024	10,412.500000	5,360.500000	9,020.000000	17,402.500000
04/07/2024	10,430.000000	5,580.000000	9,120.000000	14,735.000000
05/07/2024	10,700.000000	6,120.250000	9,120.000000	14,346.250000
06/07/2024	9,735.250000	5,809.000000	9,000.000000	14,075.000000
07/07/2024	10,151.750000	6,495.250000	9,120.000000	14,075.000000
08/07/2024	10,155.250000	6,792.000000	9,301.250000	13,745.000000
09/07/2024	10,383.500000	6,651.500000	8,645.000000	15,420.000000
10/07/2024	10,156.750000	6,754.500000	9,105.000000	17,745.000000
11/07/2024	10,679.000000	6,448.500000	8,750.000000	18,220.000000
12/07/2024	10,220.000000	6,641.250000	8,935.000000	18,098.500000
13/07/2024	9,932.750000	6,915.000000	8,645.000000	18,543.250000
14/07/2024	9,768.750000	6,960.000000	8,640.000000	18,192.500000
15/07/2024	9,904.250000	6,960.000000	8,260.000000	18,123.750000
16/07/2024	10,314.750000	6,712.500000	7,680.000000	17,102.500000
17/07/2024	10,185.500000	6,136.500000	7,471.750000	19,510.000000
18/07/2024	10,333.125000	5,945.750000	7,272.000000	19,778.750000
19/07/2024	10,251.750000	5,715.000000	7,076.000000	18,850.000000
20/07/2024	10,021.750000	5,843.000000	6,888.000000	16,967.500000
21/07/2024	10,403.375000	6,120.000000	6,888.000000	17,427.500000
22/07/2024	9,843.000000	6,399.250000	6,888.000000	17,766.250000
23/07/2024	10,522.000000	6,443.000000	6,888.000000	16,937.250000
24/07/2024	9,300.000000	6,005.500000	6,888.000000	16,080.000000
25/07/2024	10,520.000000	8,811.500000	6,888.000000	18,500.000000
26/07/2024	10,187.500000	8,839.000000	6,888.000000	18,390.000000
27/07/2024	10,015.000000	7,923.500000	6,888.000000	18,080.000000
28/07/2024	9,916.500000	5,807.250000	6,888.000000	18,290.000000
29/07/2024	10,248.000000	3,814.250000	6,888.000000	16,902.500000
30/07/2024	10,223.250000	4,999.500000	6,888.000000	16,972.500000
31/07/2024	9,606.250000	5,927.500000	6,888.000000	16,927.500000
Total(MWH)	314,854.750000	201,805.750000	247,285.250000	530,605.500000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Aug-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/08/2024	9,362.000000	3,129.250000	6,888.000000	17,000.000000
02/08/2024	8,901.500000	5,885.500000	6,888.000000	15,732.500000
03/08/2024	4,599.750000	6,114.750000	6,860.500000	15,372.500000
04/08/2024	4,881.500000	4,801.250000	6,888.000000	16,042.500000
05/08/2024	5,016.500000	3,523.250000	6,888.000000	17,749.500000
06/08/2024	4,876.500000	1,998.750000	6,888.000000	19,167.500000
07/08/2024	4,884.250000	2,266.000000	6,888.000000	17,052.500000
08/08/2024	4,375.250000	2,224.750000	6,888.000000	18,036.250000
09/08/2024	4,533.250000	2,645.000000	6,888.000000	18,546.250000
10/08/2024	4,718.250000	5,096.000000	6,888.000000	18,205.000000
11/08/2024	4,984.750000	5,461.000000	6,888.000000	11,797.500000
12/08/2024	5,029.500000	8,125.250000	6,983.000000	18,891.750000
13/08/2024	4,767.250000	6,848.500000	7,103.000000	19,075.000000
14/08/2024	5,146.750000	6,705.500000	7,427.500000	20,112.500000
15/08/2024	4,438.500000	8,832.000000	7,320.000000	17,570.000000
16/08/2024	4,388.000000	9,120.000000	7,320.000000	18,082.500000
17/08/2024	4,641.750000	7,353.000000	7,320.000000	19,875.000000
18/08/2024	4,301.250000	6,249.000000	7,320.000000	18,055.000000
19/08/2024	4,771.000000	9,733.250000	7,320.000000	14,325.000000
20/08/2024	4,812.500000	12,280.000000	7,320.000000	13,920.000000
21/08/2024	4,901.500000	12,542.500000	7,275.000000	13,751.250000
22/08/2024	4,454.750000	9,294.000000	7,320.000000	14,625.000000
23/08/2024	4,468.500000	11,076.000000	7,099.500000	16,870.000000
24/08/2024	4,244.750000	9,185.750000	6,965.000000	15,361.250000
25/08/2024	4,006.750000	8,057.500000	6,823.000000	13,880.000000
26/08/2024	4,170.000000	6,489.500000	6,833.000000	16,882.500000
27/08/2024	4,270.000000	5,408.250000	6,987.000000	18,824.500000
28/08/2024	4,559.500000	8,206.750000	7,972.500000	19,738.750000
29/08/2024	4,231.250000	8,815.500000	8,400.000000	16,352.500000
30/08/2024	4,145.000000	9,491.250000	8,400.000000	18,658.500000
31/08/2024	4,067.500000	9,697.500000	8,547.500000	18,822.500000
Total(MWH)	150,949.500000	216,656.500000	223,796.500000	528,375.500000

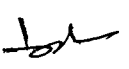

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

**Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre**

**6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Sep-2024**

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/09/2024	4,365.000000	10,074.000000	9,190.000000	19,132.750000
02/09/2024	4,710.000000	10,118.500000	9,240.000000	19,698.750000
03/09/2024	4,247.750000	10,533.750000	9,240.000000	18,228.750000
04/09/2024	4,393.250000	12,416.500000	8,378.750000	19,767.000000
05/09/2024	4,035.000000	10,934.250000	7,510.500000	18,786.250000
06/09/2024	3,615.500000	11,101.000000	7,420.000000	18,673.750000
07/09/2024	3,330.000000	11,416.000000	7,455.000000	19,087.500000
08/09/2024	3,216.000000	11,315.750000	7,430.000000	17,957.500000
09/09/2024	3,258.500000	11,193.250000	7,420.000000	17,306.250000
10/09/2024	6,386.000000	11,208.250000	7,277.500000	15,976.250000
11/09/2024	7,360.000000	11,244.500000	7,440.000000	16,332.500000
12/09/2024	7,830.000000	8,733.000000	7,950.000000	18,792.500000
13/09/2024	7,930.000000	9,298.500000	8,512.500000	19,250.000000
14/09/2024	8,191.000000	9,496.000000	8,467.500000	19,347.500000
15/09/2024	8,410.000000	8,074.750000	8,520.000000	19,395.000000
16/09/2024	9,046.250000	6,930.750000	8,857.500000	20,165.000000
17/09/2024	8,591.250000	7,474.750000	8,855.000000	17,557.500000
18/09/2024	9,235.000000	9,357.250000	8,890.000000	19,612.500000
19/09/2024	8,580.000000	6,992.500000	8,640.000000	21,112.500000
20/09/2024	8,613.000000	10,008.000000	8,510.000000	18,162.500000
21/09/2024	8,195.000000	10,086.500000	8,150.000000	16,400.000000
22/09/2024	7,482.750000	9,999.000000	8,110.000000	15,075.000000
23/09/2024	7,440.000000	10,234.500000	8,435.000000	14,487.500000
24/09/2024	6,880.000000	10,046.500000	8,002.500000	13,200.000000
25/09/2024	7,245.000000	10,120.500000	8,355.000000	13,200.000000
26/09/2024	7,160.000000	9,614.375000	8,996.250000	13,200.000000
27/09/2024	7,350.000000	9,981.125000	8,596.250000	13,200.000000
28/09/2024	7,455.000000	10,390.500000	8,952.500000	13,350.000000
29/09/2024	7,410.000000	10,640.500000	9,180.000000	13,200.000000
30/09/2024	7,552.500000	10,856.250000	9,621.250000	13,350.000000
Total(MWH)	199,513.750000	299,891.000000	251,603.000000	513,004.750000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur



Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Oct-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/10/2024	7,380.000000	11,280.000000	9,787.500000	13,312.500000
02/10/2024	7,345.000000	10,683.750000	9,750.000000	13,200.000000
03/10/2024	7,527.500000	9,999.750000	9,615.000000	13,200.000000
04/10/2024	7,145.500000	10,656.000000	9,474.000000	13,200.000000
05/10/2024	7,220.000000	10,462.500000	9,475.000000	13,350.000000
06/10/2024	7,380.000000	10,552.750000	9,231.750000	13,200.000000
07/10/2024	7,305.000000	10,471.500000	9,102.000000	13,287.500000
08/10/2024	7,159.250000	10,193.250000	9,260.000000	13,237.500000
09/10/2024	8,975.000000	6,987.750000	9,506.250000	14,262.500000
10/10/2024	9,774.750000	7,657.000000	9,581.250000	14,090.000000
11/10/2024	10,359.500000	10,473.000000	9,600.000000	13,925.000000
12/10/2024	10,221.500000	10,347.000000	9,495.000000	14,212.500000
13/10/2024	11,040.000000	10,790.000000	9,600.000000	15,305.000000
14/10/2024	10,677.500000	10,642.500000	9,600.000000	16,167.500000
15/10/2024	10,700.000000	10,696.000000	9,775.000000	15,812.500000
16/10/2024	8,816.750000	10,860.000000	10,080.000000	16,830.000000
17/10/2024	0.000000	7,590.500000	10,200.000000	19,900.000000
18/10/2024	4,249.750000	8,096.250000	10,170.000000	18,777.500000
19/10/2024	5,080.000000	10,715.000000	10,200.000000	20,275.000000
20/10/2024	4,855.000000	10,303.750000	9,491.250000	19,300.000000
21/10/2024	5,107.500000	10,488.000000	9,600.000000	20,125.000000
22/10/2024	4,799.500000	10,299.250000	9,502.500000	15,253.750000
23/10/2024	5,052.000000	10,697.500000	9,775.000000	9,320.000000
24/10/2024	4,702.000000	10,632.000000	10,000.000000	17,425.000000
25/10/2024	5,011.000000	10,583.750000	10,343.750000	21,350.000000
26/10/2024	9,076.000000	10,346.250000	10,621.250000	20,462.500000
27/10/2024	10,202.000000	10,877.750000	10,720.000000	20,887.500000
28/10/2024	10,409.000000	13,717.750000	10,260.000000	21,050.000000
29/10/2024	9,766.500000	14,276.500000	10,375.000000	20,437.500000
30/10/2024	10,457.500000	14,302.000000	10,375.000000	20,975.000000
31/10/2024	9,273.750000	13,938.000000	9,995.000000	18,718.750000
Total(MWH)	237,068.750000	329,617.000000	304,561.500000	510,850.000000

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Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

**Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre**

**6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Nov-2024**

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/11/2024	8,928.750000	13,128.000000	9,962.500000	17,593.750000
02/11/2024	9,652.500000	14,280.500000	10,162.500000	19,982.500000
03/11/2024	9,251.000000	13,754.500000	10,368.750000	19,862.500000
04/11/2024	9,509.500000	12,696.250000	10,080.000000	20,875.000000
05/11/2024	7,080.000000	14,209.500000	10,200.000000	22,075.000000
06/11/2024	6,225.000000	14,909.250000	10,350.000000	22,200.000000
07/11/2024	10,027.750000	14,658.500000	10,200.000000	22,200.000000
08/11/2024	9,549.500000	13,350.000000	10,200.000000	21,380.000000
09/11/2024	9,670.000000	13,483.750000	9,856.250000	18,858.750000
10/11/2024	9,583.500000	13,298.750000	9,875.000000	17,698.750000
11/11/2024	10,003.750000	13,394.250000	10,025.000000	17,910.000000
12/11/2024	10,332.500000	13,283.000000	9,881.250000	16,367.500000
13/11/2024	10,402.500000	11,960.000000	9,710.000000	16,772.500000
14/11/2024	10,761.500000	10,718.250000	9,600.000000	16,152.000000
15/11/2024	9,379.000000	13,077.500000	9,435.750000	15,330.000000
16/11/2024	9,727.000000	10,217.500000	8,031.500000	15,340.000000
17/11/2024	9,761.250000	6,646.250000	7,128.000000	15,625.000000
18/11/2024	9,320.000000	6,583.750000	6,840.000000	15,750.000000
19/11/2024	9,431.250000	8,049.000000	6,840.000000	14,630.000000
20/11/2024	10,353.000000	8,193.000000	7,150.000000	15,682.500000
21/11/2024	10,252.750000	8,200.500000	7,320.000000	17,156.250000
22/11/2024	9,845.500000	8,208.000000	7,320.000000	15,260.000000
23/11/2024	9,982.250000	8,483.500000	7,320.000000	14,947.500000
24/11/2024	10,164.000000	8,304.000000	7,320.000000	15,825.000000
25/11/2024	6,720.250000	8,304.000000	7,320.000000	17,042.500000
26/11/2024	7,427.000000	8,634.000000	7,320.000000	18,437.500000
27/11/2024	9,944.000000	8,675.500000	7,320.000000	17,525.000000
28/11/2024	10,176.500000	9,091.750000	7,567.500000	17,492.500000
29/11/2024	10,630.500000	11,554.250000	8,150.000000	18,367.500000
30/11/2024	10,334.000000	12,456.000000	9,000.000000	18,853.750000
Total(MWH)	284,426.000000	331,803.000000	261,854.000000	533,193.250000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Dec-2024

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/12/2024	10,191.250000	12,506.000000	9,000.000000	20,134.500000
02/12/2024	10,355.500000	12,576.000000	9,000.000000	20,857.500000
03/12/2024	10,465.500000	12,768.000000	9,000.000000	20,537.500000
04/12/2024	10,173.250000	12,654.000000	9,348.750000	19,550.000000
05/12/2024	10,601.250000	12,028.000000	7,962.500000	21,195.000000
06/12/2024	10,590.250000	12,130.500000	0.000000	21,597.500000
07/12/2024	10,341.000000	10,598.000000	512.500000	21,591.250000
08/12/2024	10,669.500000	6,136.500000	9,575.000000	20,431.250000
09/12/2024	9,951.750000	10,285.500000	10,366.562500	16,748.750000
10/12/2024	10,792.000000	12,200.000000	11,321.250000	9,738.750000
11/12/2024	10,369.500000	12,307.500000	11,275.000000	14,973.125000
12/12/2024	10,284.750000	12,837.750000	11,370.000000	18,100.625000
13/12/2024	10,442.000000	13,128.000000	11,370.000000	18,988.750000
14/12/2024	10,178.500000	12,693.000000	11,370.000000	20,923.000000
15/12/2024	10,940.000000	12,818.000000	11,370.000000	21,315.000000
16/12/2024	11,040.000000	12,888.000000	11,370.000000	19,375.000000
17/12/2024	9,460.750000	13,105.250000	11,370.000000	17,555.000000
18/12/2024	8,903.750000	13,171.000000	11,370.000000	20,500.000000
19/12/2024	10,700.750000	12,341.000000	11,370.000000	21,690.000000
20/12/2024	10,992.000000	12,192.000000	10,708.625000	21,648.750000
21/12/2024	10,824.000000	12,080.000000	9,957.750000	21,157.500000
22/12/2024	10,133.750000	12,001.500000	10,215.000000	21,232.500000
23/12/2024	10,263.500000	10,337.500000	10,118.250000	19,867.500000
24/12/2024	9,575.500000	10,230.250000	10,265.250000	19,917.500000
25/12/2024	10,498.750000	11,812.750000	10,248.000000	18,671.250000
26/12/2024	9,236.000000	8,856.000000	10,248.000000	17,667.250000
27/12/2024	5,620.250000	10,444.000000	10,777.000000	16,247.500000
28/12/2024	9,203.500000	11,671.500000	10,800.000000	16,046.250000
29/12/2024	9,536.500000	9,224.500000	10,800.000000	15,191.250000
30/12/2024	10,242.500000	11,862.500000	10,800.000000	18,023.750000
31/12/2024	10,462.250000	11,523.000000	10,800.000000	10,071.000000
Total(MWH)	313,039.750000	361,407.500000	304,059.437500	581,544.500000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Jan-2025

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/01/2025	9,520.000000	9,193.750000	10,906.875000	10,052.500000
02/01/2025	10,492.750000	11,469.250000	10,906.875000	9,360.000000
03/01/2025	10,939.250000	12,327.000000	10,906.875000	9,707.500000
04/01/2025	10,992.000000	12,393.000000	10,990.000000	10,048.250000
05/01/2025	11,040.000000	12,440.750000	10,990.000000	10,063.750000
06/01/2025	11,040.000000	12,327.000000	10,990.000000	10,011.750000
07/01/2025	10,748.500000	12,327.000000	10,990.000000	10,650.750000
08/01/2025	10,783.000000	12,327.000000	10,990.000000	9,843.750000
09/01/2025	11,040.000000	12,327.000000	10,990.000000	10,824.250000
10/01/2025	11,040.000000	12,327.000000	10,990.000000	10,618.000000
11/01/2025	11,088.000000	12,327.000000	10,990.000000	10,272.500000
12/01/2025	10,968.000000	12,306.000000	10,990.000000	8,291.250000
13/01/2025	10,733.000000	12,351.000000	10,990.000000	8,217.500000
14/01/2025	10,547.250000	12,333.500000	10,990.000000	9,257.500000
15/01/2025	5,284.750000	13,203.750000	11,370.000000	9,716.250000
16/01/2025	9,100.250000	13,752.000000	11,370.000000	9,155.000000
17/01/2025	10,890.500000	13,477.000000	11,370.000000	8,935.000000
18/01/2025	10,743.500000	13,512.000000	11,370.000000	9,421.000000
19/01/2025	10,921.000000	13,680.000000	11,370.000000	10,150.000000
20/01/2025	10,586.000000	11,722.500000	11,370.000000	9,374.500000
21/01/2025	11,036.000000	12,799.250000	11,370.000000	10,199.750000
22/01/2025	10,926.000000	14,872.500000	11,370.000000	10,268.250000
23/01/2025	11,136.000000	15,360.000000	11,370.000000	9,757.500000
24/01/2025	11,136.000000	12,691.250000	11,370.000000	9,441.250000
25/01/2025	10,786.000000	12,485.250000	11,370.000000	9,625.000000
26/01/2025	10,771.750000	12,390.750000	11,370.000000	7,993.750000
27/01/2025	10,796.000000	11,759.750000	10,918.750000	6,945.000000
28/01/2025	11,136.000000	14,496.000000	11,174.062500	7,407.500000
29/01/2025	10,530.250000	15,024.000000	11,370.000000	8,090.000000
30/01/2025	11,160.000000	15,024.000000	5,774.687500	8,680.000000
31/01/2025	11,160.000000	15,052.500000	547.500000	9,341.500000
Total(MWH)	329,071.750000	400,078.750000	329,835.625000	291,720.500000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Feb-2025

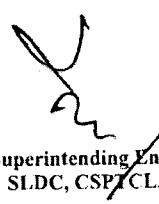
GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/02/2025	11,160.000000	14,320.500000	11,283.750000	9,838.750000
02/02/2025	11,007.000000	14,874.750000	11,370.000000	8,448.750000
03/02/2025	11,005.000000	15,264.000000	11,370.000000	9,538.750000
04/02/2025	11,280.000000	15,360.000000	11,370.000000	10,128.000000
05/02/2025	7,430.000000	15,456.000000	11,370.000000	10,150.500000
06/02/2025	9,375.750000	15,456.000000	11,370.000000	9,441.000000
07/02/2025	11,280.000000	14,916.000000	11,370.000000	8,381.250000
08/02/2025	11,280.000000	15,010.500000	11,370.000000	8,590.000000
09/02/2025	11,117.500000	14,505.500000	11,370.000000	7,812.500000
10/02/2025	11,251.000000	14,592.000000	11,370.000000	17,443.750000
11/02/2025	7,245.750000	14,808.000000	11,370.000000	20,247.000000
12/02/2025	9,778.000000	14,856.000000	11,215.625000	19,795.000000
13/02/2025	11,280.000000	14,187.000000	11,370.000000	20,745.000000
14/02/2025	11,184.000000	10,635.750000	11,370.000000	21,186.250000
15/02/2025	10,881.500000	14,000.000000	11,307.500000	21,377.500000
16/02/2025	10,984.000000	15,120.000000	11,370.000000	21,920.000000
17/02/2025	11,184.000000	15,240.000000	11,370.000000	22,082.750000
18/02/2025	11,232.000000	15,240.000000	11,370.000000	22,629.000000
19/02/2025	11,028.000000	15,240.000000	11,370.000000	22,604.000000
20/02/2025	11,232.000000	15,240.000000	11,370.000000	20,776.500000
21/02/2025	11,232.000000	15,240.000000	3,701.062500	15,989.750000
22/02/2025	10,747.000000	15,120.000000	0.000000	9,013.750000
23/02/2025	10,844.500000	15,240.000000	2,351.250000	17,168.750000
24/02/2025	10,869.500000	15,190.000000	10,903.437500	19,923.750000
25/02/2025	11,232.000000	15,240.000000	11,232.000000	21,525.000000
26/02/2025	11,232.000000	14,824.000000	11,166.000000	21,422.000000
27/02/2025	11,155.000000	14,147.250000	10,440.000000	21,061.000000
28/02/2025	11,220.000000	14,290.500000	10,440.000000	21,302.500000
Total(MWH)	300,747.500000	413,613.750000	287,330.625000	460,542.750000


 Superintending Engineer (SO)
 SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Mar-2025

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/03/2025	11,115.000000	14,098.000000	11,232.000000	21,330.000000
02/03/2025	11,200.000000	13,768.500000	10,514.250000	22,272.750000
03/03/2025	11,328.000000	13,536.000000	10,127.500000	22,326.500000
04/03/2025	11,248.500000	13,824.000000	10,440.000000	22,297.750000
05/03/2025	10,844.000000	13,678.000000	10,390.000000	21,522.750000
06/03/2025	11,328.000000	13,632.000000	10,440.000000	21,545.250000
07/03/2025	11,328.000000	13,728.000000	10,148.500000	21,979.000000
08/03/2025	11,222.000000	13,608.000000	10,440.000000	22,116.500000
09/03/2025	10,813.500000	14,040.000000	10,440.000000	22,479.000000
10/03/2025	10,968.000000	13,920.000000	9,619.250000	22,500.000000
11/03/2025	11,328.000000	13,632.000000	9,912.000000	22,431.000000
12/03/2025	11,328.000000	14,058.250000	10,800.000000	22,333.000000
13/03/2025	11,328.000000	14,201.750000	10,800.000000	22,455.500000
14/03/2025	10,428.000000	12,146.000000	8,007.500000	20,595.500000
15/03/2025	11,166.000000	10,656.000000	0.000000	22,510.500000
16/03/2025	11,242.500000	13,214.250000	0.000000	21,902.000000
17/03/2025	10,610.250000	14,167.500000	8,722.500000	20,027.000000
18/03/2025	5,280.000000	14,376.000000	10,800.000000	21,659.500000
19/03/2025	8,866.250000	14,592.000000	10,800.000000	22,028.000000
20/03/2025	11,328.000000	14,712.000000	10,800.000000	22,628.000000
21/03/2025	11,103.000000	14,532.000000	10,687.500000	21,020.500000
22/03/2025	10,938.000000	12,301.250000	9,600.000000	18,278.000000
23/03/2025	10,893.000000	12,551.000000	10,400.000000	20,993.000000
24/03/2025	11,053.000000	14,866.000000	10,800.000000	21,353.000000
25/03/2025	11,328.000000	14,712.000000	10,800.000000	21,770.000000
26/03/2025	11,250.000000	14,616.000000	10,367.250000	20,776.000000
27/03/2025	11,160.000000	14,496.000000	9,600.000000	18,490.000000
28/03/2025	9,706.000000	11,900.500000	9,990.500000	18,812.000000
29/03/2025	5,337.500000	11,321.250000	10,800.000000	18,744.750000
30/03/2025	10,704.750000	14,477.250000	10,800.000000	19,370.000000
31/03/2025	11,020.000000	14,496.000000	10,800.000000	17,658.000000
Total(MWH)	328,793.250000	423,857.500000	299,078.750000	656,204.750000


Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

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Run Date:

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POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:1

ब्याज गणना रिपोर्ट/ --Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001	CSPGCL		KORBA(WEST) TPS, EXTN STAGE-III (1X500 MW)				
देय तिथि/Due Date :	15/04/2024						
211	15/03/2024	0.00	Opening Balance	10,11,38,442	31	8.99	7,72,227
212	15/03/2024	0.00	Opening Balance	1,18,37,450	31	8.99	90,383
213	15/03/2024	0.00	Opening Balance	2,69,18,216	31	8.99	2,05,530
214	15/03/2024	0.00	Opening Balance	3,04,62,984	31	8.99	2,32,595
215	15/03/2024	0.00	Opening Balance	2,14,00,112	31	8.99	1,63,397
216	15/03/2024	0.00	Opening Balance	8,20,61,794	31	8.99	6,26,570
217	15/03/2024	0.00	Opening Balance	1,51,28,573	31	8.99	1,15,512
218	15/03/2024	0.00	Opening Balance	4,53,51,448	31	8.99	3,46,274
219	15/03/2024	0.00	Opening Balance	69,78,65,684	31	8.99	53,28,443
220	15/03/2024	0.00	Opening Balance	4,22,47,872	31	8.99	3,22,577
221	15/03/2024	0.00	Opening Balance	2,92,55,069	31	8.99	2,23,372
222	15/03/2024	0.00	Opening Balance	6,62,50,880	31	8.99	5,05,848
223	15/03/2024	0.00	Opening Balance	1,99,29,773	31	8.99	1,52,171
224	15/03/2024	0.00	Opening Balance	60,25,87,371	31	8.99	46,00,961
225	15/03/2024	0.00	Opening Balance	6,95,77,173	31	8.99	5,31,246
226	15/03/2024	0.00	Opening Balance	16,15,59,666	31	8.99	12,33,563
227	15/03/2024	0.00	Opening Balance	37,69,57,489	31	8.99	28,78,200
228	15/03/2024	0.00	Opening Balance	29,53,486	31	8.99	22,551

Annexure-C7

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:2

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
229	15/03/2024	0.00	Opening Balance	2,29,81,759	31	8.99	1,75,474
230	15/03/2024	0.00	Opening Balance	70,76,78,105	31	8.99	54,03,365
231	15/03/2024	0.00	Opening Balance	57,08,762	31	8.99	43,588
232	15/03/2024	0.00	Opening Balance	4,80,12,755	31	8.99	3,66,594
233	15/03/2024	0.00	Opening Balance	4,58,14,925	31	8.99	3,49,813
234	15/03/2024	0.00	Opening Balance	2,61,42,665	31	8.99	1,99,608
235	15/03/2024	0.00	Opening Balance	2,29,04,383	31	8.99	1,74,883
236	15/03/2024	0.00	Opening Balance	4,10,50,135	31	8.99	3,13,432
237	15/03/2024	0.00	Opening Balance	5,14,10,310	31	8.99	3,92,535
238	15/03/2024	0.00	Opening Balance	2,35,14,602	31	8.99	1,79,542
239	15/03/2024	0.00	Opening Balance	41,27,890	31	8.99	31,518
240	15/03/2024	0.00	Opening Balance	1,99,17,617	31	8.99	1,52,078
241	15/03/2024	0.00	Opening Balance	3,71,52,647	31	8.99	2,83,673
242	15/03/2024	0.00	Opening Balance	16,36,66,446	31	8.99	12,49,649
243	15/03/2024	0.00	Opening Balance	79,50,04,411	31	8.99	60,70,131
244	15/03/2024	0.00	Opening Balance	5,29,19,697	31	8.99	4,04,060
245	15/03/2024	0.00	Opening Balance	69,02,80,174	31	8.99	52,70,526
246	15/03/2024	0.00	Opening Balance	48,27,75,173	31	8.99	36,86,154
							8,08,19,766

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Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:3

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं./Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
247	15/03/2024	0.00	Opening Balance	27,24,70,863	31	8.99	20,80,408
248	15/03/2024	0.00	Opening Balance	24,44,45,801	31	8.99	18,66,427
249	15/03/2024	0.00	Opening Balance	49,03,46,311	31	8.99	37,43,962
250	15/03/2024	0.00	Opening Balance	34,91,96,552	31	8.99	26,66,235
252	15/03/2024	0.00	Opening Balance	6,40,52,781	31	8.99	4,89,065
255	15/03/2024	0.00	Opening Balance	9,33,73,317	31	8.99	7,12,937
257	15/03/2024	0.00	Opening Balance	12,00,87,698	31	8.99	9,16,911
258	15/03/2024	0.00	Opening Balance	14,43,84,996	31	8.99	11,02,429
260	15/03/2024	0.00	Opening Balance	5,25,07,461	31	8.99	4,00,912
261	15/03/2024	0.00	Opening Balance	5,39,49,466	31	8.99	4,11,923
262	15/03/2024	0.00	Opening Balance	2,63,20,635	31	8.99	2,00,967
264	15/03/2024	0.00	Opening Balance	13,13,21,370	31	8.99	10,02,684
266	15/03/2024	0.00	Opening Balance	5,25,45,082	31	8.99	4,01,200
267	15/03/2024	0.00	Opening Balance	8,80,47,351	31	8.99	6,72,272
269	15/03/2024	0.00	Opening Balance	9,70,75,815	31	8.99	7,41,207
271	15/03/2024	0.00	Opening Balance	4,75,41,521	31	8.99	3,62,996
272	15/03/2024	0.00	Opening Balance	15,49,64,330	31	8.99	11,83,206
274	15/03/2024	0.00	Opening Balance	26,12,77,112	31	8.99	19,94,940

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Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:4

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
275	15/03/2024	0.00	Opening Balance	1,02,97,013	31	8.99	78,621
277	15/03/2024	0.00	Opening Balance	1,16,24,316	31	8.99	88,756
279	15/03/2024	0.00	Opening Balance	1,61,07,484	31	8.99	1,22,986
282	15/03/2024	0.00	Opening Balance	2,26,37,245	31	8.99	1,72,843
284	15/03/2024	0.00	Opening Balance	3,02,15,830	31	8.99	2,30,708
286	15/03/2024	0.00	Opening Balance	1,03,40,670	31	8.99	78,955
288	15/03/2024	0.00	Opening Balance	1,07,43,696	31	8.99	82,032
290	15/03/2024	0.00	Opening Balance	1,27,11,117	31	8.99	97,054
292	15/03/2024	0.00	Opening Balance	1,01,84,875	31	8.99	77,765
293	15/03/2024	0.00	Opening Balance	100,29,07,667	31	8.99	76,57,543
294	15/03/2024	0.00	Opening Balance	1,08,40,775	31	8.99	82,773
295	15/03/2024	0.00	Opening Balance	98,94,58,853	31	8.99	75,54,857
297	15/03/2024	0.00	Opening Balance	43,38,996	31	8.99	33,130
298	15/03/2024	0.00	Opening Balance	21,01,531	31	8.99	16,046
301	15/03/2024	0.00	Opening Balance	7,67,117	31	8.99	5,857
302	15/03/2024	0.00	Opening Balance	47,85,778	31	8.99	36,541
303	15/03/2024	0.00	Opening Balance	2,31,12,157	31	8.99	1,76,469
305	15/03/2024	0.00	Opening Balance	57,88,146	31	8.99	44,194

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Run Date:

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:5

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
306	15/03/2024	0.00	Opening Balance	31,21,764	31	8.99	23,836
307	15/03/2024	0.00	Opening Balance	66,85,155	31	8.99	51,043
308	15/03/2024	0.00	Opening Balance	77,31,593	31	8.99	59,033

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 10,584,956,178

ऋण योग/LOAN TOTAL

8,08,19,766

10,58,49,56,178 (8.99)

ऋण सं/Loan No.: 22101002 CSPGCL MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date : 15/04/2024

272	15/03/2024	0.00	Opening Balance	3,08,83,568	31	8.99	2,35,807
273	15/03/2024	0.00	Opening Balance	6,63,71,837	31	8.99	5,06,772
274	15/03/2024	0.00	Opening Balance	2,72,20,356	31	8.99	2,07,837
275	15/03/2024	0.00	Opening Balance	5,94,00,000	31	8.99	4,53,539
276	15/03/2024	0.00	Opening Balance	4,11,34,284	31	8.99	3,14,074
277	15/03/2024	0.00	Opening Balance	27,92,95,946	31	8.99	21,32,520
278	15/03/2024	0.00	Opening Balance	5,36,47,974	31	8.99	4,09,621
279	15/03/2024	0.00	Opening Balance	14,76,78,192	31	8.99	11,27,574
280	15/03/2024	0.00	Opening Balance	3,35,30,024	31	8.99	2,56,013
281	15/03/2024	0.00	Opening Balance	8,73,57,959	31	8.99	6,67,008

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पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
282	15/03/2024	0.00	Opening Balance	2,05,38,299	31	8.99	1,56,817
283	15/03/2024	0.00	Opening Balance	15,95,60,067	31	8.99	12,18,296
284	15/03/2024	0.00	Opening Balance	10,66,02,109	31	8.99	8,13,944
285	15/03/2024	0.00	Opening Balance	18,42,45,118	31	8.99	14,06,775
286	15/03/2024	0.00	Opening Balance	3,73,64,107	31	8.99	2,85,288
287	15/03/2024	0.00	Opening Balance	126,25,44,637	31	8.99	96,39,961
288	15/03/2024	0.00	Opening Balance	2,87,09,948	31	8.99	2,19,210
289	15/03/2024	0.00	Opening Balance	17,70,79,444	31	8.99	13,52,062
290	15/03/2024	0.00	Opening Balance	6,06,84,860	31	8.99	4,63,350
291	15/03/2024	0.00	Opening Balance	3,13,13,641	31	8.99	2,39,090
292	15/03/2024	0.00	Opening Balance	5,67,54,851	31	8.99	4,33,343
293	15/03/2024	0.00	Opening Balance	11,32,91,942	31	8.99	8,65,023
294	15/03/2024	0.00	Opening Balance	3,26,77,743	31	8.99	2,49,506
295	15/03/2024	0.00	Opening Balance	6,49,60,354	31	8.99	4,95,995
296	15/03/2024	0.00	Opening Balance	12,07,52,088	31	8.99	9,21,984
297	15/03/2024	0.00	Opening Balance	11,86,56,498	31	8.99	9,05,983
298	15/03/2024	0.00	Opening Balance	6,17,08,797	31	8.99	4,71,168
300	15/03/2024	0.00	Opening Balance	14,91,05,573	31	8.99	11,38,472
							29,91,20,009

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
302	15/03/2024	0.00	Opening Balance	14,70,78,661	31	8.99	11,22,996
303	15/03/2024	0.00	Opening Balance	1,07,18,008	31	8.99	81,836
304	15/03/2024	0.00	Opening Balance	134,90,54,970	31	8.99	1,03,00,497
305	15/03/2024	0.00	Opening Balance	9,43,39,959	31	8.99	7,20,318
306	15/03/2024	0.00	Opening Balance	1,89,45,900	31	8.99	1,44,658
307	15/03/2024	0.00	Opening Balance	4,14,54,000	31	8.99	3,16,515
308	15/03/2024	0.00	Opening Balance	6,29,61,659	31	8.99	4,80,734
309	15/03/2024	0.00	Opening Balance	10,77,19,132	31	8.99	8,22,472
310	15/03/2024	0.00	Opening Balance	51,73,110	31	8.99	39,498
311	15/03/2024	0.00	Opening Balance	2,79,46,699	31	8.99	2,13,383
312	15/03/2024	0.00	Opening Balance	41,25,94,153	31	8.99	31,50,298
313	15/03/2024	0.00	Opening Balance	10,10,19,598	31	8.99	7,71,319
314	15/03/2024	0.00	Opening Balance	2,93,55,927	31	8.99	2,24,143
315	15/03/2024	0.00	Opening Balance	3,17,07,263	31	8.99	2,42,096
316	15/03/2024	0.00	Opening Balance	1,94,73,256	31	8.99	1,48,685
317	15/03/2024	0.00	Opening Balance	6,67,54,897	31	8.99	5,09,696
318	15/03/2024	0.00	Opening Balance	188,03,10,140	31	8.99	1,43,56,812
319	15/03/2024	0.00	Opening Balance	86,98,667	31	8.99	66,417

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
320	15/03/2024	0.00	Opening Balance	5,24,13,514	31	8.99	4,00,195
321	15/03/2024	0.00	Opening Balance	13,12,76,858	31	8.99	10,02,344
322	15/03/2024	0.00	Opening Balance	2,21,29,507	31	8.99	1,68,966
323	15/03/2024	0.00	Opening Balance	1,99,82,361	31	8.99	1,52,572
324	15/03/2024	0.00	Opening Balance	42,91,987	31	8.99	32,771
325	15/03/2024	0.00	Opening Balance	3,85,27,237	31	8.99	2,94,169
326	15/03/2024	0.00	Opening Balance	1,51,20,000	31	8.99	1,15,446
327	15/03/2024	0.00	Opening Balance	3,64,22,480	31	8.99	2,78,098
328	15/03/2024	0.00	Opening Balance	80,98,785	31	8.99	61,837
329	15/03/2024	0.00	Opening Balance	3,98,57,385	31	8.99	3,04,325
330	15/03/2024	0.00	Opening Balance	57,93,971	31	8.99	44,239
333	15/03/2024	0.00	Opening Balance	11,13,37,834	31	8.99	8,50,102
334	15/03/2024	0.00	Opening Balance	56,02,603	31	8.99	42,778
335	15/03/2024	0.00	Opening Balance	2,37,47,020	31	8.99	1,81,317
336	15/03/2024	0.00	Opening Balance	5,69,81,271	31	8.99	4,35,072
337	15/03/2024	0.00	Opening Balance	7,16,05,352	31	8.99	5,46,731
338	15/03/2024	0.00	Opening Balance	3,32,15,012	31	8.99	2,53,608
339	15/03/2024	0.00	Opening Balance	24,88,51,125	31	8.99	19,00,064

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

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340	15/03/2024	0.00	Opening Balance	2,54,42,076	31	8.99	1,94,259
341	15/03/2024	0.00	Opening Balance	5,65,48,414	31	8.99	4,31,767
342	15/03/2024	0.00	Opening Balance	151,43,64,807	31	8.99	1,15,62,694
343	15/03/2024	0.00	Opening Balance	4,66,95,343	31	8.99	3,56,535
345	15/03/2024	0.00	Opening Balance	2,21,16,000	31	8.99	1,68,863
346	15/03/2024	0.00	Opening Balance	3,27,87,236	31	8.99	2,50,342
347	15/03/2024	0.00	Opening Balance	4,78,25,981	31	8.99	3,65,168
348	15/03/2024	0.00	Opening Balance	5,32,22,888	31	8.99	4,06,375
349	15/03/2024	0.00	Opening Balance	5,64,06,586	31	8.99	4,30,684
350	15/03/2024	0.00	Opening Balance	1,04,61,281	31	8.99	79,875
351	15/03/2024	0.00	Opening Balance	4,65,84,211	31	8.99	3,55,686
352	15/03/2024	0.00	Opening Balance	2,03,65,903	31	8.99	1,55,501
353	15/03/2024	0.00	Opening Balance	33,29,942	31	8.99	25,425
354	15/03/2024	0.00	Opening Balance	1,30,70,637	31	8.99	99,799
355	15/03/2024	0.00	Opening Balance	11,30,66,064	31	8.99	8,63,298
356	15/03/2024	0.00	Opening Balance	6,56,47,591	31	8.99	5,01,242
357	15/03/2024	0.00	Opening Balance	1,21,02,380	31	8.99	92,406
358	15/03/2024	0.00	Opening Balance	4,30,40,918	31	8.99	3,28,632

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
359	15/03/2024	0.00	Opening Balance	1,69,56,111	31	8.99	1,29,466
360	15/03/2024	0.00	Opening Balance	29,10,93,029	31	8.99	22,22,595
361	15/03/2024	0.00	Opening Balance	95,38,388	31	8.99	72,829
362	15/03/2024	0.00	Opening Balance	1,02,60,320	31	8.99	78,341
363	15/03/2024	0.00	Opening Balance	30,77,45,759	31	8.99	23,49,744
364	15/03/2024	0.00	Opening Balance	5,09,18,846	31	8.99	3,88,783
365	15/03/2024	0.00	Opening Balance	4,23,24,362	31	8.99	3,23,161
366	15/03/2024	0.00	Opening Balance	2,38,72,715	31	8.99	1,82,276
367	15/03/2024	0.00	Opening Balance	41,17,10,517	31	8.99	31,43,551
368	15/03/2024	0.00	Opening Balance	9,15,93,828	31	8.99	6,99,350
369	15/03/2024	0.00	Opening Balance	10,03,78,316	31	8.99	7,66,423
370	15/03/2024	0.00	Opening Balance	156,52,35,315	31	8.99	1,19,51,108
371	15/03/2024	0.00	Opening Balance	3,13,79,934	31	8.99	2,39,597
373	15/03/2024	0.00	Opening Balance	13,32,10,016	31	8.99	10,17,104
374	15/03/2024	0.00	Opening Balance	24,50,67,037	31	8.99	18,71,171
375	15/03/2024	0.00	Opening Balance	28,58,968	31	8.99	21,829
376	15/03/2024	0.00	Opening Balance	1,39,17,062	31	8.99	1,06,262
377	15/03/2024	0.00	Opening Balance	2,63,47,833	31	8.99	2,01,175

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
378	15/03/2024	0.00	Opening Balance	85,72,238	31	8.99	65,452
379	15/03/2024	0.00	Opening Balance	1,12,86,688	31	8.99	86,178
380	15/03/2024	0.00	Opening Balance	5,19,83,315	31	8.99	3,96,910
381	15/03/2024	0.00	Opening Balance	4,53,74,738	31	8.99	3,46,452
382	15/03/2024	0.00	Opening Balance	5,38,98,671	31	8.99	4,11,535
385	15/03/2024	0.00	Opening Balance	18,54,668	31	8.99	14,161
386	15/03/2024	0.00	Opening Balance	4,04,80,328	31	8.99	3,09,081
387	15/03/2024	0.00	Opening Balance	1,28,48,124	31	8.99	98,100
388	15/03/2024	0.00	Opening Balance	6,15,97,026	31	8.99	4,70,314
389	15/03/2024	0.00	Opening Balance	7,94,52,479	31	8.99	6,06,647
390	15/03/2024	0.00	Opening Balance	85,82,505	31	8.99	65,530
391	15/03/2024	0.00	Opening Balance	168,42,71,451	31	8.99	1,28,59,989
392	15/03/2024	0.00	Opening Balance	3,10,61,066	31	8.99	2,37,162
393	15/03/2024	0.00	Opening Balance	5,44,17,788	31	8.99	4,15,498
394	15/03/2024	0.00	Opening Balance	39,26,263	31	8.99	29,978
395	15/03/2024	0.00	Opening Balance	18,75,900	31	8.99	14,323
396	15/03/2024	0.00	Opening Balance	1,03,88,087	31	8.99	79,317
397	15/03/2024	0.00	Opening Balance	87,95,406	31	8.99	67,156

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
398	15/03/2024	0.00	Opening Balance	6,03,08,251	31	8.99	4,60,474
399	15/03/2024	0.00	Opening Balance	3,46,63,238	31	8.99	2,64,666
400	15/03/2024	0.00	Opening Balance	3,44,48,435	31	8.99	2,63,026
401	15/03/2024	0.00	Opening Balance	1,42,05,368	31	8.99	1,08,463
402	15/03/2024	0.00	Opening Balance	40,50,038	31	8.99	30,923
403	15/03/2024	0.00	Opening Balance	4,75,82,601	31	8.99	3,63,309
404	15/03/2024	0.00	Opening Balance	82,76,509	31	8.99	63,194
405	15/03/2024	0.00	Opening Balance	1,79,04,241	31	8.99	1,36,705
406	15/03/2024	0.00	Opening Balance	11,15,31,198	31	8.99	8,51,579
407	15/03/2024	0.00	Opening Balance	33,07,500	31	8.99	25,254
408	15/03/2024	0.00	Opening Balance	60,41,512	31	8.99	46,129
409	15/03/2024	0.00	Opening Balance	177,16,49,955	31	8.99	1,35,27,154
410	15/03/2024	0.00	Opening Balance	3,29,35,225	31	8.99	2,51,472
411	15/03/2024	0.00	Opening Balance	1,69,85,855	31	8.99	1,29,693
412	15/03/2024	0.00	Opening Balance	12,25,71,978	31	8.99	9,35,879
413	15/03/2024	0.00	Opening Balance	24,46,219	31	8.99	18,678
414	15/03/2024	0.00	Opening Balance	26,65,826	31	8.99	20,354
415	15/03/2024	0.00	Opening Balance	24,97,457	31	8.99	19,069

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
416	15/03/2024	0.00	Opening Balance	64,77,379	31	8.99	49,457
417	15/03/2024	0.00	Opening Balance	5,13,23,907	31	8.99	3,91,876
418	15/03/2024	0.00	Opening Balance	48,00,000	31	8.99	36,650
419	15/03/2024	0.00	Opening Balance	90,99,141	31	8.99	69,475
420	15/03/2024	0.00	Opening Balance	1,93,11,163	31	8.99	1,47,447
421	15/03/2024	0.00	Opening Balance	7,75,39,520	31	8.99	5,92,041
422	15/03/2024	0.00	Opening Balance	3,62,530	31	8.99	2,768
423	15/03/2024	0.00	Opening Balance	1,09,00,053	31	8.99	83,226
424	15/03/2024	0.00	Opening Balance	3,44,05,538	31	8.99	2,62,698
425	15/03/2024	0.00	Opening Balance	2,26,59,950	31	8.99	1,73,016
426	15/03/2024	0.00	Opening Balance	1,29,84,270	31	8.99	99,139
427	15/03/2024	0.00	Opening Balance	47,57,715	31	8.99	36,327
428	15/03/2024	0.00	Opening Balance	5,99,08,617	31	8.99	4,57,423
430	15/03/2024	0.00	Opening Balance	12,02,28,776	31	8.99	9,17,988
431	15/03/2024	0.00	Opening Balance	188,07,64,127	31	8.99	1,43,60,278
432	15/03/2024	0.00	Opening Balance	1,00,75,627	31	8.99	76,931
433	15/03/2024	0.00	Opening Balance	2,27,91,765	31	8.99	1,74,023
434	15/03/2024	0.00	Opening Balance	13,94,94,785	31	8.99	10,65,090

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
435	15/03/2024	0.00	Opening Balance	1,84,58,890	31	8.99	1,40,940
436	15/03/2024	0.00	Opening Balance	7,65,69,502	31	8.99	5,84,634
437	15/03/2024	0.00	Opening Balance	1,09,02,284	31	8.99	83,243
439	15/03/2024	0.00	Opening Balance	44,34,741	31	8.99	33,861
440	15/03/2024	0.00	Opening Balance	14,94,339	31	8.99	11,410
441	15/03/2024	0.00	Opening Balance	12,77,71,131	31	8.99	9,75,576
442	15/03/2024	0.00	Opening Balance	40,65,637	31	8.99	31,043
443	15/03/2024	0.00	Opening Balance	1,11,33,021	31	8.99	85,004
444	15/03/2024	0.00	Opening Balance	24,84,860	31	8.99	18,973
445	15/03/2024	0.00	Opening Balance	10,16,65,527	31	8.99	7,76,251
446	15/03/2024	0.00	Opening Balance	6,66,70,978	31	8.99	5,09,056
447	15/03/2024	0.00	Opening Balance	9,15,05,570	31	8.99	6,98,676
448	15/03/2024	0.00	Opening Balance	1,13,58,000	31	8.99	86,722
449	15/03/2024	0.00	Opening Balance	1,77,21,721	31	8.99	1,35,311
450	15/03/2024	0.00	Opening Balance	192,12,87,432	31	8.99	1,46,69,688
451	15/03/2024	0.00	Opening Balance	10,94,82,407	31	8.99	8,35,936
452	15/03/2024	0.00	Opening Balance	11,88,708	31	8.99	9,076
453	15/03/2024	0.00	Opening Balance	14,26,75,481	31	8.99	10,89,376

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पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:15

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
454	15/03/2024	0.00	Opening Balance	1,57,47,209	31	8.99	1,20,235
455	15/03/2024	0.00	Opening Balance	49,98,454	31	8.99	38,165
456	15/03/2024	0.00	Opening Balance	1,27,89,525	31	8.99	97,652
457	15/03/2024	0.00	Opening Balance	39,11,914	31	8.99	29,869
458	15/03/2024	0.00	Opening Balance	3,14,28,230	31	8.99	2,39,965
459	15/03/2024	0.00	Opening Balance	1,14,26,533	31	8.99	87,245
460	15/03/2024	0.00	Opening Balance	5,92,21,679	31	8.99	4,52,178
462	15/03/2024	0.00	Opening Balance	38,33,983	31	8.99	29,274
463	15/03/2024	0.00	Opening Balance	59,12,315	31	8.99	45,143
464	15/03/2024	0.00	Opening Balance	61,63,183	31	8.99	47,058
465	15/03/2024	0.00	Opening Balance	92,00,087	31	8.99	70,246
466	15/03/2024	0.00	Opening Balance	7,61,116	31	8.99	5,811
467	15/03/2024	0.00	Opening Balance	198,07,23,040	31	8.99	1,51,23,499
468	15/03/2024	0.00	Opening Balance	3,97,81,564	31	8.99	3,03,746
469	15/03/2024	0.00	Opening Balance	1,59,41,029	31	8.99	1,21,715
470	15/03/2024	0.00	Opening Balance	16,27,81,438	31	8.99	12,42,892
471	15/03/2024	0.00	Opening Balance	41,34,022	31	8.99	31,565
472	15/03/2024	0.00	Opening Balance	77,82,996	31	8.99	59,426

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
473	15/03/2024	0.00	Opening Balance	37,25,880	31	8.99	28,448
474	15/03/2024	0.00	Opening Balance	99,17,272	31	8.99	75,722
475	15/03/2024	0.00	Opening Balance	1,01,96,561	31	8.99	77,854
476	15/03/2024	0.00	Opening Balance	3,40,15,761	31	8.99	2,59,722
477	15/03/2024	0.00	Opening Balance	5,31,32,518	31	8.99	4,05,685
478	15/03/2024	0.00	Opening Balance	5,01,36,530	31	8.99	3,82,810
479	15/03/2024	0.00	Opening Balance	92,81,732	31	8.99	70,869
480	15/03/2024	0.00	Opening Balance	207,87,42,202	31	8.99	1,58,71,909
481	15/03/2024	0.00	Opening Balance	1,09,83,545	31	8.99	83,863
482	15/03/2024	0.00	Opening Balance	3,77,31,339	31	8.99	2,88,092
483	15/03/2024	0.00	Opening Balance	23,09,935	31	8.99	17,637
484	15/03/2024	0.00	Opening Balance	9,75,904	31	8.99	7,451
485	15/03/2024	0.00	Opening Balance	97,94,756	31	8.99	74,786
486	15/03/2024	0.00	Opening Balance	70,37,419	31	8.99	53,733
487	15/03/2024	0.00	Opening Balance	3,31,13,718	31	8.99	2,52,835
488	15/03/2024	0.00	Opening Balance	63,36,236	31	8.99	48,379
489	15/03/2024	0.00	Opening Balance	11,48,54,140	31	8.99	8,76,951
490	15/03/2024	0.00	Opening Balance	3,35,53,330	31	8.99	2,56,191

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
491	15/03/2024	0.00	Opening Balance	95,39,701	31	8.99	72,839
492	15/03/2024	0.00	Opening Balance	82,17,073	31	8.99	62,740
493	15/03/2024	0.00	Opening Balance	232,25,41,855	31	8.99	1,77,33,402
494	15/03/2024	0.00	Opening Balance	2,14,42,466	31	8.99	1,63,721
495	15/03/2024	0.00	Opening Balance	16,27,55,189	31	8.99	12,42,692
496	15/03/2024	0.00	Opening Balance	36,43,258	31	8.99	27,818
497	15/03/2024	0.00	Opening Balance	6,35,94,319	31	8.99	4,85,564
498	15/03/2024	0.00	Opening Balance	2,84,28,845	31	8.99	2,17,064
499	15/03/2024	0.00	Opening Balance	3,48,06,986	31	8.99	2,65,763
500	15/03/2024	0.00	Opening Balance	10,07,07,671	31	8.99	7,68,938
501	15/03/2024	0.00	Opening Balance	5,75,69,001	31	8.99	4,39,559
503	15/03/2024	0.00	Opening Balance	58,94,541	31	8.99	45,007
504	15/03/2024	0.00	Opening Balance	40,55,021	31	8.99	30,961
505	15/03/2024	0.00	Opening Balance	1,42,86,889	31	8.99	1,09,085
507	15/03/2024	0.00	Opening Balance	81,56,803	31	8.99	62,280
508	15/03/2024	0.00	Opening Balance	27,81,333	31	8.99	21,236
510	15/03/2024	0.00	Opening Balance	1,98,84,058	31	8.99	1,51,822
511	15/03/2024	0.00	Opening Balance	220,55,41,393	31	8.99	1,68,40,064

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POWER FINANCE CORPORATION LIMITED

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LOAN MANAGEMENT SYSTEM

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
512	15/03/2024	0.00	Opening Balance	1,06,49,070	31	8.99	81,309
513	15/03/2024	0.00	Opening Balance	8,06,28,057	31	8.99	6,15,623
514	15/03/2024	0.00	Opening Balance	5,86,162	31	8.99	4,476
515	15/03/2024	0.00	Opening Balance	34,55,841	31	8.99	26,387
516	15/03/2024	0.00	Opening Balance	1,30,70,181	31	8.99	99,795
517	15/03/2024	0.00	Opening Balance	32,25,807	31	8.99	24,630
518	15/03/2024	0.00	Opening Balance	72,21,201	31	8.99	55,136
519	15/03/2024	0.00	Opening Balance	33,99,826	31	8.99	25,959
520	15/03/2024	0.00	Opening Balance	29,34,284	31	8.99	22,404
521	15/03/2024	0.00	Opening Balance	1,04,88,659	31	8.99	80,085
522	15/03/2024	0.00	Opening Balance	104,80,46,469	31	8.99	80,02,194
523	15/03/2024	0.00	Opening Balance	74,21,525	31	8.99	56,666
524	15/03/2024	0.00	Opening Balance	46,05,926	31	8.99	35,168
525	15/03/2024	0.00	Opening Balance	52,58,339	31	8.99	40,149
526	15/03/2024	0.00	Opening Balance	18,67,854	31	8.99	14,262
527	15/03/2024	0.00	Opening Balance	35,53,766	31	8.99	27,134
528	15/03/2024	0.00	Opening Balance	26,21,727	31	8.99	20,018
529	15/03/2024	0.00	Opening Balance	8,56,239	31	8.99	6,538

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
530	15/03/2024	0.00	Opening Balance	1,21,99,262	31	8.99	93,146
531	15/03/2024	0.00	Opening Balance	2,55,500	31	8.99	1,951
532	15/03/2024	0.00	Opening Balance	48,34,903	31	8.99	36,916
533	15/03/2024	0.00	Opening Balance	1,23,51,079	31	8.99	94,305
535	15/03/2024	0.00	Opening Balance	41,40,226	31	8.99	31,612
536	15/03/2024	0.00	Opening Balance	1,58,63,862	31	8.99	1,21,126
537	15/03/2024	0.00	Opening Balance	2,00,79,305	31	8.99	1,53,312
539	15/03/2024	0.00	Opening Balance	36,68,961	31	8.99	28,014
540	15/03/2024	0.00	Opening Balance	64,02,714	31	8.99	48,887
542	15/03/2024	0.00	Opening Balance	2,31,94,045	31	8.99	1,77,094
544	15/03/2024	0.00	Opening Balance	2,11,95,449	31	8.99	1,61,835
546	15/03/2024	0.00	Opening Balance	2,05,19,041	31	8.99	1,56,670
548	15/03/2024	0.00	Opening Balance	2,10,81,169	31	8.99	1,60,962
550	15/03/2024	0.00	Opening Balance	2,01,08,125	31	8.99	1,53,532
552	15/03/2024	0.00	Opening Balance	2,00,61,076	31	8.99	1,53,173
554	15/03/2024	0.00	Opening Balance	2,10,21,875	31	8.99	1,60,509
556	15/03/2024	0.00	Opening Balance	2,00,36,930	31	8.99	1,52,989
558	15/03/2024	0.00	Opening Balance	50,75,00,000	31	8.99	38,74,936

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POWER FINANCE CORPORATION LIMITED

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
559	15/03/2024	0.00	Opening Balance	102,71,80,948	31	8.99	78,42,878
560	15/03/2024	0.00	Opening Balance	1,57,93,175	31	8.99	1,20,586
561	15/03/2024	0.00	Opening Balance	3,03,50,135	31	8.99	2,31,734
563	15/03/2024	0.00	Opening Balance	3,32,81,312	31	8.99	2,54,114
564	15/03/2024	0.00	Opening Balance	3,61,60,373	31	8.99	2,76,097
565	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
566	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
567	15/03/2024	0.00	Opening Balance	4,58,78,224	31	8.99	3,50,296
568	15/03/2024	0.00	Opening Balance	1,40,72,786	31	8.99	1,07,451
569	15/03/2024	0.00	Opening Balance	42,18,87,789	31	8.99	32,21,258
570	15/03/2024	0.00	Opening Balance	3,34,45,744	31	8.99	2,55,370
573	15/03/2024	0.00	Opening Balance	39,82,400	31	8.99	30,407
574	15/03/2024	0.00	Opening Balance	30,34,073	31	8.99	23,166
575	15/03/2024	0.00	Opening Balance	13,36,192	31	8.99	10,202
576	15/03/2024	0.00	Opening Balance	2,47,88,731	31	8.99	1,89,270
578	15/03/2024	0.00	Opening Balance	3,32,83,262	31	8.99	2,54,129
579	15/03/2024	0.00	Opening Balance	2,23,00,753	31	8.99	1,70,274
580	15/03/2024	0.00	Opening Balance	5,62,32,737	31	8.99	4,29,356

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
582	15/03/2024	0.00	Opening Balance	26,54,03,912	31	8.99	20,26,450
583	15/03/2024	0.00	Opening Balance	2,88,51,570	31	8.99	2,20,292
585	15/03/2024	0.00	Opening Balance	1,88,18,494	31	8.99	1,43,686
587	15/03/2024	0.00	Opening Balance	13,66,990	31	8.99	10,437
588	15/03/2024	0.00	Opening Balance	1,86,32,997	31	8.99	1,42,269
590	15/03/2024	0.00	Opening Balance	16,75,00,000	31	8.99	12,78,920
591	15/03/2024	0.00	Opening Balance	28,00,25,800	31	8.99	21,38,093
594	15/03/2024	0.00	Opening Balance	1,19,38,686	31	8.99	91,156
595	15/03/2024	0.00	Opening Balance	36,50,109	31	8.99	27,870
596	15/03/2024	0.00	Opening Balance	1,54,92,768	31	8.99	1,18,293
597	15/03/2024	0.00	Opening Balance	17,89,750	31	8.99	13,665
598	15/03/2024	0.00	Opening Balance	45,89,110	31	8.99	35,039
599	15/03/2024	0.00	Opening Balance	4,94,08,259	31	8.99	3,77,249

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 39,175,715,401

ऋण योग/LOAN TOTAL

29,91,20,009

39,17,57,15,401 (8.99)

ऋण सं/Loan No.: C2740001

CSPGCL

GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL

देय तिथि/Due Date :

15/04/2024

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POWER FINANCE CORPORATION LIMITED

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ऋण प्रबंधन प्रणाली
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Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
1	15/03/2024	0.00	Opening Balance	132,82,50,000	31	8.99	1,01,41,644
1	15/03/2024		RB 0.00 TR DUES RECD	-1,44,37,500	31	8.99	-1,10,235
देय तिथि ऋण शेष राशि/Due Date Loan Balance :			1,313,812,500				1,00,31,409
ऋण योग/LOAN TOTAL							1,00,31,409
1,31,38,12,500 (8.99)							
CSPGCL			51,074,484,079				38,99,71,184

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		REC Limited (Formerly Rural Electrification Corporation Limited)																				
		REC LNS Consolidated Interest Demand Notice Run_Date :- 09-Apr-2024 10:58:29 From Date :- 15-APR-24 To Date :- 15-APR-24																				
S.No	Borrower Name	Frequency	Grading	Reset Period	Current ROI Effective Date	Category	First Disb Date	Due Date	From Date	To Date	Debit Amount	Credit Amount	Days	Interest Compounding Frequency	Int Rate	Applicable Int Rate	O/S Bal	Int Amt Due	Rebate	Net Int Amt		
1	CSPGCL	MONTHLY	A++	12	22-Oct-23	GENERATION-SPL	22-Oct-21	15-Apr-24	15-Mar-24	14-Apr-24	0	14437499.62	31	MONTHLY	8.96	8.96	1313812500	9997933.15	0	9997933.15		
TOTAL - 15-APR-24 (MONTHLY)											0	14437499.62	1313812500 9997933.15 0 9997933.15									

Disclaimer: This is ERP system generated report.

Year-wise capitalization of scheme with approved scheme cost

(All figure in Rs. Crore)

Plant	Scheme particulars	CIP/Business Plan Order Approval	Approved Scheme Cost	FY 20-21	FY 21-22	FY 22-23	FY 23-24	FY 24-25	Total Capitalisation
ABVTPS	CC Road at Ash Dyke of ABVTPS	CIP Order on 84 of 2023 dtd. 15.03.2024 P no 15, Para 35	0.34					0.33	0.33
ABVTPS	Supply Inst Comm software upgradation of SILO PLC	CIP order dtd. 08/07/2025 on 99 of 2024, Sr no. 07 P-42	0.52					0.52	0.52
ABVTPS	Air-Pre Heater Basket	CIP petition under consideration(FY 26-30)	6.13					6.13	6.13
DSPM	Installation of CCTV Surveillance system	Order Dt.27.04.22 on 73 of 2021 Sr. 2 Pg 11	3.60					1.44	1.44
DSPM	4th Stage Raising of Lagoon-I of Ash Dyke from R.L. 319.0 m to 322.0matvillageGorhi/Pandripani	Order Dt.27.04.22 on 73 of 2021 Sr. 2 Pg 12	4.87					1.41	1.41
DSPM	HMI upgradation	Order Dt.27.04.22 on 73 of 2021 Sr. 1 Pg 9	6.3			3.39		2.91	6.30
DSPM	Construction of Cement Concrete Road from DSPM Silo gate to KTPS Main Road	CIP Order on 84 of 2023 dtd. 15.03.2024 P no 6, SI no 1.	1.10					0.72	0.72
DSPM	Construction of Cement Concrete Road from ramp and plane area at various locations of Gorhi/ Pandripani Ash Dyke of DSPM TPS	CIP Order on 84 of 2023 dtd. 15.03.2024 P no 6, SI no 2	1.20					0.89	0.89
DSPM	New Generator rotor	CIP order dtd. 27/04/2022 on 73 of 2021, para 72 P-39	28.32					28.32	28.32
DSPM	upgradation of Microcon PLC of DM Plant	CIP order dtd. 08/07/2025 on 99 of 2024, Sr no. 11 P-17	0.68					0.67	0.67
HTPS	Distributed Control System (DCS)	Order Dt.31.07.21 (P. no. 10 of 2021) S No.2 of Pg 12	113.85	15.31	26.52	4.20	45.25	6.86	98.14
HTPS	1st stage height raising RL 308 to 313 M at Jhabu	CIP order dtd. 27/04/2022 on 73 of 2021, para 78 P-41	3.40		1.00	1.11	0.92	0.27	3.29
KWTTP	2nd stage Raising the height of pond no.1 A from RL313 M to 316M of ash dyke of 1x500 MW KWTTP	CIP order dtd. 27/04/2022 on 73 of 2021, SI no 1 P-18	3.54				3.61	0.08	3.69
KWTTP	2nd stage Raising the height of Pond No-2 from RL 313 M to 316 M of ash dyke	CIP order dtd. 27/04/2022 on 73 of 2021, SI no 2 P-18	3.87				1.71	0.98	2.70
KWTTP	Providing laying and jointing of 300 mm drinking water line	CIP order dtd. 27/04/2022 on 73 of 2021, SI no 3 P-18	4.35					3.34	3.34
KWTTP	ICTs and 400KV Bus Conductor	CIP Order on 84 of 2023 dtd. 15.03.2024 P no 10, SI no 1	22.5					10.98	10.98
KWTTP	Construction of CC Road at Dindolbhata Ash Dyke	CIP Order on 84 of 2023 dtd. 15.03.2024 P no 10, SI no 2	0.23					0.20	0.20
KWTTP	Supply & Up-gradation of Siemens PLC based	CIP order dtd. 08/07/2025 on 99 of 2024, Sr no. 11 P-32	1.94					1.94	1.94
KWTTP	Balance project work	CIP order dtd. 08/07/2025 on 99 of 2024, Sr no. 07 P-30 para 52	1.80					1.16	1.16

Annexure - C8

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Reconciliation of actual capitalisation claimed on cash basis in the Petition vis-a-vis
GFA addition as per Audited Accounts for FY 2024-25

Annexure C-9
(Amount in Cr.)

Sr. No.	Particulars	HTPS	DSPM	KWTTP	ABVTP	Hasdeo Bango	GP III	CAU/ HO	Total
1	GFA addition as per Audited Accounts for FY 2024-25								
I	Addition of Tangible Fixed Asset as per Books of Accounts (Note No. 04)								
a	Additions								152.57
b	Disposals								3.07
I	Net Addition (a-b)								149.50
II	Addition of Intangible Fixed Asset as per Audited Financial Statement (Refer Note No. 04B)								
a	Additions								78.66
b	Disposals								-
II	Net Addition (a-b)								78.66
III	Total Addition (I+II)								228.17
IV	Bifercation of above Addition of All Fixed Asset as per FAR/Notes to Accounts (III)	74.54	40.31	19.07	12.88	0.69	79.84	0.84	228.17
V	Asset-Air-Pre Heater Basket (Included in CIP petion 26-27 to 29-30 Ex-post facto)	-	-	-	6.13	-	-	-	6.13
VI	Total Plant wise Capitalisation (III & IV)	74.54	40.31	19.07	19.01	0.69	79.84	0.84	234.29
2	Reconciliation of actual capitalisation as per Petition vis-a-vis GFA addition as per Audited Accounts for FY 2024-25								
a	Considered as Capitalisation in True-up								
1	Net Qualify Addition and Deletion (As per Form 9 of plants)	7.13	36.37	18.95	19.01	-	2.20	-	83.65
b	Not Considered as Capitalisation in True-up								
2	Net Qualify Deletion in CIP relating with Old Asset of HTPS	-2.22	-	-	-	-	-	-	-2.22
3	Addition in Fixed Asset transfer to Special Allowance	53.64	-	-	-	-	-	-	53.64
4	Reversal of Excess Write off of Assets (Already considered in True-up 23-24)	16.27	-	-	-	-	-	-	16.27
5	Non Qualify Addition transfer to M&G	0.23	3.95	0.20	0.00	0.69	-	0.84	5.92
6	Non Qualify Deletion	-0.50	-0.02	-0.08	-	-	-	-	-0.60
7	Already settled in Tariff Order for FY 23-24 on 50:50 basis	-	-	-	-	-	-5.78	-	-5.78
8	Capitalisation Already Claimed in FY 2023-24 (Refer True-up Order - FY 23-24 - Form - 9, Sum of Sl. No. 1, 2 & 5, Page No. 89)	-	-	-	-	-	26.77	-	26.77
9	Regulatory Capitalisation to be considered in future years with the facility	-	-	-	-	-	56.64	-	56.64
VII	Sub Total (1 to 9)	74.54	40.31	19.07	19.01	0.69	79.84	0.84	234.29
	Diff(VI-VII)	-	-	-	-	-	-	-	-
VIII	Liability against the Capitlisation (Form 1A Page 122 of petition)	-	-	0.51	-	-	-	-	0.51

O&M Reconciliation between Audited Accounts and True-up for the FY 2024-25

Annexure C-10

(Rs. In Cr.)

Sl. No.	Particular	Amount
A	Net HR Cost (Refer Annexure C-10(a))	491.01
B	Net M&G (Refer Annexure C-10(b))	458.84
C	Total O&M Expenses (A+B)	949.85

	Cost Claimed in Petition	HR	M&G	O&M
I	HTPS	171.89	131.33	303.22
II	DSPM	138.43	148.30	211.00
III	KWTPP	111.76	99.24	123.83
IV	ABVTPS	52.74	71.09	286.73
V	Bango	5.34	4.42	9.76
VI	GP-III	10.85	4.46	15.30
	Total O&M Cost	491.01	458.84	949.85
	Diff.	-	-	-

HR Reconciliation between Audited Accounts and True-up Petition for the FY 2024-25

Annexure C-10(a)

(Rs. In Cr.)

Sl. No.	Particular	For the year ended 31st March'2025	Reference
	Note no -24 Employee Benefits Expense:		
a	Salaries, wages and bonus	405.66	Note No. 24 Employee Benefit Expenses
b	Contribution to provident and other funds	28.44	
c	Gratuity & Pension	513.73	
d	Leave Encashment	35.51	
e	Other staff costs	12.11	
f	Staff welfare expenses	5.70	
g	Less: Employee benefit expense capitalised	-0.72	
I	Total Employee Benefit Expense	1,000.42	
	Addition:		
a	Manpower Deployed on Outsourcing basis	20.80	Form 21
b	Leave Encashment Actual	36.43	Form 21
c	Ministry/Secrtri.All	0.00	
II	Sub Total	57.23	
	Less:		
a	Gratuity & Pension	513.73	Point No. (c) of Note No. 24 Employee Benefit Expenses
b	Leave Encashment	35.51	Point No. (d) of Note No. 24 Employee Benefit Expenses
c	Productivity incentive	0.00	Form 21
d	RE Cost	0.35	Form 21
e	Cost on Ext CHP/CT (Coal Transport Cost)	17.06	Form 21
III	Sub Total	566.64	
IV	Net HR Cost for True-up - FY 2024-25 (I+II-III)	491.01	
	Total HR Expense as claimed in petition Page 131	491.01	



M&G Reconciliation between Audited Accounts and True-up for the FY 2024-25

Annexure C-10(b)

(Rs. In Cr.)

Sl. No.	Particular		Amount	
A	Total Other Expenses as per Books of Accounts (Note No. 26)		794.15	
	Less: Other Expense Not Considered in M&G Expenses			
	GL Code	Accounts Head	Amount	Regulatory Head
	E201230	R&M Railway Siding	0.48	Coal related cost
	E220108	Outsourced Man Power	16.08	Manpower deployed on out sourcing basis
	E221101	ManPower On Contract Basis for 33/11 KVA S/s	0.37	Manpower deployed on out sourcing basis
	E221103	Man Power For Security Services On Contract Basis	3.13	Manpower deployed on out sourcing basis
	E225012	Data Processing & Data Punching Expenses	1.21	Manpower deployed on out sourcing basis
	E230812	Penalty chg- Delay Payment	0.15	Not Applicable
	E240517	Intangible Assets Written-Off	-0.00	Not Applicable
	E260150	Int. & Oth.Finance Chg Relating To PY	0.04	Intrest Charges
	Total Other Expense Not Considered in M&G Expenses		21.48	
	Add: Cost of Fuel considered in M&G Expenses			
	GL Code	Accounts Head	Rs. In Cr.	Regulatory Head
B	E180111	Stores & Spares - Steel consumed	0.17	M&G Expense
	I	Total M&G Cost (Excluding Fuel realted cost) Considered for True-up (Form 21)	772.85	
	Total Coal related expenses			
	As per Books of Accounts(Other Fuel Related Cost incl Handling and transportation (Line item 3 of Note No. 23))		61.40	
	Add: Other Expenses considered in Coal Related Expenses for True-up (Form 21)			
	GL Code	Accounts Head	Amount	Regulatory Head
	E180631	Third Party Coal Sampling Charges	4.34	Coal related cost
	E201230	R&M Railway Siding	0.48	Coal related cost
		Total	4.82	
	Less: Other Fuel Related Cost incl Handling and transportation not considered in Coal Related Expenses for True-up (Form 21)			
	GL Code	Accounts Head	Amount	Regulatory Head
	E180111	Stores & Spares - Steel consumed	0.17	M&G Expense
	E180606	Demurrage on coal Wagon	0.81	Not Applicable
		Total	0.98	
	II	Total Coal related expenses Considered for True-up (Form 21)	65.24	

M&G Reconciliation between Audited Accounts and True-up for the FY 2024-25

Annexure C-10(b)
(Rs. In Cr.)

Sl. No.	Particular	Amount
C	Less: Other Expenses not considered in M&G Expenses for True-up (Form 21)	
	Cost on Coal Transport	71.57
	E180631 Third Party Coal Sampling Charges	4.34
	E170205 SLDC Charges	8.55
	E219901 CSR Expenses	14.31
	Petition Filing Fee	0.36
	RE Cost	6.61
	E200112 Ash Utilisation Expenses	109.95
	E180305 Water Charges included in the TB	144.32
	M&G Transfer to Special Allowance	19.02
	M&G Transfer to Capital Cost (ABVTPS)	6.13
	III Total Other Expenses not considered in M&G Expenses Considered for True-up (Form 21)	385.16
D	IV Add. Cap.to be considered as M&G Exp for True-up (Form 21)	5.92
E	V Net M&G (I+II-III+IV) for True-up - FY 2024-25	458.84

Signature

Power Finance Corporation Limited

Interest Rates (effective from March 20, 2024)

BORROWER SCHEME/PRODUCT		State Sector Borrowers / CPSUs / JVs			Private Sector Borrowers		
		Category A++	Category A+	Category A	Category IR-1	Category IR-2	Category IR-3
I. On Monthly rest basis, with 1 year reset							
A	Generation Projects	10.40	10.90	11.15	10.65	10.90	11.15
B	Generation Projects - R&M & R&U	10.00	10.75	11.00	10.50	10.75	11.00
C	Distribution Projects	--	10.25	10.75	10.25	10.75	11.00
D	Transmission Projects (including TBCB route Projects)	9.50	10.00	10.25	10.00	10.25	10.50
E	Pollution Control Equipments like Flue Gas Desulfurization (FGD) etc. (Refer note 4)	9.50	10.00	10.25	9.75	10.00	10.25
F	Non-Conventional Energy - Renewable (Wind/Solar) (Refer note 4)	8.95	9.45	9.70	9.20	9.45	9.70
II. On Monthly rest basis							
G	Short Term Loans (STL) and Revolving Bill Payment Facility (RBPF)				Refer Note 8		
	(a) Tenor upto 6 months (with 90 days reset)	8.75	9.00	9.25			
	(b) Tenor > 6 months upto 12 months (with 90 days reset)	9.00	9.25	9.50			
H	Medium Term Loans (MTLs) for tenor upto 3 years (Refer Note 4)	9.50	10.00	10.25	--		

Notes:

Applicability:

◆ Above interest rates will be applicable on all disbursements w.e.f. March 20, 2024.

◆ 1 year reset option is available for STLs/MTLs whose documents are executed on/after December 26, 2022.

- 1 ◆ 3 Year Reset Option will be available for loans (except SLTTL/LIS, LPS, Import of Coal & RCR Coal and RDSS loans) with tenor of 3 years or more under all schemes/products (existing/new), from the standard due date falling after December 16, 2024. However, this option for existing loans can be exercised only till March 31, 2025. Further, interest rates for 3 year reset shall be higher by 25 bps.

◆ Quarterly rates are to be derived from above rates & to be rounded off (refer Annexure-A).

Borrower Categories & Rates:

◆ State Sector categories 'A++', 'A+', 'A', 'B', 'C', 'D' and Private Sector Categories IR-1 to IR-5 are based on PFC's internal categorization methodology.

◆ Interest rates for State Sector Borrowers/JVs/CPSUs Category 'B', 'C' & 'D' shall be higher by 25 bps, 50 bps & 75 bps respectively than the interest rates applicable to Category 'A' borrowers.

- 2 ◆ Interest rates for Private Sector Category IR-4 & IR-5 borrowers shall be higher by 25 bps & 50 bps respectively than the interest rates applicable to Category IR-3 borrowers.

◆ Interest rates for 'AAA' rated State Sector borrowers shall be that of rates applicable to State Sector Category 'A++'.

◆ Interest rates for Government Sector entities (other than Identified CPSUs & AAA rated) not being rated shall be that of rates applicable to State Sector Category 'A'.

Following are applicable on Sanctions w.e.f. April 1, 2021:

◆ For all Loans (excepting STL, RBPF, MTL and loans for 6(i) below), 25 bps and 50 bps rebate shall be allowed for providing Government Guarantee and for providing Government Guarantee with direct debit mandate (DDM) clause to the satisfaction of PFC respectively, as security; subject to a maximum rebate of 50 bps. However, the said rebates are available for MTLs (tenor of more than 3 years) whose documents are executed on/after December 26, 2022.

- 3 ◆ Post COD rebate of 25 bps shall be allowed after 6 months of satisfactory commercial operations for Conventional Generation and Renewable Energy Projects (except PSPs). In case of Private Sector, external rating (investment grade) needs to be submitted within 1 year of COD and thereafter every year as per guidelines so as to avail the rebate continuously.

◆ A rebate of 10 bps shall be allowed for all Solar projects, if the domestic content is 75% or more.

	The following shall be applicable to borrowers/loans categorized as Stage-2 / Category 'D' [on all existing / future loans] :-					
3(a)	If a borrower is downgraded to Stage-2 category as per Ind-AS / Category 'D' as per internal categorization methodology, the benefit of rebates/discounts (other than timely payment rebate, wherever applicable) like special discount, CoD rebate etc. shall not be available to the loans (which are in default) for the period of such downgrades. Benefit of such rebates/discounts will again be allowed prospectively on the entire eligible outstanding loan amounts effective from the date of upgrade from Stage-2 and Category 'D', whichever is later. Further, an incidental charge of 25 bps shall be applicable on the entire outstanding amounts of Stage-2 Category loans (which are in default) for the period of such downgrade.					
	♦ Rates for Pollution control equipments are applicable for Commissioned thermal projects only. In other cases, Generation projects rates shall be applicable. ♦ Interest rates for Renewable Projects - Hydro (upto 25 MW) / Biomass / Waste to Energy shall be higher by 50 bps as compared to respective applicable Renewable Energy rates at Point F above. For Hydro Projects > 25 MW, respective Generation category rates are applicable. ♦ For MTLs having tenor of more than 3 years, interest rates shall be 50 bps higher as compared to applicable rates of respective schemes above and should be with 1 year reset clause.					
5	Interest rates for Pump Storage Projects (PSPs) shall be higher by 25 bps as compared to respective applicable Renewable Energy (Solar/Wind) projects; and after 6 months of satisfactory commercial operations, the same shall be aligned with Post COD rates applicable for Renewable Energy (Solar/Wind) projects. In case of Private Sector, external rating (investment grade) needs to be submitted within 1 year of COD and thereafter every year as per guidelines so as to avail the rebate continuously.					
6	Interest Rates applicable to other Loan Products are :					
	Particulars	Applicable Interest rates (Monthly rest basis, with 1 year reset)				
	For State Sector borrowers / CPSUs / JVs					
(i)	Electro/Hydro Mechanical components in Large Irrigation Projects (with Govt. Guarantee)	Conventional Generation "A+" rate across all grades				
(ii)	Financial Assistance for Computerisation/Studies	Generation Projects - R&M / R&U				
(iii)	Transitional Financing	Distribution Projects + 75 bps				
(iv)	Buyers Line of Credit	Rates for respective schemes				
	For all borrowers					
(v)	Project Specific Funding (PSF)	Non-Conventional Energy + 50 bps				
(vi)	Equipment Manufacturing (Other than Renewable)	Generation Projects + 50 bps				
(vii)	Equipment Manufacturing (Renewable)	Non-Conventional Energy + 50 bps				
(viii)	Funding against Regulatory Assets	Distribution Projects + 190 bps				
7	For all outstanding loans where borrower has availed 5/10 year resets, 3 year reset rates from above shall apply at the time of reset. However, reset period shall continue to be as per the terms of respective Loan Agreements.					
8	Interest rates for STL to Private Sector borrowers with A1, A2 & A3 external credit ratings shall be 10.40%, 10.90% and 11.40% respectively. Further, 90 days reset will be applicable for STL to private sector borrowers executed on or after 16.12.2024.					
9	For corresponding rates for quarterly rests and effective annualized interest rates, Annexure-A attached to this circular may please be referred.					



Annexure - A		
Effective Interest Rates		
Monthly rests (%)	Effective rate on Quarterly rests (%)*	Effective annualized rates (%)
8.00	8.05	8.30
8.25	8.30	8.57
8.35	8.40	8.68
8.45	8.50	8.79
8.50	8.55	8.84
8.60	8.65	8.95
8.65	8.70	9.00
8.70	8.75	9.06
8.75	8.80	9.11
8.85	8.90	9.22
8.90	8.95	9.27
8.95	9.00	9.33
9.00	9.05	9.38
9.10	9.15	9.49
9.15	9.20	9.54
9.20	9.25	9.60
9.25	9.30	9.65
9.35	9.40	9.76
9.40	9.45	9.82
9.45	9.50	9.87
9.50	9.60	9.92
9.65	9.75	10.09
9.70	9.80	10.14
9.75	9.85	10.20
9.90	10.00	10.36
9.95	10.05	10.42
10.00	10.10	10.47
10.15	10.25	10.64
10.20	10.30	10.69
10.25	10.35	10.75
10.40	10.50	10.91
10.45	10.55	10.97
10.50	10.60	11.02
10.65	10.75	11.19
10.70	10.80	11.24
10.75	10.85	11.30
10.90	11.00	11.46
11.00	11.10	11.57
11.15	11.25	11.74
11.25	11.35	11.85
11.40	11.50	12.01
11.50	11.60	12.13
11.65	11.75	12.29
11.75	11.85	12.40
11.80	11.90	12.46
11.90	12.00	12.57
12.05	12.15	12.74
12.15	12.25	12.85
12.30	12.45	13.02
12.40	12.55	13.13
12.55	12.70	13.30
12.65	12.80	13.41
12.80	12.95	13.58

* rounded off to nearest 5 bps

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Run Date:

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:1

ब्याज गणना रिपोर्ट/ --Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001		CSPGCL	KORBA(WEST) TPS, EXTN STAGE-III (1X500 MW)				
देय तिथि/Due Date :		15/04/2024					
211	15/03/2024	0.00	Opening Balance	10,11,38,442	31	8.99	7,72,227
212	15/03/2024	0.00	Opening Balance	1,18,37,450	31	8.99	90,383
213	15/03/2024	0.00	Opening Balance	2,69,18,216	31	8.99	2,05,530
214	15/03/2024	0.00	Opening Balance	3,04,62,984	31	8.99	2,32,595
215	15/03/2024	0.00	Opening Balance	2,14,00,112	31	8.99	1,63,397
216	15/03/2024	0.00	Opening Balance	8,20,61,794	31	8.99	6,26,570
217	15/03/2024	0.00	Opening Balance	1,51,28,573	31	8.99	1,15,512
218	15/03/2024	0.00	Opening Balance	4,53,51,448	31	8.99	3,46,274
219	15/03/2024	0.00	Opening Balance	69,78,65,684	31	8.99	53,28,443
220	15/03/2024	0.00	Opening Balance	4,22,47,872	31	8.99	3,22,577
221	15/03/2024	0.00	Opening Balance	2,92,55,069	31	8.99	2,23,372
222	15/03/2024	0.00	Opening Balance	6,62,50,880	31	8.99	5,05,848
223	15/03/2024	0.00	Opening Balance	1,99,29,773	31	8.99	1,52,171
224	15/03/2024	0.00	Opening Balance	60,25,87,371	31	8.99	46,00,961
225	15/03/2024	0.00	Opening Balance	6,95,77,173	31	8.99	5,31,246
226	15/03/2024	0.00	Opening Balance	16,15,59,666	31	8.99	12,33,563
227	15/03/2024	0.00	Opening Balance	37,69,57,489	31	8.99	28,78,200
228	15/03/2024	0.00	Opening Balance	29,53,486	31	8.99	22,551

Annexure-C12

चलाने की तिथि 08/04/2024 14:04:29
Run Date:

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:2

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
229	15/03/2024	0.00	Opening Balance	2,29,81,759	31	8.99	1,75,474
230	15/03/2024	0.00	Opening Balance	70,76,78,105	31	8.99	54,03,365
231	15/03/2024	0.00	Opening Balance	57,08,762	31	8.99	43,588
232	15/03/2024	0.00	Opening Balance	4,80,12,755	31	8.99	3,66,594
233	15/03/2024	0.00	Opening Balance	4,58,14,925	31	8.99	3,49,813
234	15/03/2024	0.00	Opening Balance	2,61,42,665	31	8.99	1,99,608
235	15/03/2024	0.00	Opening Balance	2,29,04,383	31	8.99	1,74,883
236	15/03/2024	0.00	Opening Balance	4,10,50,135	31	8.99	3,13,432
237	15/03/2024	0.00	Opening Balance	5,14,10,310	31	8.99	3,92,535
238	15/03/2024	0.00	Opening Balance	2,35,14,602	31	8.99	1,79,542
239	15/03/2024	0.00	Opening Balance	41,27,890	31	8.99	31,518
240	15/03/2024	0.00	Opening Balance	1,99,17,617	31	8.99	1,52,078
241	15/03/2024	0.00	Opening Balance	3,71,52,647	31	8.99	2,83,673
242	15/03/2024	0.00	Opening Balance	16,36,66,446	31	8.99	12,49,649
243	15/03/2024	0.00	Opening Balance	79,50,04,411	31	8.99	60,70,131
244	15/03/2024	0.00	Opening Balance	5,29,19,697	31	8.99	4,04,060
245	15/03/2024	0.00	Opening Balance	69,02,80,174	31	8.99	52,70,526
246	15/03/2024	0.00	Opening Balance	48,27,75,173	31	8.99	36,86,154
							8,08,19,766

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पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
247	15/03/2024	0.00	Opening Balance	27,24,70,863	31	8.99	20,80,408
248	15/03/2024	0.00	Opening Balance	24,44,45,801	31	8.99	18,66,427
249	15/03/2024	0.00	Opening Balance	49,03,46,311	31	8.99	37,43,962
250	15/03/2024	0.00	Opening Balance	34,91,96,552	31	8.99	26,66,235
252	15/03/2024	0.00	Opening Balance	6,40,52,781	31	8.99	4,89,065
255	15/03/2024	0.00	Opening Balance	9,33,73,317	31	8.99	7,12,937
257	15/03/2024	0.00	Opening Balance	12,00,87,698	31	8.99	9,16,911
258	15/03/2024	0.00	Opening Balance	14,43,84,996	31	8.99	11,02,429
260	15/03/2024	0.00	Opening Balance	5,25,07,461	31	8.99	4,00,912
261	15/03/2024	0.00	Opening Balance	5,39,49,466	31	8.99	4,11,923
262	15/03/2024	0.00	Opening Balance	2,63,20,635	31	8.99	2,00,967
264	15/03/2024	0.00	Opening Balance	13,13,21,370	31	8.99	10,02,684
266	15/03/2024	0.00	Opening Balance	5,25,45,082	31	8.99	4,01,200
267	15/03/2024	0.00	Opening Balance	8,80,47,351	31	8.99	6,72,272
269	15/03/2024	0.00	Opening Balance	9,70,75,815	31	8.99	7,41,207
271	15/03/2024	0.00	Opening Balance	4,75,41,521	31	8.99	3,62,996
272	15/03/2024	0.00	Opening Balance	15,49,64,330	31	8.99	11,83,206
274	15/03/2024	0.00	Opening Balance	26,12,77,112	31	8.99	19,94,940

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POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
275	15/03/2024	0.00	Opening Balance	1,02,97,013	31	8.99	78,621
277	15/03/2024	0.00	Opening Balance	1,16,24,316	31	8.99	88,756
279	15/03/2024	0.00	Opening Balance	1,61,07,484	31	8.99	1,22,986
282	15/03/2024	0.00	Opening Balance	2,26,37,245	31	8.99	1,72,843
284	15/03/2024	0.00	Opening Balance	3,02,15,830	31	8.99	2,30,708
286	15/03/2024	0.00	Opening Balance	1,03,40,670	31	8.99	78,955
288	15/03/2024	0.00	Opening Balance	1,07,43,696	31	8.99	82,032
290	15/03/2024	0.00	Opening Balance	1,27,11,117	31	8.99	97,054
292	15/03/2024	0.00	Opening Balance	1,01,84,875	31	8.99	77,765
293	15/03/2024	0.00	Opening Balance	100,29,07,667	31	8.99	76,57,543
294	15/03/2024	0.00	Opening Balance	1,08,40,775	31	8.99	82,773
295	15/03/2024	0.00	Opening Balance	98,94,58,853	31	8.99	75,54,857
297	15/03/2024	0.00	Opening Balance	43,38,996	31	8.99	33,130
298	15/03/2024	0.00	Opening Balance	21,01,531	31	8.99	16,046
301	15/03/2024	0.00	Opening Balance	7,67,117	31	8.99	5,857
302	15/03/2024	0.00	Opening Balance	47,85,778	31	8.99	36,541
303	15/03/2024	0.00	Opening Balance	2,31,12,157	31	8.99	1,76,469
305	15/03/2024	0.00	Opening Balance	57,88,146	31	8.99	44,194

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
306	15/03/2024	0.00	Opening Balance	31,21,764	31	8.99	23,836
307	15/03/2024	0.00	Opening Balance	66,85,155	31	8.99	51,043
308	15/03/2024	0.00	Opening Balance	77,31,593	31	8.99	59,033

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 10,584,956,178

ऋण योग/LOAN TOTAL

8,08,19,766

10,58,49,56,178 (8.99)

ऋण सं/Loan No.: 22101002 CSPGCL MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date : 15/04/2024

272	15/03/2024	0.00	Opening Balance	3,08,83,568	31	8.99	2,35,807
273	15/03/2024	0.00	Opening Balance	6,63,71,837	31	8.99	5,06,772
274	15/03/2024	0.00	Opening Balance	2,72,20,356	31	8.99	2,07,837
275	15/03/2024	0.00	Opening Balance	5,94,00,000	31	8.99	4,53,539
276	15/03/2024	0.00	Opening Balance	4,11,34,284	31	8.99	3,14,074
277	15/03/2024	0.00	Opening Balance	27,92,95,946	31	8.99	21,32,520
278	15/03/2024	0.00	Opening Balance	5,36,47,974	31	8.99	4,09,621
279	15/03/2024	0.00	Opening Balance	14,76,78,192	31	8.99	11,27,574
280	15/03/2024	0.00	Opening Balance	3,35,30,024	31	8.99	2,56,013
281	15/03/2024	0.00	Opening Balance	8,73,57,959	31	8.99	6,67,008

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
282	15/03/2024	0.00	Opening Balance	2,05,38,299	31	8.99	1,56,817
283	15/03/2024	0.00	Opening Balance	15,95,60,067	31	8.99	12,18,296
284	15/03/2024	0.00	Opening Balance	10,66,02,109	31	8.99	8,13,944
285	15/03/2024	0.00	Opening Balance	18,42,45,118	31	8.99	14,06,775
286	15/03/2024	0.00	Opening Balance	3,73,64,107	31	8.99	2,85,288
287	15/03/2024	0.00	Opening Balance	126,25,44,637	31	8.99	96,39,961
288	15/03/2024	0.00	Opening Balance	2,87,09,948	31	8.99	2,19,210
289	15/03/2024	0.00	Opening Balance	17,70,79,444	31	8.99	13,52,062
290	15/03/2024	0.00	Opening Balance	6,06,84,860	31	8.99	4,63,350
291	15/03/2024	0.00	Opening Balance	3,13,13,641	31	8.99	2,39,090
292	15/03/2024	0.00	Opening Balance	5,67,54,851	31	8.99	4,33,343
293	15/03/2024	0.00	Opening Balance	11,32,91,942	31	8.99	8,65,023
294	15/03/2024	0.00	Opening Balance	3,26,77,743	31	8.99	2,49,506
295	15/03/2024	0.00	Opening Balance	6,49,60,354	31	8.99	4,95,995
296	15/03/2024	0.00	Opening Balance	12,07,52,088	31	8.99	9,21,984
297	15/03/2024	0.00	Opening Balance	11,86,56,498	31	8.99	9,05,983
298	15/03/2024	0.00	Opening Balance	6,17,08,797	31	8.99	4,71,168
300	15/03/2024	0.00	Opening Balance	14,91,05,573	31	8.99	11,38,472

29,91,20,009

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
302	15/03/2024	0.00	Opening Balance	14,70,78,661	31	8.99	11,22,996
303	15/03/2024	0.00	Opening Balance	1,07,18,008	31	8.99	81,836
304	15/03/2024	0.00	Opening Balance	134,90,54,970	31	8.99	1,03,00,497
305	15/03/2024	0.00	Opening Balance	9,43,39,959	31	8.99	7,20,318
306	15/03/2024	0.00	Opening Balance	1,89,45,900	31	8.99	1,44,658
307	15/03/2024	0.00	Opening Balance	4,14,54,000	31	8.99	3,16,515
308	15/03/2024	0.00	Opening Balance	6,29,61,659	31	8.99	4,80,734
309	15/03/2024	0.00	Opening Balance	10,77,19,132	31	8.99	8,22,472
310	15/03/2024	0.00	Opening Balance	51,73,110	31	8.99	39,498
311	15/03/2024	0.00	Opening Balance	2,79,46,699	31	8.99	2,13,383
312	15/03/2024	0.00	Opening Balance	41,25,94,153	31	8.99	31,50,298
313	15/03/2024	0.00	Opening Balance	10,10,19,598	31	8.99	7,71,319
314	15/03/2024	0.00	Opening Balance	2,93,55,927	31	8.99	2,24,143
315	15/03/2024	0.00	Opening Balance	3,17,07,263	31	8.99	2,42,096
316	15/03/2024	0.00	Opening Balance	1,94,73,256	31	8.99	1,48,685
317	15/03/2024	0.00	Opening Balance	6,67,54,897	31	8.99	5,09,696
318	15/03/2024	0.00	Opening Balance	188,03,10,140	31	8.99	1,43,56,812
319	15/03/2024	0.00	Opening Balance	86,98,667	31	8.99	66,417

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POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
320	15/03/2024	0.00	Opening Balance	5,24,13,514	31	8.99	4,00,195
321	15/03/2024	0.00	Opening Balance	13,12,76,858	31	8.99	10,02,344
322	15/03/2024	0.00	Opening Balance	2,21,29,507	31	8.99	1,68,966
323	15/03/2024	0.00	Opening Balance	1,99,82,361	31	8.99	1,52,572
324	15/03/2024	0.00	Opening Balance	42,91,987	31	8.99	32,771
325	15/03/2024	0.00	Opening Balance	3,85,27,237	31	8.99	2,94,169
326	15/03/2024	0.00	Opening Balance	1,51,20,000	31	8.99	1,15,446
327	15/03/2024	0.00	Opening Balance	3,64,22,480	31	8.99	2,78,098
328	15/03/2024	0.00	Opening Balance	80,98,785	31	8.99	61,837
329	15/03/2024	0.00	Opening Balance	3,98,57,385	31	8.99	3,04,325
330	15/03/2024	0.00	Opening Balance	57,93,971	31	8.99	44,239
333	15/03/2024	0.00	Opening Balance	11,13,37,834	31	8.99	8,50,102
334	15/03/2024	0.00	Opening Balance	56,02,603	31	8.99	42,778
335	15/03/2024	0.00	Opening Balance	2,37,47,020	31	8.99	1,81,317
336	15/03/2024	0.00	Opening Balance	5,69,81,271	31	8.99	4,35,072
337	15/03/2024	0.00	Opening Balance	7,16,05,352	31	8.99	5,46,731
338	15/03/2024	0.00	Opening Balance	3,32,15,012	31	8.99	2,53,608
339	15/03/2024	0.00	Opening Balance	24,88,51,125	31	8.99	19,00,064

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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--Interest Calculation Report--

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
340	15/03/2024	0.00	Opening Balance	2,54,42,076	31	8.99	1,94,259
341	15/03/2024	0.00	Opening Balance	5,65,48,414	31	8.99	4,31,767
342	15/03/2024	0.00	Opening Balance	151,43,64,807	31	8.99	1,15,62,694
343	15/03/2024	0.00	Opening Balance	4,66,95,343	31	8.99	3,56,535
345	15/03/2024	0.00	Opening Balance	2,21,16,000	31	8.99	1,68,863
346	15/03/2024	0.00	Opening Balance	3,27,87,236	31	8.99	2,50,342
347	15/03/2024	0.00	Opening Balance	4,78,25,981	31	8.99	3,65,168
348	15/03/2024	0.00	Opening Balance	5,32,22,888	31	8.99	4,06,375
349	15/03/2024	0.00	Opening Balance	5,64,06,586	31	8.99	4,30,684
350	15/03/2024	0.00	Opening Balance	1,04,61,281	31	8.99	79,875
351	15/03/2024	0.00	Opening Balance	4,65,84,211	31	8.99	3,55,686
352	15/03/2024	0.00	Opening Balance	2,03,65,903	31	8.99	1,55,501
353	15/03/2024	0.00	Opening Balance	33,29,942	31	8.99	25,425
354	15/03/2024	0.00	Opening Balance	1,30,70,637	31	8.99	99,799
355	15/03/2024	0.00	Opening Balance	11,30,66,064	31	8.99	8,63,298
356	15/03/2024	0.00	Opening Balance	6,56,47,591	31	8.99	5,01,242
357	15/03/2024	0.00	Opening Balance	1,21,02,380	31	8.99	92,406
358	15/03/2024	0.00	Opening Balance	4,30,40,918	31	8.99	3,28,632

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
359	15/03/2024	0.00	Opening Balance	1,69,56,111	31	8.99	1,29,466
360	15/03/2024	0.00	Opening Balance	29,10,93,029	31	8.99	22,22,595
361	15/03/2024	0.00	Opening Balance	95,38,388	31	8.99	72,829
362	15/03/2024	0.00	Opening Balance	1,02,60,320	31	8.99	78,341
363	15/03/2024	0.00	Opening Balance	30,77,45,759	31	8.99	23,49,744
364	15/03/2024	0.00	Opening Balance	5,09,18,846	31	8.99	3,88,783
365	15/03/2024	0.00	Opening Balance	4,23,24,362	31	8.99	3,23,161
366	15/03/2024	0.00	Opening Balance	2,38,72,715	31	8.99	1,82,276
367	15/03/2024	0.00	Opening Balance	41,17,10,517	31	8.99	31,43,551
368	15/03/2024	0.00	Opening Balance	9,15,93,828	31	8.99	6,99,350
369	15/03/2024	0.00	Opening Balance	10,03,78,316	31	8.99	7,66,423
370	15/03/2024	0.00	Opening Balance	156,52,35,315	31	8.99	1,19,51,108
371	15/03/2024	0.00	Opening Balance	3,13,79,934	31	8.99	2,39,597
373	15/03/2024	0.00	Opening Balance	13,32,10,016	31	8.99	10,17,104
374	15/03/2024	0.00	Opening Balance	24,50,67,037	31	8.99	18,71,171
375	15/03/2024	0.00	Opening Balance	28,58,968	31	8.99	21,829
376	15/03/2024	0.00	Opening Balance	1,39,17,062	31	8.99	1,06,262
377	15/03/2024	0.00	Opening Balance	2,63,47,833	31	8.99	2,01,175

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POWER FINANCE CORPORATION LIMITED

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Executed Loan

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ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
378	15/03/2024	0.00	Opening Balance	85,72,238	31	8.99	65,452
379	15/03/2024	0.00	Opening Balance	1,12,86,688	31	8.99	86,178
380	15/03/2024	0.00	Opening Balance	5,19,83,315	31	8.99	3,96,910
381	15/03/2024	0.00	Opening Balance	4,53,74,738	31	8.99	3,46,452
382	15/03/2024	0.00	Opening Balance	5,38,98,671	31	8.99	4,11,535
385	15/03/2024	0.00	Opening Balance	18,54,668	31	8.99	14,161
386	15/03/2024	0.00	Opening Balance	4,04,80,328	31	8.99	3,09,081
387	15/03/2024	0.00	Opening Balance	1,28,48,124	31	8.99	98,100
388	15/03/2024	0.00	Opening Balance	6,15,97,026	31	8.99	4,70,314
389	15/03/2024	0.00	Opening Balance	7,94,52,479	31	8.99	6,06,647
390	15/03/2024	0.00	Opening Balance	85,82,505	31	8.99	65,530
391	15/03/2024	0.00	Opening Balance	168,42,71,451	31	8.99	1,28,59,989
392	15/03/2024	0.00	Opening Balance	3,10,61,066	31	8.99	2,37,162
393	15/03/2024	0.00	Opening Balance	5,44,17,788	31	8.99	4,15,498
394	15/03/2024	0.00	Opening Balance	39,26,263	31	8.99	29,978
395	15/03/2024	0.00	Opening Balance	18,75,900	31	8.99	14,323
396	15/03/2024	0.00	Opening Balance	1,03,88,087	31	8.99	79,317
397	15/03/2024	0.00	Opening Balance	87,95,406	31	8.99	67,156

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398	15/03/2024	0.00	Opening Balance	6,03,08,251	31	8.99	4,60,474
399	15/03/2024	0.00	Opening Balance	3,46,63,238	31	8.99	2,64,666
400	15/03/2024	0.00	Opening Balance	3,44,48,435	31	8.99	2,63,026
401	15/03/2024	0.00	Opening Balance	1,42,05,368	31	8.99	1,08,463
402	15/03/2024	0.00	Opening Balance	40,50,038	31	8.99	30,923
403	15/03/2024	0.00	Opening Balance	4,75,82,601	31	8.99	3,63,309
404	15/03/2024	0.00	Opening Balance	82,76,509	31	8.99	63,194
405	15/03/2024	0.00	Opening Balance	1,79,04,241	31	8.99	1,36,705
406	15/03/2024	0.00	Opening Balance	11,15,31,198	31	8.99	8,51,579
407	15/03/2024	0.00	Opening Balance	33,07,500	31	8.99	25,254
408	15/03/2024	0.00	Opening Balance	60,41,512	31	8.99	46,129
409	15/03/2024	0.00	Opening Balance	177,16,49,955	31	8.99	1,35,27,154
410	15/03/2024	0.00	Opening Balance	3,29,35,225	31	8.99	2,51,472
411	15/03/2024	0.00	Opening Balance	1,69,85,855	31	8.99	1,29,693
412	15/03/2024	0.00	Opening Balance	12,25,71,978	31	8.99	9,35,879
413	15/03/2024	0.00	Opening Balance	24,46,219	31	8.99	18,678
414	15/03/2024	0.00	Opening Balance	26,65,826	31	8.99	20,354
415	15/03/2024	0.00	Opening Balance	24,97,457	31	8.99	19,069

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416	15/03/2024	0.00	Opening Balance	64,77,379	31	8.99	49,457
417	15/03/2024	0.00	Opening Balance	5,13,23,907	31	8.99	3,91,876
418	15/03/2024	0.00	Opening Balance	48,00,000	31	8.99	36,650
419	15/03/2024	0.00	Opening Balance	90,99,141	31	8.99	69,475
420	15/03/2024	0.00	Opening Balance	1,93,11,163	31	8.99	1,47,447
421	15/03/2024	0.00	Opening Balance	7,75,39,520	31	8.99	5,92,041
422	15/03/2024	0.00	Opening Balance	3,62,530	31	8.99	2,768
423	15/03/2024	0.00	Opening Balance	1,09,00,053	31	8.99	83,226
424	15/03/2024	0.00	Opening Balance	3,44,05,538	31	8.99	2,62,698
425	15/03/2024	0.00	Opening Balance	2,26,59,950	31	8.99	1,73,016
426	15/03/2024	0.00	Opening Balance	1,29,84,270	31	8.99	99,139
427	15/03/2024	0.00	Opening Balance	47,57,715	31	8.99	36,327
428	15/03/2024	0.00	Opening Balance	5,99,08,617	31	8.99	4,57,423
430	15/03/2024	0.00	Opening Balance	12,02,28,776	31	8.99	9,17,988
431	15/03/2024	0.00	Opening Balance	188,07,64,127	31	8.99	1,43,60,278
432	15/03/2024	0.00	Opening Balance	1,00,75,627	31	8.99	76,931
433	15/03/2024	0.00	Opening Balance	2,27,91,765	31	8.99	1,74,023
434	15/03/2024	0.00	Opening Balance	13,94,94,785	31	8.99	10,65,090

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435	15/03/2024	0.00	Opening Balance	1,84,58,890	31	8.99	1,40,940
436	15/03/2024	0.00	Opening Balance	7,65,69,502	31	8.99	5,84,634
437	15/03/2024	0.00	Opening Balance	1,09,02,284	31	8.99	83,243
439	15/03/2024	0.00	Opening Balance	44,34,741	31	8.99	33,861
440	15/03/2024	0.00	Opening Balance	14,94,339	31	8.99	11,410
441	15/03/2024	0.00	Opening Balance	12,77,71,131	31	8.99	9,75,576
442	15/03/2024	0.00	Opening Balance	40,65,637	31	8.99	31,043
443	15/03/2024	0.00	Opening Balance	1,11,33,021	31	8.99	85,004
444	15/03/2024	0.00	Opening Balance	24,84,860	31	8.99	18,973
445	15/03/2024	0.00	Opening Balance	10,16,65,527	31	8.99	7,76,251
446	15/03/2024	0.00	Opening Balance	6,66,70,978	31	8.99	5,09,056
447	15/03/2024	0.00	Opening Balance	9,15,05,570	31	8.99	6,98,676
448	15/03/2024	0.00	Opening Balance	1,13,58,000	31	8.99	86,722
449	15/03/2024	0.00	Opening Balance	1,77,21,721	31	8.99	1,35,311
450	15/03/2024	0.00	Opening Balance	192,12,87,432	31	8.99	1,46,69,688
451	15/03/2024	0.00	Opening Balance	10,94,82,407	31	8.99	8,35,936
452	15/03/2024	0.00	Opening Balance	11,88,708	31	8.99	9,076
453	15/03/2024	0.00	Opening Balance	14,26,75,481	31	8.99	10,89,376

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454	15/03/2024	0.00	Opening Balance	1,57,47,209	31	8.99	1,20,235
455	15/03/2024	0.00	Opening Balance	49,98,454	31	8.99	38,165
456	15/03/2024	0.00	Opening Balance	1,27,89,525	31	8.99	97,652
457	15/03/2024	0.00	Opening Balance	39,11,914	31	8.99	29,869
458	15/03/2024	0.00	Opening Balance	3,14,28,230	31	8.99	2,39,965
459	15/03/2024	0.00	Opening Balance	1,14,26,533	31	8.99	87,245
460	15/03/2024	0.00	Opening Balance	5,92,21,679	31	8.99	4,52,178
462	15/03/2024	0.00	Opening Balance	38,33,983	31	8.99	29,274
463	15/03/2024	0.00	Opening Balance	59,12,315	31	8.99	45,143
464	15/03/2024	0.00	Opening Balance	61,63,183	31	8.99	47,058
465	15/03/2024	0.00	Opening Balance	92,00,087	31	8.99	70,246
466	15/03/2024	0.00	Opening Balance	7,61,116	31	8.99	5,811
467	15/03/2024	0.00	Opening Balance	198,07,23,040	31	8.99	1,51,23,499
468	15/03/2024	0.00	Opening Balance	3,97,81,564	31	8.99	3,03,746
469	15/03/2024	0.00	Opening Balance	1,59,41,029	31	8.99	1,21,715
470	15/03/2024	0.00	Opening Balance	16,27,81,438	31	8.99	12,42,892
471	15/03/2024	0.00	Opening Balance	41,34,022	31	8.99	31,565
472	15/03/2024	0.00	Opening Balance	77,82,996	31	8.99	59,426

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473	15/03/2024	0.00	Opening Balance	37,25,880	31	8.99	28,448
474	15/03/2024	0.00	Opening Balance	99,17,272	31	8.99	75,722
475	15/03/2024	0.00	Opening Balance	1,01,96,561	31	8.99	77,854
476	15/03/2024	0.00	Opening Balance	3,40,15,761	31	8.99	2,59,722
477	15/03/2024	0.00	Opening Balance	5,31,32,518	31	8.99	4,05,685
478	15/03/2024	0.00	Opening Balance	5,01,36,530	31	8.99	3,82,810
479	15/03/2024	0.00	Opening Balance	92,81,732	31	8.99	70,869
480	15/03/2024	0.00	Opening Balance	207,87,42,202	31	8.99	1,58,71,909
481	15/03/2024	0.00	Opening Balance	1,09,83,545	31	8.99	83,863
482	15/03/2024	0.00	Opening Balance	3,77,31,339	31	8.99	2,88,092
483	15/03/2024	0.00	Opening Balance	23,09,935	31	8.99	17,637
484	15/03/2024	0.00	Opening Balance	9,75,904	31	8.99	7,451
485	15/03/2024	0.00	Opening Balance	97,94,756	31	8.99	74,786
486	15/03/2024	0.00	Opening Balance	70,37,419	31	8.99	53,733
487	15/03/2024	0.00	Opening Balance	3,31,13,718	31	8.99	2,52,835
488	15/03/2024	0.00	Opening Balance	63,36,236	31	8.99	48,379
489	15/03/2024	0.00	Opening Balance	11,48,54,140	31	8.99	8,76,951
490	15/03/2024	0.00	Opening Balance	3,35,53,330	31	8.99	2,56,191

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491	15/03/2024	0.00	Opening Balance	95,39,701	31	8.99	72,839
492	15/03/2024	0.00	Opening Balance	82,17,073	31	8.99	62,740
493	15/03/2024	0.00	Opening Balance	232,25,41,855	31	8.99	1,77,33,402
494	15/03/2024	0.00	Opening Balance	2,14,42,466	31	8.99	1,63,721
495	15/03/2024	0.00	Opening Balance	16,27,55,189	31	8.99	12,42,692
496	15/03/2024	0.00	Opening Balance	36,43,258	31	8.99	27,818
497	15/03/2024	0.00	Opening Balance	6,35,94,319	31	8.99	4,85,564
498	15/03/2024	0.00	Opening Balance	2,84,28,845	31	8.99	2,17,064
499	15/03/2024	0.00	Opening Balance	3,48,06,986	31	8.99	2,65,763
500	15/03/2024	0.00	Opening Balance	10,07,07,671	31	8.99	7,68,938
501	15/03/2024	0.00	Opening Balance	5,75,69,001	31	8.99	4,39,559
503	15/03/2024	0.00	Opening Balance	58,94,541	31	8.99	45,007
504	15/03/2024	0.00	Opening Balance	40,55,021	31	8.99	30,961
505	15/03/2024	0.00	Opening Balance	1,42,86,889	31	8.99	1,09,085
507	15/03/2024	0.00	Opening Balance	81,56,803	31	8.99	62,280
508	15/03/2024	0.00	Opening Balance	27,81,333	31	8.99	21,236
510	15/03/2024	0.00	Opening Balance	1,98,84,058	31	8.99	1,51,822
511	15/03/2024	0.00	Opening Balance	220,55,41,393	31	8.99	1,68,40,064

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512	15/03/2024	0.00	Opening Balance	1,06,49,070	31	8.99	81,309
513	15/03/2024	0.00	Opening Balance	8,06,28,057	31	8.99	6,15,623
514	15/03/2024	0.00	Opening Balance	5,86,162	31	8.99	4,476
515	15/03/2024	0.00	Opening Balance	34,55,841	31	8.99	26,387
516	15/03/2024	0.00	Opening Balance	1,30,70,181	31	8.99	99,795
517	15/03/2024	0.00	Opening Balance	32,25,807	31	8.99	24,630
518	15/03/2024	0.00	Opening Balance	72,21,201	31	8.99	55,136
519	15/03/2024	0.00	Opening Balance	33,99,826	31	8.99	25,959
520	15/03/2024	0.00	Opening Balance	29,34,284	31	8.99	22,404
521	15/03/2024	0.00	Opening Balance	1,04,88,659	31	8.99	80,085
522	15/03/2024	0.00	Opening Balance	104,80,46,469	31	8.99	80,02,194
523	15/03/2024	0.00	Opening Balance	74,21,525	31	8.99	56,666
524	15/03/2024	0.00	Opening Balance	46,05,926	31	8.99	35,168
525	15/03/2024	0.00	Opening Balance	52,58,339	31	8.99	40,149
526	15/03/2024	0.00	Opening Balance	18,67,854	31	8.99	14,262
527	15/03/2024	0.00	Opening Balance	35,53,766	31	8.99	27,134
528	15/03/2024	0.00	Opening Balance	26,21,727	31	8.99	20,018
529	15/03/2024	0.00	Opening Balance	8,56,239	31	8.99	6,538

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530	15/03/2024	0.00	Opening Balance	1,21,99,262	31	8.99	93,146
531	15/03/2024	0.00	Opening Balance	2,55,500	31	8.99	1,951
532	15/03/2024	0.00	Opening Balance	48,34,903	31	8.99	36,916
533	15/03/2024	0.00	Opening Balance	1,23,51,079	31	8.99	94,305
535	15/03/2024	0.00	Opening Balance	41,40,226	31	8.99	31,612
536	15/03/2024	0.00	Opening Balance	1,58,63,862	31	8.99	1,21,126
537	15/03/2024	0.00	Opening Balance	2,00,79,305	31	8.99	1,53,312
539	15/03/2024	0.00	Opening Balance	36,68,961	31	8.99	28,014
540	15/03/2024	0.00	Opening Balance	64,02,714	31	8.99	48,887
542	15/03/2024	0.00	Opening Balance	2,31,94,045	31	8.99	1,77,094
544	15/03/2024	0.00	Opening Balance	2,11,95,449	31	8.99	1,61,835
546	15/03/2024	0.00	Opening Balance	2,05,19,041	31	8.99	1,56,670
548	15/03/2024	0.00	Opening Balance	2,10,81,169	31	8.99	1,60,962
550	15/03/2024	0.00	Opening Balance	2,01,08,125	31	8.99	1,53,532
552	15/03/2024	0.00	Opening Balance	2,00,61,076	31	8.99	1,53,173
554	15/03/2024	0.00	Opening Balance	2,10,21,875	31	8.99	1,60,509
556	15/03/2024	0.00	Opening Balance	2,00,36,930	31	8.99	1,52,989
558	15/03/2024	0.00	Opening Balance	50,75,00,000	31	8.99	38,74,936

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559	15/03/2024	0.00	Opening Balance	102,71,80,948	31	8.99	78,42,878
560	15/03/2024	0.00	Opening Balance	1,57,93,175	31	8.99	1,20,586
561	15/03/2024	0.00	Opening Balance	3,03,50,135	31	8.99	2,31,734
563	15/03/2024	0.00	Opening Balance	3,32,81,312	31	8.99	2,54,114
564	15/03/2024	0.00	Opening Balance	3,61,60,373	31	8.99	2,76,097
565	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
566	15/03/2024	0.00	Opening Balance	20,00,00,000	31	8.99	15,27,068
567	15/03/2024	0.00	Opening Balance	4,58,78,224	31	8.99	3,50,296
568	15/03/2024	0.00	Opening Balance	1,40,72,786	31	8.99	1,07,451
569	15/03/2024	0.00	Opening Balance	42,18,87,789	31	8.99	32,21,258
570	15/03/2024	0.00	Opening Balance	3,34,45,744	31	8.99	2,55,370
573	15/03/2024	0.00	Opening Balance	39,82,400	31	8.99	30,407
574	15/03/2024	0.00	Opening Balance	30,34,073	31	8.99	23,166
575	15/03/2024	0.00	Opening Balance	13,36,192	31	8.99	10,202
576	15/03/2024	0.00	Opening Balance	2,47,88,731	31	8.99	1,89,270
578	15/03/2024	0.00	Opening Balance	3,32,83,262	31	8.99	2,54,129
579	15/03/2024	0.00	Opening Balance	2,23,00,753	31	8.99	1,70,274
580	15/03/2024	0.00	Opening Balance	5,62,32,737	31	8.99	4,29,356

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चलाने की तिथि 08/04/2024 14:04:29
Run Date:

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:21

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
582	15/03/2024	0.00	Opening Balance	26,54,03,912	31	8.99	20,26,450
583	15/03/2024	0.00	Opening Balance	2,88,51,570	31	8.99	2,20,292
585	15/03/2024	0.00	Opening Balance	1,88,18,494	31	8.99	1,43,686
587	15/03/2024	0.00	Opening Balance	13,66,990	31	8.99	10,437
588	15/03/2024	0.00	Opening Balance	1,86,32,997	31	8.99	1,42,269
590	15/03/2024	0.00	Opening Balance	16,75,00,000	31	8.99	12,78,920
591	15/03/2024	0.00	Opening Balance	28,00,25,800	31	8.99	21,38,093
594	15/03/2024	0.00	Opening Balance	1,19,38,686	31	8.99	91,156
595	15/03/2024	0.00	Opening Balance	36,50,109	31	8.99	27,870
596	15/03/2024	0.00	Opening Balance	1,54,92,768	31	8.99	1,18,293
597	15/03/2024	0.00	Opening Balance	17,89,750	31	8.99	13,665
598	15/03/2024	0.00	Opening Balance	45,89,110	31	8.99	35,039
599	15/03/2024	0.00	Opening Balance	4,94,08,259	31	8.99	3,77,249

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 39,175,715,401

ऋण योग/LOAN TOTAL

29,91,20,009

39,17,57,15,401 (8.99)

ऋण सं/Loan No.: C2740001

CSPGCL

GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL

देय तिथि/Due Date :

15/04/2024

चलाने की तिथि 08/04/2024 14:04:29
Run Date:

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

INTCALA4_EM

Executed Loan

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

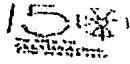
पृष्ठ सं/Page No.:22

--Interest Calculation Report--

Identified Loan

ई म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
1	15/03/2024	0.00	Opening Balance	132,82,50,000	31	8.99	1,01,41,644
1	15/03/2024		RB 0.00 TR DUES RECD	-1,44,37,500	31	8.99	-1,10,235
देय तिथि ऋण शेष राशि/Due Date Loan Balance :			1,313,812,500				1,00,31,409
ऋण योग/LOAN TOTAL							1,00,31,409
1,31,38,12,500 (8.99)							
CSPGCL			51,074,484,079				38,99,71,184

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purpose of demand/ disbursement/ miscd shall also be fixed for the ensuing month starting from PFC standard dues dates.

For clarity, if 10 year AAA Corporate Bond Yield calculated for month of July 2021 for initial 30 days average rate on rolling basis is 7.5% (say), then the same along-with spread of 143 bps shall be applicable for calculation of interest applicable on 15th August 2021. The same methodology shall be adopted for each month (excepting 28/29 days for February).

- o Spread: Spread shall be fixed for 1 year except on account of annual reset w.e.f 1st June of each year. Spread on annual reset shall be intimated to Borrower 30 days prior to the annual reset date.
- o Floor rate shall be 8.88% p.a.

The determination of interest rate shall be as follows:

- a. The applicable interest rate on the outstanding amount of loan number 22101001, 22101002 and C2740001 shall be as per formula mentioned above, on monthly rest basis with 1 year reset from June 01, 2021. The above interest rates payable monthly shall be determined as applicable till next annual reset for spread on June 01, 2022 and June 1st of each year thereon.

For clarity, for any demand raised for payment on September 15, 2021 and/or for any demand/miscellaneous purpose in period 15th August 2021 till 14th September 2021, the applicable interest rate shall be 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis for August'2021) + Spread (143 bps), subject to floor rate of 8.88% p.a.

- b. For balance disbursement towards loan number 22101001, 22101002 and C2740001 and interest rate reset hereon on 1 year basis on monthly rest basis (including for above), rate applicable shall be equivalent to 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis of previous month of disbursement as defined above) + Spread (as defined above), on the date of disbursement, subject to floor rate of 8.88% p.a. The above interest rates payable monthly shall be fixed as applicable till next due date (15th day of each month).

For clarity, for any disbursement in the month of August'2021, the applicable interest rate for disbursement shall be 10 Year AAA Corporate Bond Yield (30 days average rate on rolling basis for July'2021) + Spread (143 bps), subject to floor rate of 8.88% p.a. for interest payable on 15th September 2021. Thereon, loan outstanding is revised for month beginning 15th September 2021 till 14th October 2021 and interest shall be determined as per pt. a. above.

- c. To clarify, the first demand for the revised interest rates after PFC's approval shall be raised for July 15, 2021 and interest calculations for the previous quarter from date of May 01, 2021 onwards shall be done by converting the interest rate of 8.88% p.a. monthly rest basis to approx. 8.95% quarterly basis. Subsequent to this demand, interest claims shall be raised monthly as per the formula defined above. In view of no principal outstanding, this shall not apply for Loan No. C2740001 and interest rate shall be regulated as per above, as and when disbursement commences.

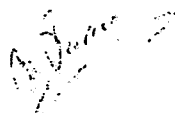
- d. 10 Year AAA Corporate Bond Yield shall be reset on monthly basis and spread as defined shall be reset on annual basis. Further, in case the loans are downgraded to Stage-2 category as per Ind-AS (i.e. overdue for more than 30 days), any rebate offered like special discount, rebate etc., shall too stand withdrawn till upgradation and interest rate shall be as applicable according to PFC's notified interest rates for CSPGCL.

All other terms and conditions applicable to loan numbers 22101001, 22101002 and C2740001 shall remain unchanged. It is to be noted that the above interest rates, if applicable, are accorded and to be availed jointly for 3 loans (Loan numbers 22101001, 22101002 and C2740001) and shall not be applicable in case the same is to be availed selectively for a specific loan alone.

Further, with respect to Loan No. C2740001 for Gare Pelma -III Coal Block, it is to inform that since the loan are under multiple banking arrangement with separate loan documents already executed with PFC and REC, it is advised that CSPGCL may like to pursue the matter for matching interest rates, accorded by PFC, with REC and development in this regard may accordingly be intimated to PFC.

You are kindly requested to provide an acknowledgement for acceptance of above interest rates within fifteen (15) days so that the same can be implemented.

Sincerely,
For Power Finance Corporation Limited


(B. Praveen)
General Manager (Projects - Western Region)

 Copy to:

1. Managing Director , CSPGCL
2. CGM Loan Recovery PFC
3. CGM Loan Disbursement, PFC

Name of Assessee	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor, Vidyut Sewa Bhawan, Dangania, Raipur, CHHATTISGARH, 492001		
E-Mail	cagopalgothil@gmail.com		
Status	Company(Domestic)	Assessment Year	2025-2026
Ward	CIRCLE 1(1), RAIPUR	Year Ended	31.3.2025
PAN	AADCC5772F	Incorporation Date	22/03/2005
Residential Status	Resident		
Particular of Business	Electricity Generation		
Nature of Business	ELECTRICITY, GAS AND WATER-Production, collection and distribution of electricity(05001), Trade Name: CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Method of Accounting	Mercantile		
A.O. Code	BPL-C-85-1		
GSTIN No.	22AADCC5772F1ZW		
Filing Status	Original		
Last Year Return Filed On	16/10/2024	Acknowledgement No.:	611060581161024
Last Year Return Filed u/s	Normal		
Bank Name	STATE BANK OF INDIA, MAIN BRANCH, RAIPUR, A/C NO:10822707034 , Type: Current , IFSC: SBIN0008536, Prevalidated : Yes, Nominate for refund : Yes		
Tele:	Mob:8085470700		

Computation of Total Income [As per Normal Provisions]**Income from Business or Profession (Chapter IV D)****10,57,61,98,473****Chhattisgarh State Power Generation Company Limited**

Profit as per Profit and Loss a/c	5,70,36,81,869
Add:	
Depreciation Debited in P&L A/c	8,75,57,08,384
Corporate Social Responsibility	14,31,45,509
Provision for Gratuity and Pension	1,51,89,63,957
Provision for Leave Encashment	35,50,77,677
Tax audit fees provision disallowed @ 30%	78,057
Statutory audit fees provision disallowed @ 30%	4,14,180
Cost of Discounting pursuant to LPS Rules	1,28,92,48,272
Provision for Bad and Doubtful debts (UCRBUL)	63,65,000
Total	17,77,26,82,905

Less:

Payment of Earned Leave during the year	36,43,30,167
Statutory Audit Fees for FY 23-24 Paid in FY 24-25	3,90,285
Tax audit fees for FY 2023-24 paid in FY 24-25	78,057
Unwinding of Interest Income pursuant to LPS Rules	94,02,53,855
Interest on IT Refund	1,53,54,750
Depreciation as per Chart u/s 32	5,87,60,77,318
	7,19,64,84,432
	10,57,61,98,473
	3

Income from Other Sources (Chapter IV F) **1,53,54,750**

Interest From IT Refund 1,53,54,750

Gross Total Income **10,59,15,53,223**

Less: Deductions (Chapter VI-A)

u/s 80IA 9,45,43,38,040
9,45,43,38,040

Total Income **1,13,72,15,183**

Round off u/s 288 A **1,13,72,15,180**

Calculation for Mat **3,20,43,96,654**

Profit as per part II and III of Schedule VI 6,84,23,37,786

Add:

Income Tax u/s 40(a)(ii) 39,73,88,473

Provisions for unascertained liability 63,65,000

Total 7,24,60,91,259

Less:

Deferred Tax Assets 1,53,60,44,390

Amount Debited to OCI in profit & loss A/c under the Head items that will not be reclassified to profit & loss 2,50,56,50,215

4,04,16,94,605

3,20,43,96,654

Tax calculated @ 15.0% on Book Profit is more
hence tax is calculated u/s 115JB

Tax Due 48,06,59,498

Surcharge @12% 5,76,79,140

53,83,38,638

Health & Education Cess (HEC) @ 4.00% 2,15,33,546

55,98,72,184

T.D.S./T.C.S 12,48,86,988

43,49,85,196

Advance Tax 44,56,00,000

-1,06,14,804

Interest u/s 234 A/B/C 87,35,463

-18,79,341

Refundable (Round off u/s 288B) **18,79,340**

Interest Charged	(Rs.)	T.D.S./ T.C.S. From	(Rs.)
u/s 234C	87,35,463	Non-Salary(as per Annexure)	12,48,30,542
		T.C.S.(as per Annexure)	56,446

(0+24,10,299+63,25,164+0)

Interest calculated upto October,2025, Due Date for filing of Return October 31, 2025



Comparison of Income if Company Opts for Section 115BAA (Tax @22%)

1. Total income as per Normal provisions		1137215183
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions		
VIA Deduction	9454338040	
	9454338040	
Gross Total Income as per Normal provisions		10591553223
(ii) Disallowed Deductions under section 115BAA / 115BAB		
Additional Depreciation u/s 32(1)(iia) (as per annexure)	301487097	
Total	301487097	
(iii) Disallowed Brought Forward Loss related to Above Deductions		
NA	0	301487097
3. Gross Total Income (1+2)		10893040320
Deduction under Chapter VIA under heading C other than 80JJAA		0
Total Income after Adjustments under section 115BAA/115BAB		10893040320

Prepaid taxes (Advance tax and Self assessment tax)26 AS Import Date:19 Sep 2025

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	6939001	14/06/2024	08271	RESERVE BANK OF INDIA MUMBAI	115400000
2	6939001	15/03/2025	18551	RESERVE BANK OF INDIA MUMBAI	330200000
Total					445600000

Statement of Tax credit of MAT

1a. Tax Payable on deemed total income under section 115JB	480659498	
b. Surcharge on (a) above	57679140	
c. Education cess on (a+b) above	21533546	
d. Total Tax Payable u/s 115JB (1a+1b+1c)		559872184
2a. Tax Payable on Total Income	341164554	
b. Surcharge on 2a	40939746	
c. Education cess on (2a+2b)	15284172	
d. Gross tax liability (2a + 2b + 2c)		397388472
3. Amount of MAT liability available for credit in subsequent assessment years(1d-2d)		162483712

Assessment Year	Brought Forward	Set off	Carried Forward
2019-2020	152077770	0	152077770
2020-2021	706846285	0	706846285
2021-2022	88954654	0	88954654
2022-2023	70092649	0	70092649
2025-2026			162483712
Total	1017971358	0	1180455070

Details of Depreciation Chhattisgarh State Power Generation Company Limited

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Building	5%	2973543613	8986934	10570264	2993100811	0	0	2993100811	149390784	2843710027
Factory Building	10%	1941148752	0	2912342	1944061094	0	0	1944061094	194260492	1749800602
Intangible Assets	25%	3311311177	554017285	232607500	4097935962	0	0	4097935962	995408054	3102527908

Hydraulic Works	10%	45513841 46	0	3340144 8	45847855 94	0	0	45847855 94	456808487	4127977107
Vehicles	15%	57845019	0	3169189 7	89536916	0	0	89536916	11053645	78483271
Office Equipments	15%	34739384	4510315	6352850	45602549	133519	0	45469030	6343891	39125139
PLANT AND MACHINERY	15%	22898199 421	5645883 46	7801919 03	24242979 670	30027459	0	24212952 211	3874915536	20338036675
(Including additional depreciation)										
(Including brought forward additional depreciation of Rs.110550237)										
Computer	40%	11485526	2390209	3833501	17709236	212856	0	17496380	6231852	11264528
Furniture and Fitting including electric Fitting	10%	45805204	7629090	8799598	62233892	277412	0	61956480	5755668	56200812
Railway Sidings	10%	11266147 96	0	33045	11266478 41	0	0	11266478 41	112663132	1013984709
Roads and Others	10%	28617342 6	7913163	1939477 9	31348136 8	0	0	31348136 8	30378398	283102970
Lines and Cable Networks	15%	19417295 7	1740585 5	1507410 8	22665292 0	0	0	22665292 0	32867380	193785540
Total		37432423 421	1167441 197	1144863 235	39744727 853	30651246	0	39714076 607	5876077319	33837999288

Details of Additional Depreciation

Particulars	Rate	Brought Forward Additional Depreciation from Last Assessment Year	Additional Depreciation For Full Rate	Additional Depreciation for Half Rate	Total Additional Depreciation
1	2	3	4	5	6
PLANT AND MACHINERY	15%	110550237	112917669	78019190	301487096
Total		110550237	112917669	78019190	301487096

Interest Calculation u/s 234C

S. No.	Installment Period	Total Tax Due	To Be Deposited (In %)	To Be Deposited (In Amount)	Deposit Amount	Remaining Tax Due(Round off in 100 Rs.)	Int Rate (In %)	Interest
1.	First (Up to June)	434985196	15.00	65247779	115400000	-50152200	3	0
2.	Second (Up to Sep)	434985196	45.00	195743338	115400000	80343300	3	2410299
3.	Third (Up to Dec)	434985196	75.00	326238897	115400000	210838800	3	6325164
4.	Fourth (Up to March)	434985196	100.00	434985196	445600000	-10614800	1	0
Total								8735463

Bank Account Detail

S.N	Bank	Address	Account No	IFSC Code	Type	Prevalidated	Nominate for refund
1	STATE BANK OF INDIA	MAIN BRANCH, RAIPUR	10822707034	SBIN0008536	Current(Primary)	Yes	Yes
2	State Bank of India	COMMERCIAL BRANCH, PACHPEDI NAKA, RAIPUR	35272122576	SBIN0008536	Cash Credit	No	No
3	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	399002100078032	PUNB0039900	Current	No	No
4	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	0399002100079448	PUNB0039900	Other	Yes	No
5	CANARA BANK	Pujari Chamber, Pachpedi Naka, Raipur	5107261000026	CNRB0007252	Current	Yes	No
6	PUNJAB NATIONAL BANK	JEET TOWER, 3RD FLOOR, OPPOSITE RKC, RAIPUR CG 492001	01884015003647	PUNB0018810	Cash Credit	Yes	No

GST Turnover Detail

S.NO.	GSTIN	Turnover
1	22AADCC5772F1ZW	66223700712

TOTAL

66223700712

Details of T.D.S. on Non-Salary(26 AS Import Date:19 Sep 2025)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Amount Paid/credited	Total Tax deducted	Amount out of (5) claimed for this year
1	ADANI TRACKS MANAGEMENT SERVICES LIMITED	AHMA25129G	29379581	2937956	2937956
2	AMP ENERGY C&I NINE PRIVATE LIMITED	DELA67989F	287783	5756	5756
3	BANK OF INDIA, REGIONAL OFFICE, JABALPUR	JBPB00599E	8078022	807803	807803
4	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMI	JBPC02167E	67043885361	67043888	67043888
5	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMI	JBPC03508B	20142	2014	2014
6	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	638296	63832	63832
7	IDBI BANK LIMITED	MUMI04922B	20379283	2037933	2037933
8	IRCON INTERNATIONAL LIMITED	JBPI00931A	342180	34218	34218
9	JANA SMALL FINANCE BANK LIMITED	BLRJ07125G	3369863	336986	336986
10	JUBILANT FOODWORKS LIMITED	DELD003279D	2212164	2225	2225
11	L&T FINANCE HOLDINGS LIMITED	MUML07224A	42320	44	44
12	MSTC LTD	JBPM10522B	80074617	545003	545003
13	NU VISTA LIMITED	CALE02658F	19022401	380457	380457
14	NUVOCO VISTAS CORPORATION LIMITED	JBPL00205C	569619	11405	11405
15	PUNJAB NATIONAL BANK	DELP09939G	13313810	0	0
16	PUNJAB NATIONAL BANK	DELP09943D	11988	240	240
17	PUNJAB NATIONAL BANK	JBPP00552G	497751855	49775186	49775186
18	SHREE CEMENT LTD	JDHS01295A	4547269	90945	90945
19	STATE BANK OF INDIA	MUMS89583E	7147922	714798	714798
20	SUMMIT DIGITAL INFRASTRUCTURE PRIVATE LIMITED	AHMR13868B	398536	39853	39853
TOTAL			67731473012	124830542	124830542

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194A	551041373	69974618586	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :69974618586	53772770
Business	194C	24427072	as above	as above	488563
Business	194I(b)	29778117	as above	as above	2977809
Business	194O	80074617	as above	as above	545003
Business	194Q	67046139845	as above	as above	67046157
NA	194N	11988			240
Total		67731473012	69974618586		124830542

Details of T.C.S.(26 AS Import Date:19 Sep 2025)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
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NAME OF ASSESSEE : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED A.Y. 2025-2026
PAN : AADCC5772F Code :CSPGCL

1	BHARAT HEAVY ELECTRICALS LIMITED	BLRB10956B	2152	2152
2	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMI	JBPS02227B	787	787
3	INDIAN OIL CORPORATION LIMITED	DELI09652G	30734	30734
4	SIEMENS LIMITED	MUMS00310C	112	112
5	STEEL AUTHORITY OF INDIA LTD	JBPS00485C	16641	16641
6	TATA STEEL LIMITED	CALT02940A	6020	6020
TOTAL			56446	56446

Details of Taxpayer Information Summary (TIS)

[illegible]

Signature
(SANJIV KUMAR KATIYAR)
For CHHATTISGARH STATE POWER
GENERATION COMPANY LIMITED

Date-29.10.2025

CompuTax : CSPGCL [CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED]

Acknowledgement Number:337398261291025

Date of filing : 29-Oct-2025

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT				Assessment Year 2025-26
[Where the data of the Return of Income in Form ITR-1(SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified] (Please see Rule 12 of the Income-tax Rules, 1962)				
PAN	AADCC5772F			
Name	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED			
Address	O/o ED Finance Ground Floor, Vidyut Sewa Bhawan , Dangania , Raipur , 33-Chhattisgarh, 91-INDIA, 492001			
Status	6-Public company	Form Number	ITR-6	
Filed u/s	139(1)-On or before due date	e-Filing Acknowledgement Number	337398261291025	
Taxable Income and Tax Details	Current Year business loss, if any	1	0	
	Total Income	1A	1,13,72,15,180	
	Book Profit under MAT, where applicable	2	3,20,43,96,654	
	Adjusted Total Income under AMT, where applicable	3	0	
	Net tax payable	4	55,98,72,184	
	Interest and Fee Payable	5	87,35,463	
	Total tax, interest and Fee payable	6	56,86,07,647	
	Taxes Paid	7	57,04,86,988	
(+) Tax Payable /(-) Refundable (6-7)	8	(-) 18,79,340		
Accreted Income and Tax Detail	Accreted Income as per section 115TD	9	0	
	Additional Tax payable u/s 115TD	10	0	
	Interest payable u/s 115TE	11	0	
	Additional Tax and interest payable	12	0	
	Tax and interest paid	13	0	
	(+) Tax Payable /(-) Refundable (12-13)	14	0	
This return has been digitally signed by <u>SANJIV KUMAR KATIYAR</u> in the capacity of <u>Managing Director</u> having PAN <u>AFHPK3012L</u> from IP address <u>106.202.52.121</u> on <u>29-Oct-2025 17:24:09</u> at <u>RAIPUR</u> (Place) DSC SI.No & Issuer <u>7928574</u> & <u>117532139738779CN=SignX sub-CA for Class 3 Individual 2022,OU=Sub-CA,O=FuturiQ Systems Private Limited,C=IN</u>				
System Generated				
Barcode/QR Code				
AADCC5772F06337398261291025bd53038ef63326012b82cd1a60641eb46006d55a				
DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU				

धारा 143(1) के तहत सूचना



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Annexure-C16

नाम : छत्तीसग स्टेट पॉवर जेनरेशन कम्पनी लिमिटेड
पता : ओ/ओ ईड फायनान्स ग्राउन्ड फ़्लोर विद्युत सेवा भवन, डांगएणिआ, रायपूर छत्तीसग 492001 इंडिया
फ़ोन: 91-8085470700

स्थायी खाता संख्या : AADCC5772F | निर्धारण वर्ष : 2024-25 | पावती सं. : 611060581161024 | पत्र संदर्भ संख्या : CPC/2425/A6/518844121

निर्धारण वर्ष 2024-25 के लिए आपके केस में प्रतिदाय निर्धारित हुआ है

* प्रतिदाय की राशि:	₹ 45,40,61,950	प्रतिदाय अनुक्रम सं.:	0
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ITR फॉर्म का प्रकार ITR6 मूल	फाइलिंग की दिनांक 16/10/2024	सूचना आदेश की दिनांक 21/10/2024	
नियत दिनांक 31/10/2024	विस्तारित नियत दिनांक 31/10/2024	स्थिति Public company	आवासीय स्थिति Resident

आयकर विवरणी का विवरण

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	कराधान विकल्प	115BA/115BAA/115BAB का विकल्प चुना	No	No
02	आय का विवरण	कुल आय	6,28,53,49,310	6,28,53,49,310
03	कर का विवरण	राहत के बाद कर दायित्व	1,11,21,35,860	1,11,21,35,860
04	ब्याज और देय शुल्क	कुल ब्याज और शुल्क (234A, 234B, 234C और 234F)	0	0
05	पूर्व संदत्त कर	कुल भुगतान किया गया कर (अग्रिम कर, टी डी एस , टी सी एस , स्व-मूल्यांकन कर)	1,55,08,43,062	1,55,08,43,062
06	प्रतिदाय का विवरण	प्रतिदाय राशि (244A के ब्याज सहित)	43,87,07,200	45,40,61,950

* नोट: सूचना प्राप्त होने की तारीख से 15 दिनों के भीतर रिफंड आपके बैंक खाते में जमा होने की उम्मीद है। कृपया ध्यान दें कि इसतरह का क्रेडिट आपके बैंक खाते के पूर्व-सत्यापन, धनवापसी के लिए नामांकित और बैंक खाते से जुड़े पेन के अधीन है।
* कृपया नीचे रिफंड नोट देखें

[Click here for English version](#)

एन साईराज, आई.आर.एस
उप आयकर निदेशक,
सी.पी.सी., बेंगलुरु

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धारा 143(1) के तहत सूचना



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

नाम : छत्तीसग स्टेट पॉवर जेनरेशन कम्पनी लिमिटेड

स्थायी खाता संख्या : AADCC5772F

निर्धारण वर्ष

: 2024-25

पावती सं.

: 611060581161024

पत्र संदर्भ संख्या

: CPC/2425/A6/518844121

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
01	आय के शीर्ष	घर संपत्ति शीर्ष के तहत आय	0	0
02		कारोबार या व्यवसाय से लाभ और अभिलाभ शीर्ष के तहत आय	14,40,75,51,270	14,40,75,51,270
03		पूँजी अभिलाभ शीर्ष के तहत आय	0	0
04		अन्य स्रोतों के तहत आय	1,86,98,940	1,86,98,940
05		अंतरा शीर्ष समायोजन	0	0
06		कुल (अंतरा शीर्ष समायोजन के बाद) [6=(1+2+3+4)]	14,42,62,50,210	14,42,62,50,210
07		6 के विरुद्ध वर्तमान वर्ष की हानि का समायोजन	0	0
08		वर्तमान वर्ष की हानि के बाद शेष [8=(6-7)]	14,42,62,50,210	14,42,62,50,210
09		8 के विरुद्ध आगे लाई गई हानि का समायोजन	0	0
10		कुल सकल आय [10=(8-9)]	14,42,62,50,210	14,42,62,50,210
11	विशेष आय	(i) धारा 115BBE के तहत विशेष दर पर कर प्रभाय आय	0	0
		(ii) धारा 115BBE के अलावा विशेष दर पर कर प्रभाय आय	0	0
12	अध्याय VI A के तहत कटौती	a) अध्याय VI-A के भाग-B	0	0
		(b) अध्याय VI-A का भाग-C	8,14,09,00,902	8,14,09,00,902
		(c) कुल (12a + 12b)	8,14,09,00,902	8,14,09,00,902
13		धारा 10AA के तहत कटौती	0	0
14		कुल आय [14=(10-12(c)-13)]	6,28,53,49,310	6,28,53,49,310
15		विशेष दरों पर कर प्रभाय आय	0	0
16		सामान्य दरों पर कर प्रभाय आय (14-15)	6,28,53,49,310	6,28,53,49,310
17		कुल कृषि आय	0	0
18		आगे ले जाई गयी वर्तमान वर्ष की हानि	0	0
19		धारा 115JB के तहत मान्य कुल आय	6,36,52,46,452	6,36,52,46,452
20	धारा 115JB के तहत कर का विवरण	धारा 115JB के तहत मान्य कुल आय पर देय कर	95,47,86,968	95,47,86,968
21		उम्र 20 पर अधिभार	11,45,74,436	11,45,74,436
22		क. सं. (20+21) पर स्वास्थ्य और शिक्षा उपकर @ 4%	4,27,74,456	4,27,74,456
23		धारा 115JB के तहत कुल देय कर [23=(20+21+22)]	1,11,21,35,860	1,11,21,35,860
24	कुल आय पर देय कर	सामान्य दरों पर क. सं. 16 पर कर	1,88,56,04,793	1,88,56,04,793
25		(i) धारा 115BBE	0	0
		(ii) धारा 115BBE के अलावा विशेष आय पर कर	0	0
26		कुल आय पर देय कर [26=(24+25(i)+25(ii))]	1,88,56,04,793	1,88,56,04,793
27		उम्र 26 पर अधिभार		
		(i) धारा 115BBE के तहत देय मानी गई आय पर 25% कर	0	0
		(ii) [पर [(26)] - (अनुसूची एसआई के 16(ii))]	22,62,72,575	22,62,72,575
		(iii) कुल (i + ii)	22,62,72,575	22,62,72,575
28		स्वास्थ्य और शिक्षा उपकर @ 4% की दर से (26 + 27(iii)) पर	8,44,75,095	8,44,75,095
29		सकल कर देयता [29=(26+27(iii)+28)]	2,19,63,52,463	2,19,63,52,463
30		सकल देय कर (23 या 29 में से जो भी अधिक हो)	2,19,63,52,463	2,19,63,52,463

धारा 143(1) के तहत सूचना



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

नाम : छत्तीसग स्टेट पावर जेनरेशन कम्पनी लिमिटेड

स्थायी खाता संख्या : AADCC5772F

निर्धारण वर्ष

: 2024-25

पावती सं.

: 611060581161024

पत्र संदर्भ संख्या

: CPC/2425/A6/518844121

क्र.सं.	विवरण	रिपोर्टिंग शीर्ष	राशि (₹ में) करदाता द्वारा प्रदान किया गया	धारा 143(1) की गणना के अनुसार
31		पूर्व के वर्षों में भुगतान किए गए कर का धारा 115JAA के तहत क्रेडिट (यदि 29, 23 से अधिक है)	1,08,42,16,603	1,08,42,16,603
32		धारा 115JAA के तहत क्रेडिट के बाद देय कर (30-31)	1,11,21,35,860	1,11,21,35,860
33	कर राहत	धारा 90/90A	0	0
34		धारा 91	0	0
35		कुल [35=(33+34)]	0	0
36	आयकर देय	कुल कर देय [36=(32-35)]	1,11,21,35,860	1,11,21,35,860
37	ब्याज और देय शुल्क	(a) धारा 234A के तहत ब्याज	0	0
		(b) धारा 234B के तहत ब्याज	0	0
		(c) धारा 234C के तहत ब्याज	0	0
		(d) धारा 234F के तहत शुल्क	0	0
		(e) कुल ब्याज और देय शुल्क [37e=(37(a)+37(b)+37(c)+37(d))]	0	0
38		कुल दायित्व [38=(36+37e)]	1,11,21,35,860	1,11,21,35,860
39	पूर्व संदत्त कर	(a) अग्रिम कर	1,46,08,00,000	1,46,08,00,000
		(b) टी डी एस	8,99,83,459	8,99,83,459
		(c) टी सी एस	59,603	59,603
		(d) स्वतः निर्धारित कर	0	0
		(e) भुगतान किया गया कुल कर [39e=(39(a)+39(b)+39(c)+39(d))]	1,55,08,43,062	1,55,08,43,062
40	प्रतिदाय	प्रतिदाय राशि [40=(39e-38)]	43,87,07,200	43,87,07,202
41		करदाता को विलंब श्रेय (महीनों में)	N/A	0
42		धारा 244A के तहत प्रतिदाय पर ब्याज (क्रम संख्या 41 पर विचार करने के बाद क्रम संख्या 40 के तहत प्रतिदाय राशि पर)	N/A	1,53,54,752
43		धारा 244A के तहत भुगतान किए गए ब्याज पर टी डी एस की कटौती (क्रम संख्या 42 पर) - केवल अनिवासी के लिए	N/A	
44		कुल आयकर प्रतिदाय [44=(40+42-43)]		45,40,61,954
45		कम: धारा 245(1) के तहत प्रक्रिया का पालन करने के बाद पिछले निर्धारण वर्ष (वर्षों) की मांग (मांगों) और धारा 220(2) के तहत देय ब्याज के खिलाफ समायोजित प्रतिदाय की राशि।		0
46		प्रतिदाय योग्य कुल राशि [46=(44-45)]		45,40,61,950

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धारा 143(1) के तहत सूचना



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

नाम : छत्तीसग स्टेट पॉवर जेनरेशन कम्पनी लिमिटेड

स्थायी खाता संख्या : AADCC5772F | निर्धारण वर्ष : 2024-25 | पावती सं. : 611060581161024 | पत्र संदर्भ संख्या : CPC/2425/A6/518844121

** प्रतिदाय नोट:

- आपका पैसा आधार के साथ लिंक न होने की वजह से यदि आपके पैसा को निष्क्रिय के रूप में विनियमित कर दिया गया है तो धारा 114AAA के साथ पठित आयकर अधिनियम, 1961 की धारा 139AA के अनुसार, इस सूचना आदेश के अनुसार निर्धारित प्रतिदाय और धारा 244A के तहत ब्याज रोक कर रखा जाएगा। कृपया नीचे दिए गए पथ की सहायता से अपने आधार को पैसा के साथ लिंक करें: <https://eportal.incometax.gov.in/iec/foreservices/#/pre-login/bl-link-aadhaar>
ध्यान दें: यदि आपका पैसा आपके आधार से पहले से ही लिंक है, तो उम्मीद की जाती है कि जानकारी आपके लिए लागू नहीं होती।
- धारा 244A के तहत ब्याजसहित इस सूचना में निर्धारित धनवापसी, धारा 245(1) के तहत बकाया मांग (मांगों), यदि कोई हो, के समायोजन के अधीन है और शेष राशि की वापसी, यदि कोई हो, के प्रावधानों के अनुसार रोक दी गई है। धारा 245(2), यदि लागू हो।
- आपके बैंक खाते में रिफंड क्रेडिट करने के लिए, आपको ई-फाइलिंग पोर्टल पर अपने बैंक खाते को सत्यापित करने के बाद उसका नामांकन करना होगा। आप ई-फाइलिंग पोर्टल (www.incometax.gov.in) पर लॉगइन करने के बाद "मेरी प्रोफाइल" अनुभाग में जाकर अपने बैंक खाते को सत्यापित कर सकते हैं और फिर उसका नामांकन कर सकते हैं।
- आपके द्वारा नामांकित खाते में आपके रिफंड की राशि को रिफंड बैंक, अर्थात् भारतीय स्टेट बैंक (एस.बी.आई.) के माध्यम से रिफंड किया जाएगा। आमतौर पर नामांकित बैंक खाते में रिफंड की राशि क्रेडिट होने में 15 दिनों से अधिक का समय नहीं लगता है।
- आप ई-फाइलिंग पोर्टल (www.incometax.gov.in) पर "अपने रिफंड की स्थिति जानें" कार्यक्षमता पर, अपने रिफंड की स्थिति की जाँच कर सकते हैं। यहाँ आपके रिफंड के लिए रिफंड बैंक द्वारा शुरू की गयी रिफंड प्रक्रिया की विशिष्ट लेन-देन संदर्भ संख्या (यू.टी.आर.एन.) भी प्रदर्शित की जाएगी। अपने रिफंड की स्थिति जानने के लिए आप रिफंड बैंक (एस.बी.आई.) हेल्पलाइन नंबर 18004259760 पर भी संपर्क कर सकते हैं।
- यदि आपका रिफंड आपके द्वारा नामांकित बैंक खाते में 15 दिनों के भीतर क्रेडिट नहीं होता है, तो इसका कारण जानने के लिए उम्मीद दिये गए यू.टी.आर.एन. के साथ अपनी बैंक शाखा को संपर्क करें। आपके नामांकित बैंक खाते में रिफंड राशि जमा न हो पाने के कई कारण हो सकते हैं जैसे खाता मौजूद नहीं होना, खाते में क्रेडिट फीज़, अमान्य खाता संख्या, अवरोध खाता, निष्क्रिय खाता, इत्यादि। कृपया अपनी बैंक शाखा द्वारा दी गई सलाह के अनुसार समस्या के समाधान के लिए आवश्यक कदम उठाएँ।
- कृपया आपके नामांकित बैंक खाते की समस्या हल होने के बाद ही ई-फाइलिंग पोर्टल पर रिफंड दोबारा जारी करने का अनुरोध जमा करें।
- यदि इस सूचना के किसी भी भाग में सुधार करने की आवश्यकता है, तो आप आयकर अधिनियम 1961 की धारा 154 के तहत सुधार हेतु अनुरोध कर सकते हैं।

To file a Rectification Request

1

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Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur
Chhattisgarh 492001 INDIA
Ph : 91-8085470700

नाम: छत्तीसग स्टेट पावर जनरेशन कम्पनी लिमिटेड
पता: ओ/ओ ईड फायनान्स ग्राउन्ड फ्लोर विद्युत सेवा भवन, डांगणिया,
रायपुर छत्तीसग 492001 इंडिया
फ़ोन: 91-8085470700

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A6/518844121

You have a Refund for A.Y. 2024-25

* Amount of Refund : ₹ 45,40,61,950

Refund Sequence No : 0

ITR Form Type
ITR6 Original

Date of Filing
16/10/2024

Intimation Order Date
21/10/2024

Due Date
31/10/2024

Extended Due Date
31/10/2024

Status
Public company

Residential status
Resident

RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BA/115BAA/115BAB	No	No
02	Income Details	Total Income	6,28,53,49,310	6,28,53,49,310
03	Tax Details	Tax Liability after relief	1,11,21,35,860	1,11,21,35,860
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	1,55,08,43,062	1,55,08,43,062
06	Refund Details	Refund Amount (Including 244A interest)	43,87,07,200	45,40,61,950

* Note: Refund is expected to be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated, nominated for refund and PAN linked to the bank account.

** Please refer the Refund Notes below

Signature Not Verified
Digitally signed by
N SAYIRAJ, I.R.S
Date: 2024.10.21 15:02:51 IST
Reason: Digitally signed
Location: Bengaluru

N SAYIRAJ, I.R.S

Deputy Director of Income Tax,
CPC, Bengaluru

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
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Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A6/518844121

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income from house property	0	0
02		Profits and Gains from Business or Profession	14,40,75,51,270	14,40,75,51,270
03		Capital Gains	0	0
04		Income from Other Sources	1,86,98,940	1,86,98,940
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4)]	14,42,62,50,210	14,42,62,50,210
07		Losses of current year set off against 6	0	0
08		Balance after set off of current year losses [8=(6 - 7)]	14,42,62,50,210	14,42,62,50,210
09		Brought forward losses to be set off against 8	0	0
10		Gross total income [10=(8-9)]	14,42,62,50,210	14,42,62,50,210
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	0	0
		(b) Part-C of Chapter VI-A	8,14,09,00,902	8,14,09,00,902
		(c) Total (12a + 12b)	8,14,09,00,902	8,14,09,00,902
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	6,28,53,49,310	6,28,53,49,310
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	6,28,53,49,310	6,28,53,49,310
17		Net agricultural income	0	0
18		Losses of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	6,36,52,46,452	6,36,52,46,452
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	95,47,86,968	95,47,86,968
21		Surcharge on above 20	11,45,74,436	11,45,74,436
22		Health and Education Cess @ 4%, on (20+21) above	4,27,74,456	4,27,74,456
23		Total tax payable u/s 115JB [23=(20+21+22)]	1,11,21,35,860	1,11,21,35,860
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 above	1,88,56,04,793	1,88,56,04,793
25		(i) Tax on 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i)+25(ii))]	1,88,56,04,793	1,88,56,04,793
27		Surcharge on above 26		
		(i) 25% of tax on Deemed Income chargeable u/s 115BBE	0	0
		(ii) On [(26)- (16(ii) of schedule SI]	22,62,72,575	22,62,72,575
		(iii) Total (i + ii)	22,62,72,575	22,62,72,575
28		Health and education cess @4% on (26+27(iii))	8,44,75,095	8,44,75,095
29		Gross Tax Liability [29=(26+27(iii)+28)]	2,19,63,52,463	2,19,63,52,463
30		Gross tax payable (higher of 23 or 29)	2,19,63,52,463	2,19,63,52,463
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	1,08,42,16,603	1,08,42,16,603

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A6/518844121

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA (30-31)	1,11,21,35,860	1,11,21,35,860
33	TAX RELIEF	Relief u/s 90/90A	0	0
34		Relief u/s 91	0	0
35		Total Tax Relief [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	1,11,21,35,860	1,11,21,35,860
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A	0	0
		(b) Interest u/s 234B	0	0
		(c) Interest u/s 234C	0	0
		(d) Fee u/s 234F	0	0
		(e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0	0
38		Aggregate liability [38=(36+37e)]	1,11,21,35,860	1,11,21,35,860
39	PRE-PAID TAXES	(a) Advance tax	1,46,08,00,000	1,46,08,00,000
		(b) TDS	8,99,83,459	8,99,83,459
		(c) TCS	59,603	59,603
		(d) Self assessment tax	0	0
		(e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	1,55,08,43,062	1,55,08,43,062
40	REFUND	Refund amount [40=(39e-38)]	43,87,07,200	43,87,07,202
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	1,53,54,752
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	45,40,61,954
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245(1).			0
46	Net Amount Refundable [46=(44-45)]			45,40,61,950

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Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2024-25

Ack. No. : 611060581161024

DIN : CPC/2425/A6/518844121

** Refund Notes:

1. The refund determined as per this intimation order, and the interest u/s 244A thereon will be on hold as per section 139AA of Income Tax Act, 1961 read with rule 114AAA, in case your PAN is marked as inoperative due to not being linked to Aadhaar. Kindly link your Aadhaar with PAN under the following path:
<https://eportal.incometax.gov.in/iec/foreservices/#/pre-login/bl-link-aadhaar>
Disclaimer: The above is not applicable if you have already linked your PAN to Aadhaar.
2. The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of outstanding demand(s), if any, u/s 245(1) and withholding of the balance refund, if any, as per the provisions of section 245(2), if applicable.
3. For the purpose of credit of refund to your bank account, it is necessary that you have validated and then nominated your bank account on e-Filing portal. You can validate and then nominate your bank account in the "My Profile" section after log-in to the e-Filing portal (www.incometax.gov.in).
4. The credit of the refund amount to your nominated bank account will be effected through the refund banker, i.e. the State Bank of India (SBI). It normally takes not more than 15 days to get the refund amount credited to your nominated bank account.
5. You may check the status of your refund at the "Know Your Refund Status" functionality on the e-Filing portal (www.incometax.gov.in). It will also display the Unique Transaction Reference Number (UTRN) of your refund transaction initiated by the refund banker. You can also contact the refund banker (SBI) Helpline number 18004259760 to know the status of your refund.
6. In case the refund is not credited to your nominated bank account within 15 days, we advise you to contact your bank branch along with the above UTRN to know the precise reason for the same. There may be multiple reasons for the failure to credit of refund amount to your nominated bank account such as account does not exist, credit freeze in account, invalid account number, blocked account, dormant account, and so on. Please take necessary steps to resolve the issue as advised by your bank branch.
7. Please submit a request for a re-issue of refund on the e-Filing portal only after the issue with your nominated bank account is resolved.
8. If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request

1

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Rectification

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**CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION
RAIPUR**

Chhattisgarh State Power Generation Co. Ltd.		P. No. 102/2022 (T)
Chhattisgarh State Power Transmission Co. Ltd		P. No. 94/2022 (T)
Chhattisgarh State Load Despatch Centre		P. No. 100/2022 (T)
Chhattisgarh State Power Distribution Co. Ltd.		P. No. 95/2022 (T)

**Present: Hemant Verma, Chairman
Vinod Deshmukh, Member (Judicial)
Pramod Kumar Gupta, Member**

In the matter of –

1. Chhattisgarh State Power Generation Company Ltd. (CSPGCL) Petition for final True-Up of ARR of conventional thermal and hydro power plants for FY 2021-22;
2. Chhattisgarh State Power Transmission Company Ltd. (CSPTCL) Petition for final true-up for FY 2021-22 and determination of transmission tariff for FY 2023-24;
3. Chhattisgarh State Load Despatch Centre (CSLDC) Petition for final true-up for FY 2021-22 and determination of SLDC charges for FY 2023-24;
4. Chhattisgarh State Power Distribution Company Ltd. (CSPDCL) Petition for final true-up for FY 2021-22, and Re-Determination of ARR and Retail Tariff for FY 2023-24.

ORDER

(Passed on 28/03/2023)

1. As per provisions of the Electricity Act, 2003 (hereinafter referred as 'the Act') and the Tariff Policy, the Commission has notified the Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 (hereinafter referred as 'CSERC MYT Regulations, 2021') for determination of tariff for the Generating Company, Licensees, and CSLDC.



For existing stations, the closing equity approved in true-up for FY 2020-21 has been considered as the opening equity for FY 2021-22. The addition of equity has been considered equivalent to equity amount approved towards additional capitalisation. RoE has been computed as per Regulation 22 of the MYT Regulations, 2015.

In line with the approach adopted in previous Tariff Orders, the grossing up of base rate of RoE with the applicable tax rate has not been considered. The base rate of RoE of 15.50% has been considered as specified in the MYT Regulations, 2015. RoE approved for FY 2021-22 is shown in the table below:

Table 4-23: Approved Return on Equity for FY 2021-22 (Rs. Crore)

Particulars	HTPS	DSPM	Hasdeo Bango	KWTPP	ABVTPP
Opening Equity	442.34	707.01	38.11	619.33	1091.72
Equity addition during the year	26.99	3.50	0.00	15.07	2.56
Closing Equity	469.33	710.51	38.11	634.40	1094.28
Rate of return on Equity	15.50%	15.50%	15.50%	15.50%	15.50%
Return on Equity	70.65	109.86	5.91	97.16	169.41

Further, CSPGCL has claimed Income Tax of Rs. 9.20 Crore for FY 2021-22. Since, the Commission has not considered pre-tax RoE rate for computation of RoE for FY 2021-22, the Commission has allowed the actual Income Tax paid during FY 2021-22, as reflecting in the Audited Accounts of FY 2021-22, in line with the approach adopted in previous Orders. The Commission accordingly approves the Income Tax of Rs. 9.20 Crore for FY 2021-22 for CSPGCL. The Commission has considered the amount of Income Tax approved for FY 2021-22 in the Table for computation of final Revenue Gap for FY 2021-22.

The Commission asked CSPGCL whether any Income Tax refund of previous years, received by CSPGCL in FY 2021-22 and how the same has been adjusted in the Income Tax claim of FY 2021-22. CSPGCL submitted that in none of the previous years, for CSPGCL, the RoE was grossed up by the tax rate. The tax was always allowed by the Commission on actual basis. During the year, refund of Rs. 59.89 Crore has been received for AY 2020-21. From combined reading of the income tax refund order and the True up Order for FY 2019-20, it can be noted that though actual pre-paid tax of Rs. 130.57 Crore was paid, actual income tax was computed as Rs. 70.68 Crore and refund of Rs. 59.89 Crore was claimed. In the true up, only the computed tax of Rs. 70.68 Crore was claimed and allowed by the Commission. No claim was made / allowed for the refund claim of Rs. 59.89 Crore. The said refund claim materialized during FY 21-22. As explained above, as the above refund was never considered as pass through by the Commission hence, no treatment of such refund from the income tax being claimed this year is applicable.

The Commission has accepted the submission of CSPGCL regarding receipt of income tax refund since at the time of True up for FY 2019-20, actual income tax computed as Rs. 70.68 Crore was allowed and not entire income tax amount of Rs. 130.57 Crore paid. Therefore, no treatment of such refund from the income tax has been made in the true up for FY 2021-22.

4.25 Revenue Gap/(Surplus) for CSPGCL for FY 2021-22

Commission's view

The Commission has considered the revenue from sale of power based on the Audited Accounts submitted by CSPGCL for FY 2021-22.

The Water Charges, SLDC Charges and Start Up Power Charges have been considered separately for FY 2021-22. The revenue from DSM Charges has been apportioned for respective Generating Station.

The Commission has considered the Income Tax of Rs. 9.20 Crore approved in earlier section of this Order separately in the Revenue Gap/(Surplus) Table for FY 2021-22.

In view of the above, the Revenue Gap/(Surplus) for CSPGCL for FY 2021-22 after final truing up has been approved as shown in the Table below:

Table 4-38: Revenue Gap/(Surplus) after True-up for FY 2021-22 for CSPGCL (Rs. Crore)

Particulars	Petition	Approved
ARR for HTPS	1,333.12	1,333.12
ARR for DSPM TPS	1,061.60	1,061.60
ARR for KWTPP	1,154.54	1,154.54
ARR for ABVTPP	2,424.82	2,424.82
ARR for Hasdeo Bango	21.05	21.05
Total ARR for Generating Stations of CSPGCL	5,995.12	5,995.12
Sharing of Gain/(Losses)	-149.53	-149.53
Petition Filing Fee & Advertising expenses	0.47174	0.47174
Impact of previous year's Revenue Gap	324.03	324.03
Water, SLDC Charges and Start up power for recovery	142.92	142.92
Cost on account of Change in law	40.83	40.83
Income Tax for Current Year	9.20	9.20
Total ARR	6,363.04	6,363.04
Revenue from sale of power for HTPS	1,301.73	1,301.73
Revenue from sale of power for DSPM TPS	1,100.49	1,100.49
Revenue from sale of power for KWTPP	1,144.64	1,144.64
Revenue from sale of power for ABVTPP	1,860.69	1,860.69
Revenue from sale of power for Hasdeo Bango	40.59	40.59
Total Revenue from Sale of Power for CSPGCL	5,448.14	5,448.14
Water, SLDC charges & start up power for recovery	142.92	142.92
Recovery Impact previous year Revenue Gap	324.03	324.03
Total Recovery and Revenue	5,915.09	5,915.09
Standalone ARR Gap/(Surplus) for the year	447.94	447.94

